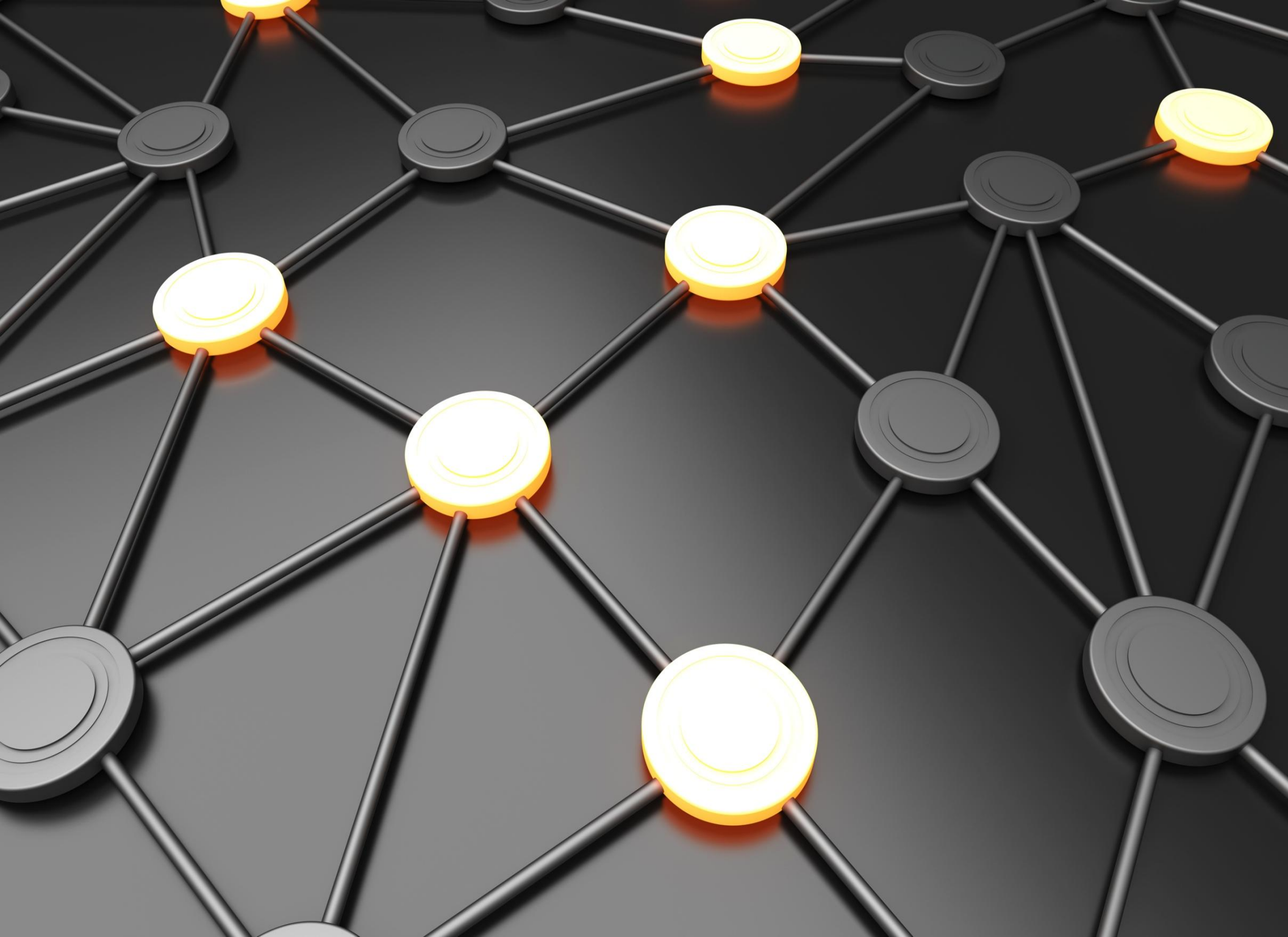
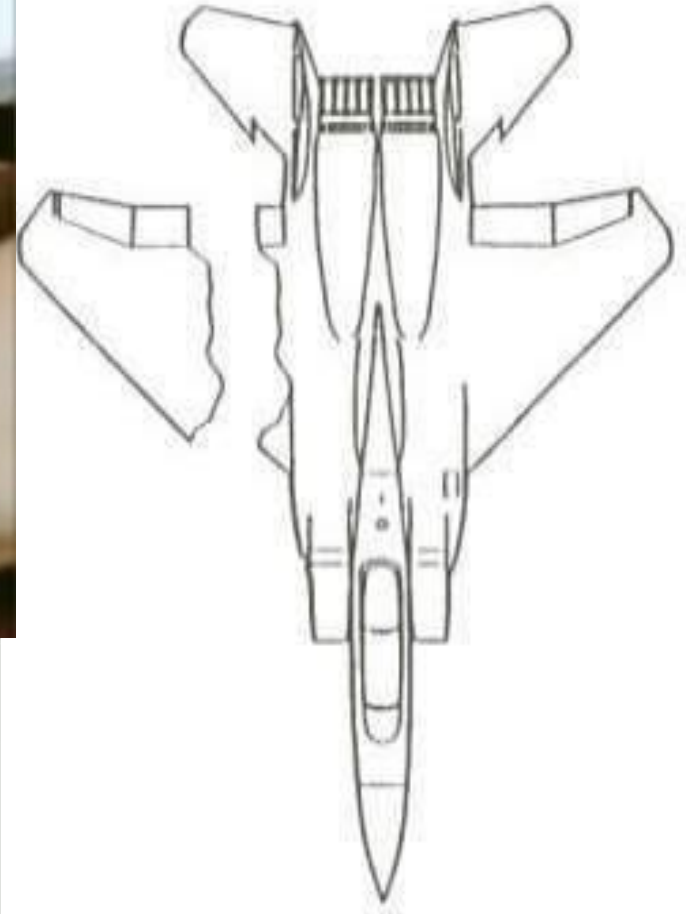


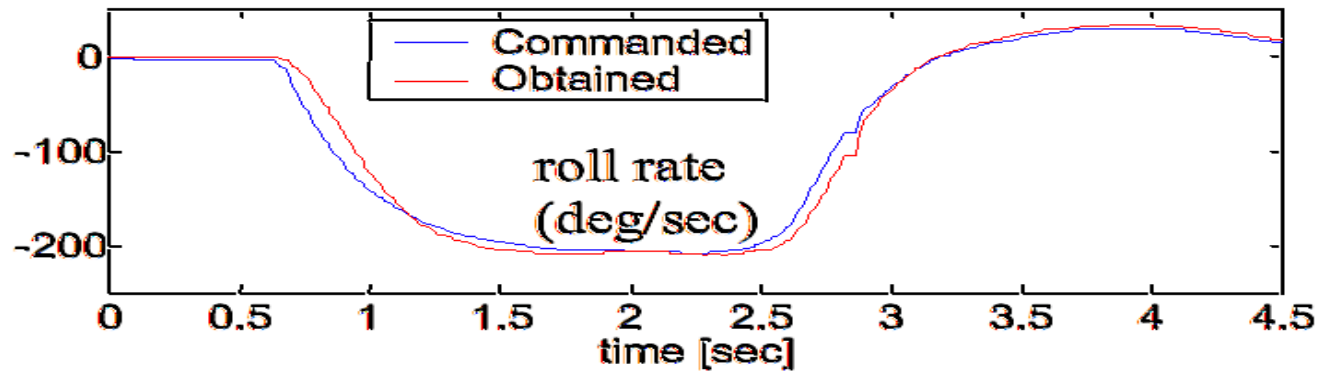
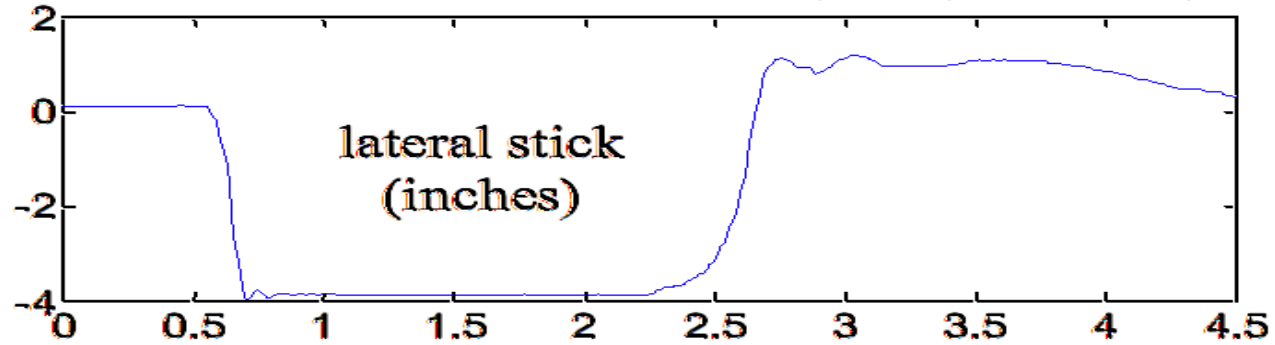
So, Where are we exactly?







IFCS DAG 0 full lateral stick roll at 20,000 ft, 0.75 Mach, Flt 126



Critical System Dynamics and Resilience Capabilities

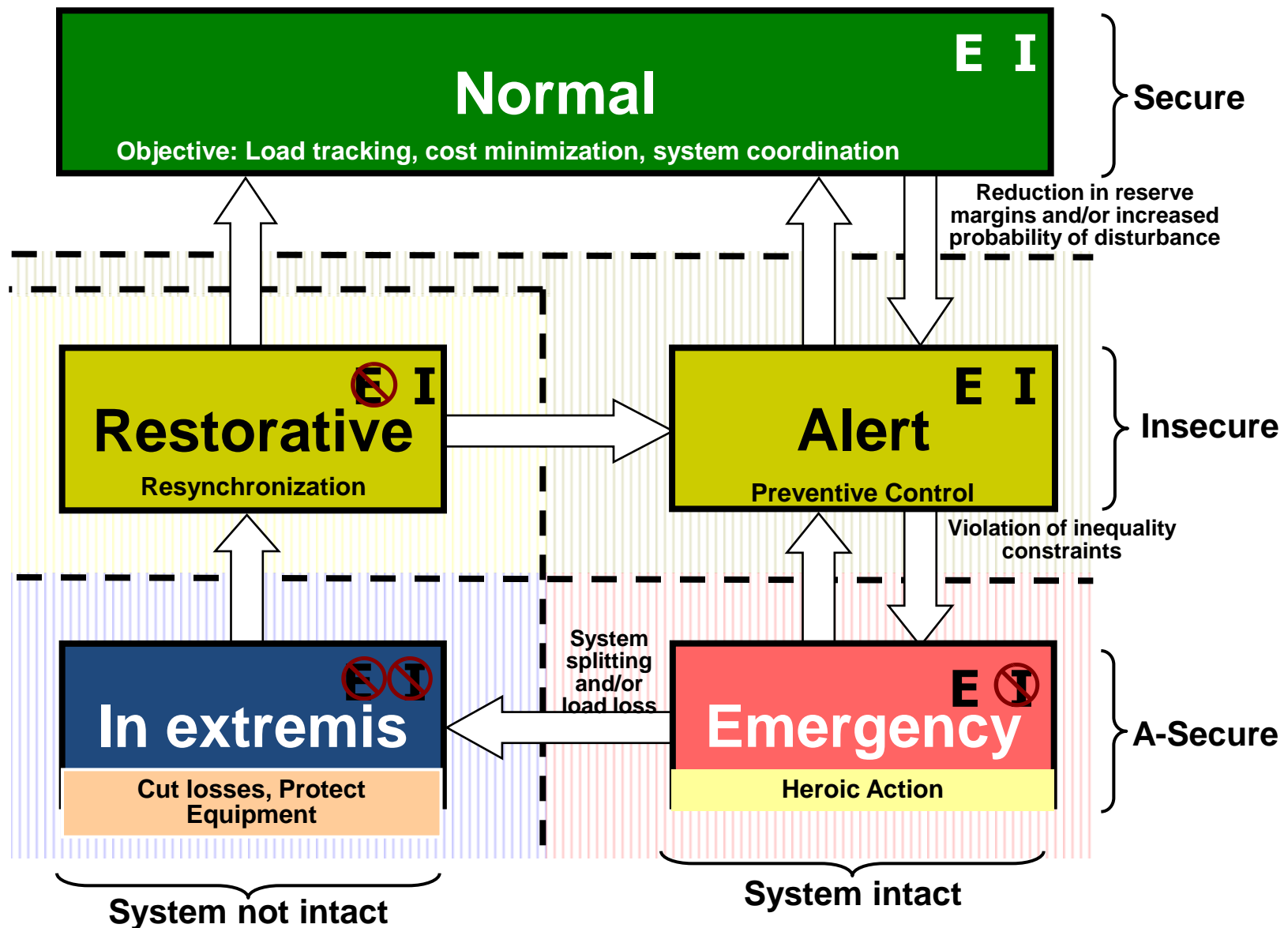
- Anticipation of disruptive events
- Look-ahead simulation capability
- Fast isolation and sectionalization
- Adaptive islanding
- Self-healing and restoration

re-sil-ience, *noun*,
1824: The capability of a
strained body to recover
its size and shape after
deformation caused
especially by
compressive stress;
An ability to recover
from or adjust easily to
misfortune or change

Resilience enables “Robustness”: A system, organism or design may be said to be "robust" if it is capable of coping well with variations (internal or external and sometimes unpredictable) in its operating environment with minimal damage, alteration or loss of functionality.

Dynamics of Power System Operating States

E = Demand is met
I = Constraints are met



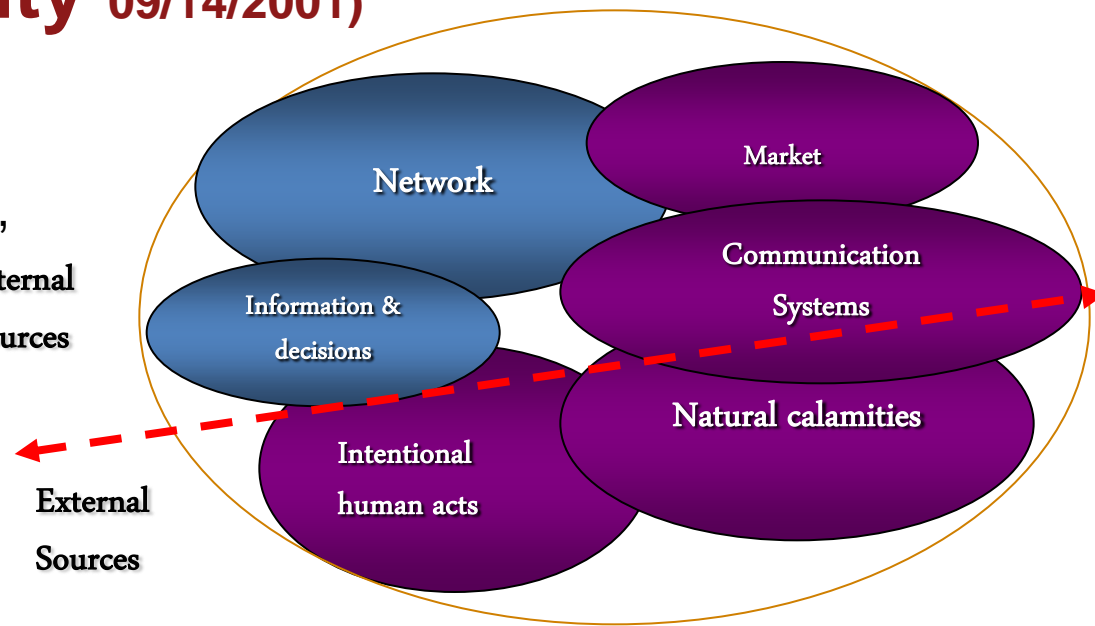
Context: Threats to Security 09/14/2001)

Sources of Vulnerability

- Transformer, line reactors, series capacitors, transmission lines...
- Protection of ALL the widely diverse and dispersed assets is impractical
 - over 215,000 miles of HV lines (230 kV and above
 - 6,644 transformers in Eastern Intercon.
- Control Centers
- Interdependence: Gas pipelines, compressor stations, etc.; Dams; Rail lines; Telecom – monitoring & control of system
- Combinations of the above and more using a variety of weapons:
- Truck bombs; Small airplanes; Gun shots – line insulators, transformers; more sophisticated modes of attack...

Internal
Sources

External
Sources



- EMP
- Biological contamination (real or threat)
- Over-reaction to isolated incidents
- Internet Attacks
- Over 80,000 hits/day at an ISO
- Hijacking of control
- Storms, Earthquakes, Forest fires & grass land fires... Loss of major equipment – especially transformers...

“... for want of a horseshoe nail ... ”

Utility Telecommunications

- Electric power utilities usually own and operate at least parts of their own telecommunications systems
- Consist of backbone fiber optic or microwave connecting major substations, with spurs to smaller sites
- Media:
 - Fiber optic cables
 - Digital microwave
 - Analog microwave
 - Multiple Address Radio (MAS)
 - Spread Spectrum Radio
 - VSAT satellite
 - Power Line Carrier
 - Copper Cable
 - Leased Lines and/or Facilities
 - Trunked Mobile Radio
 - Cellular Digital Packet Data (CDPD)
 - Special systems (Itron, CellNet)

New Challenges for a Smart Grid

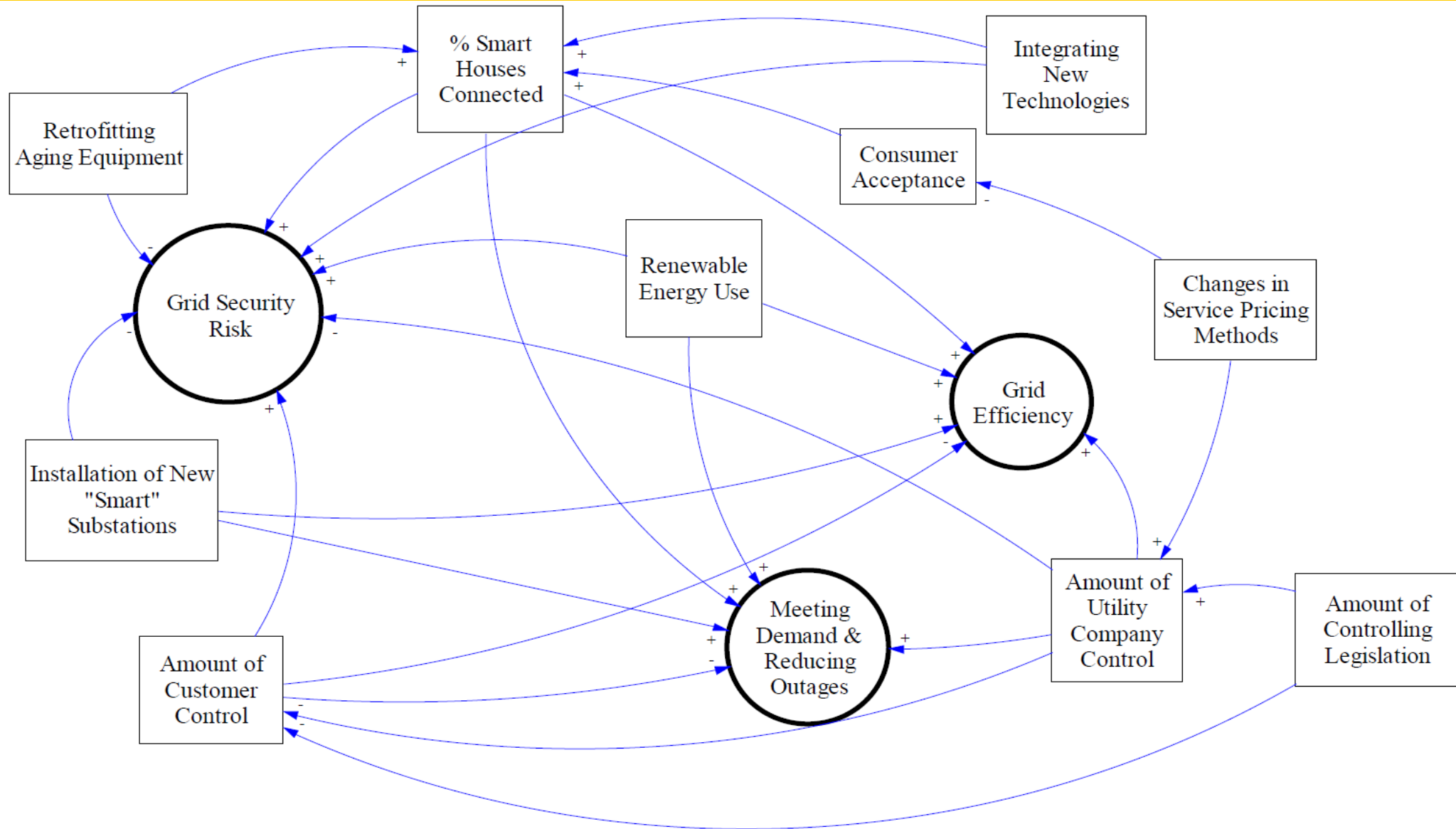
- Need to integrate:
 - Large-scale stochastic (uncertain) renewable generation
 - Electric energy storage
 - Distributed generation
 - Plug-in hybrid electric vehicles
 - Demand response (smart meters)
- Need to deploy and integrate:
 - New Synchronized measurement technologies
 - New sensors
 - New System Integrity Protection Schemes (SIPS)
- Critical Security Controls

Smart Grid Vulnerabilities

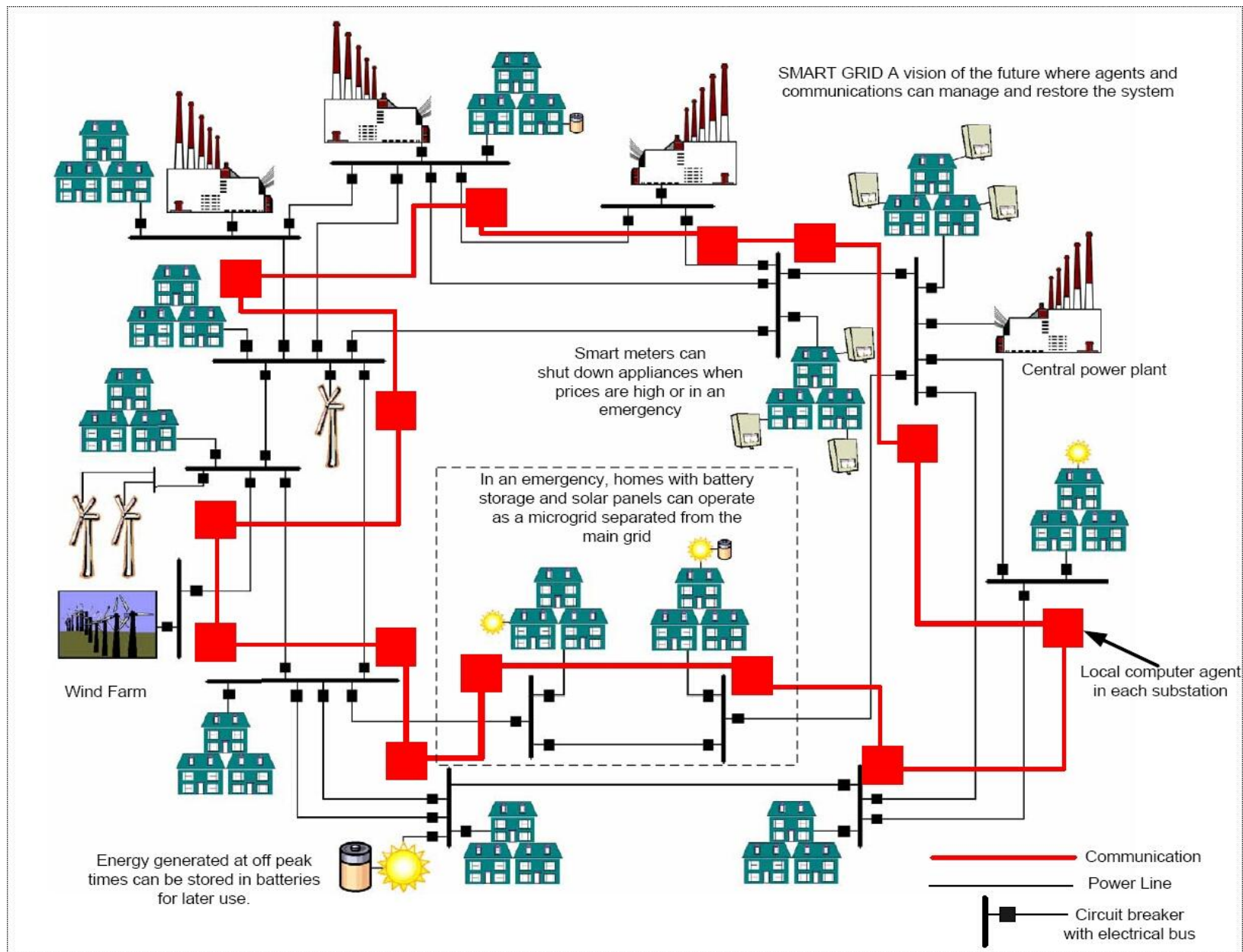
- Cyber:
 - Existing control systems were designed for use with proprietary, stand-alone communications networks
 - Numerous types of equipment and protocols are used
 - More than 90% of successful cyber attacks take advantage of known vulnerabilities and misconfigured operating systems, servers, and network devices
 - Possible effects of attacks:
 - 1) Loss of load
 - 2) Loss of information
 - 3) Economic loss
 - 4) Equipment damage

Smart Grid Interdependencies

Security, Efficiency, and Resilience



Our team's Smart Grid Research



Fast Power Systems Risk Assessment

Doctoral Dissertation: Laurie Miller (June 2005-present)

ORNL contract, the U of MN start-up fund (2005-2008), and NSF grant (2008-2009), PI: Massoud Amin



Connection Machine 2: \$5 million in 1987, only a few dozen made



NVIDIA Tesla C870: \$1300 in 2009, over 5 million sold

Building a super computer from many small processors



**Up to 65,536
processors**

- The IBM Blue Gene computer

Fast Power Grid Simulation



← CRAY Supercomputer

Nvidia GeForce GPU card for PC

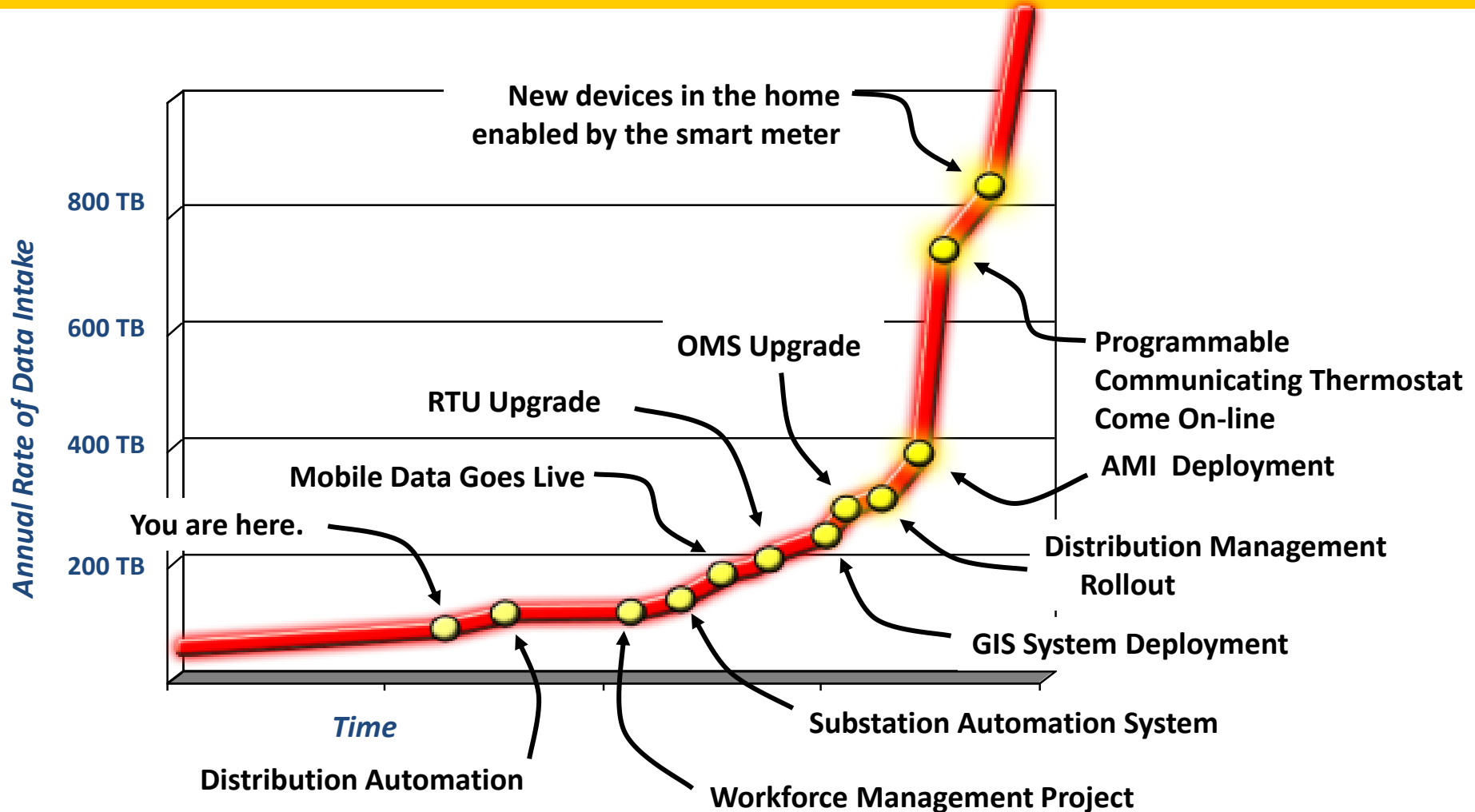


- Use Nvidia GeForce GPU card to gain 15 times faster power flow calculation on PC (Laurie Miller)

Smart Grid Protection Schemes & Communication Requirements

Type of relay	Data Volume (kb/s)		Latency	
	Present	Future	Primary (ms)	Secondary (s)
Over current protection	160	2500	4-8	0.3-1
Differential protection	70	1100	4-8	0.3-1
Distance protection	140	2200	4-8	0.3-1
Load shedding	370	4400	0.06-0.1 (s)	
Adaptive multi terminal	200	3300	4-8	0.3-1
Adaptive out of step	1100	13000	Depends on the disturbance	

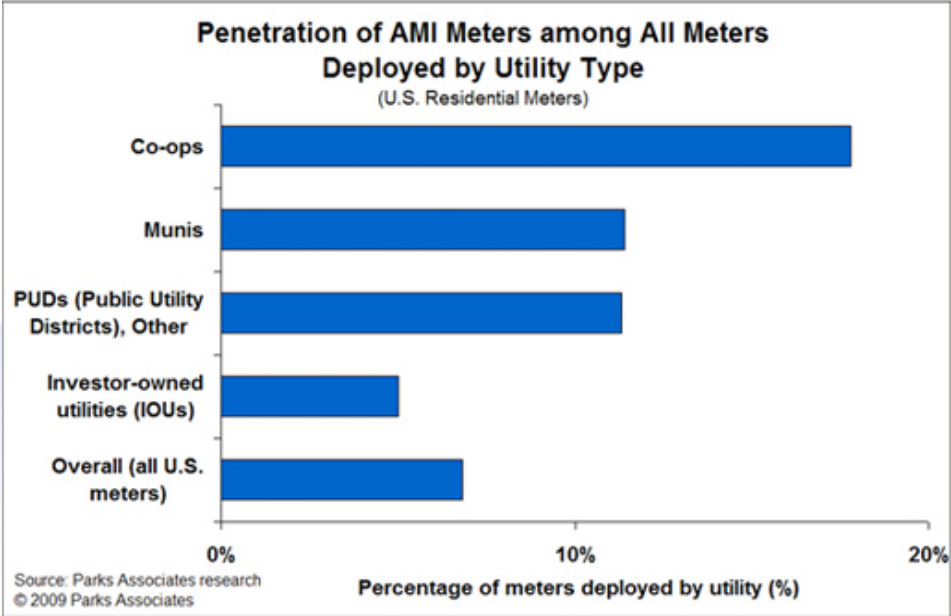
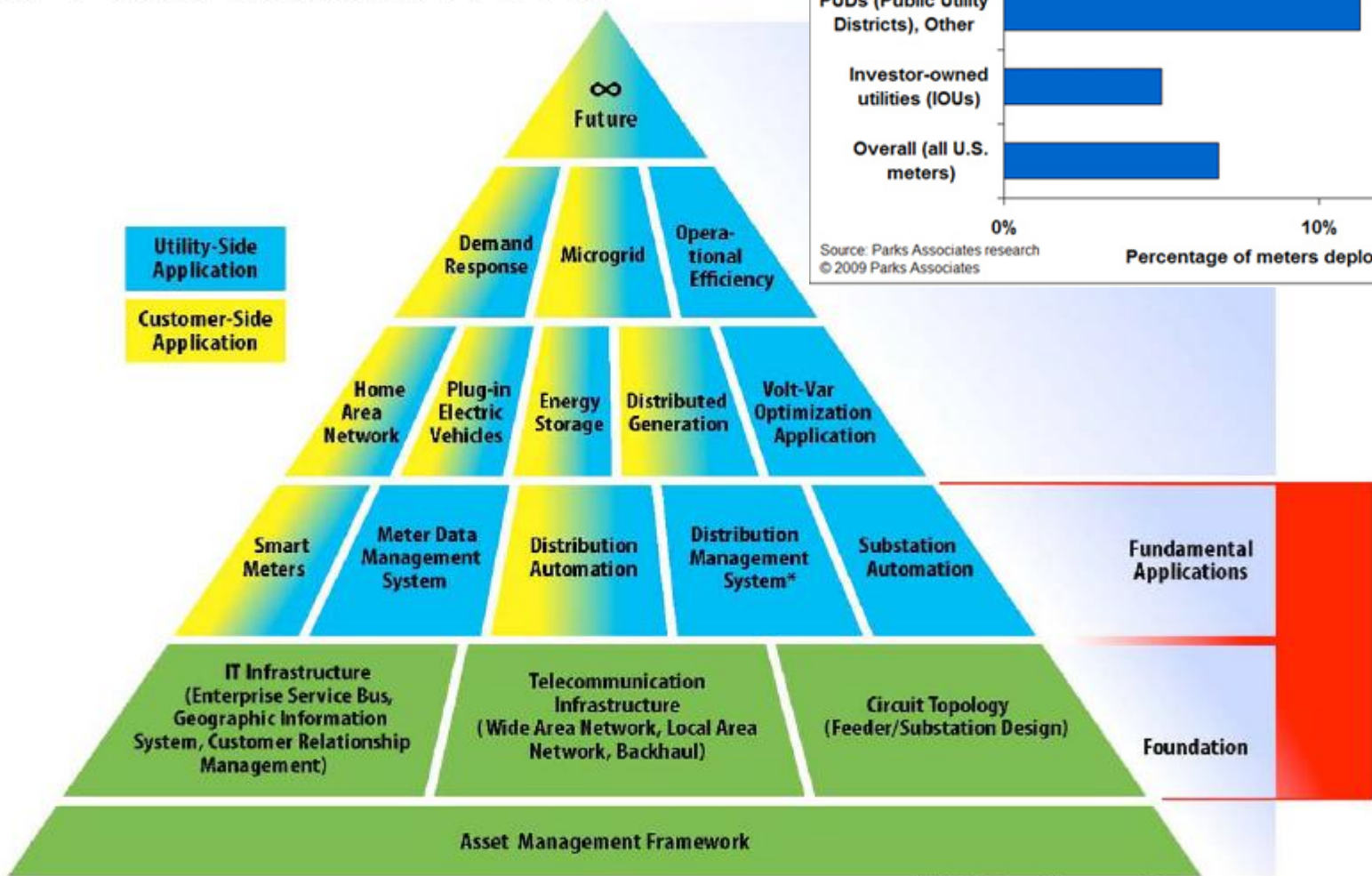
Smart Grid: Tsunami of Data Developing



**Tremendous amount of data coming from the field in the near future
- paradigm shift for how utilities operate and maintain the grid**

End-to-End Smart Grid Opportunities

Smart Grid framework



*Includes Energy Management System

Connecting Everywhere – the wireless revolution

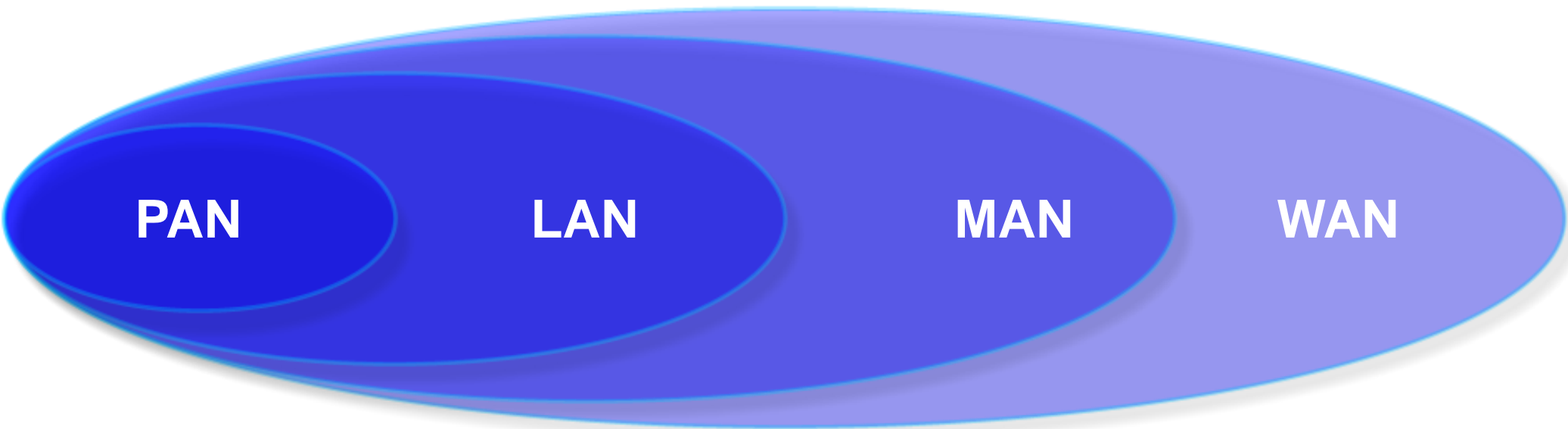
Interface of Smart Grid and Buildings

Personal Space

On-Campus / Public

City, Community

Cellular/ PCS /Satellites



PAN

LAN

MAN

WAN

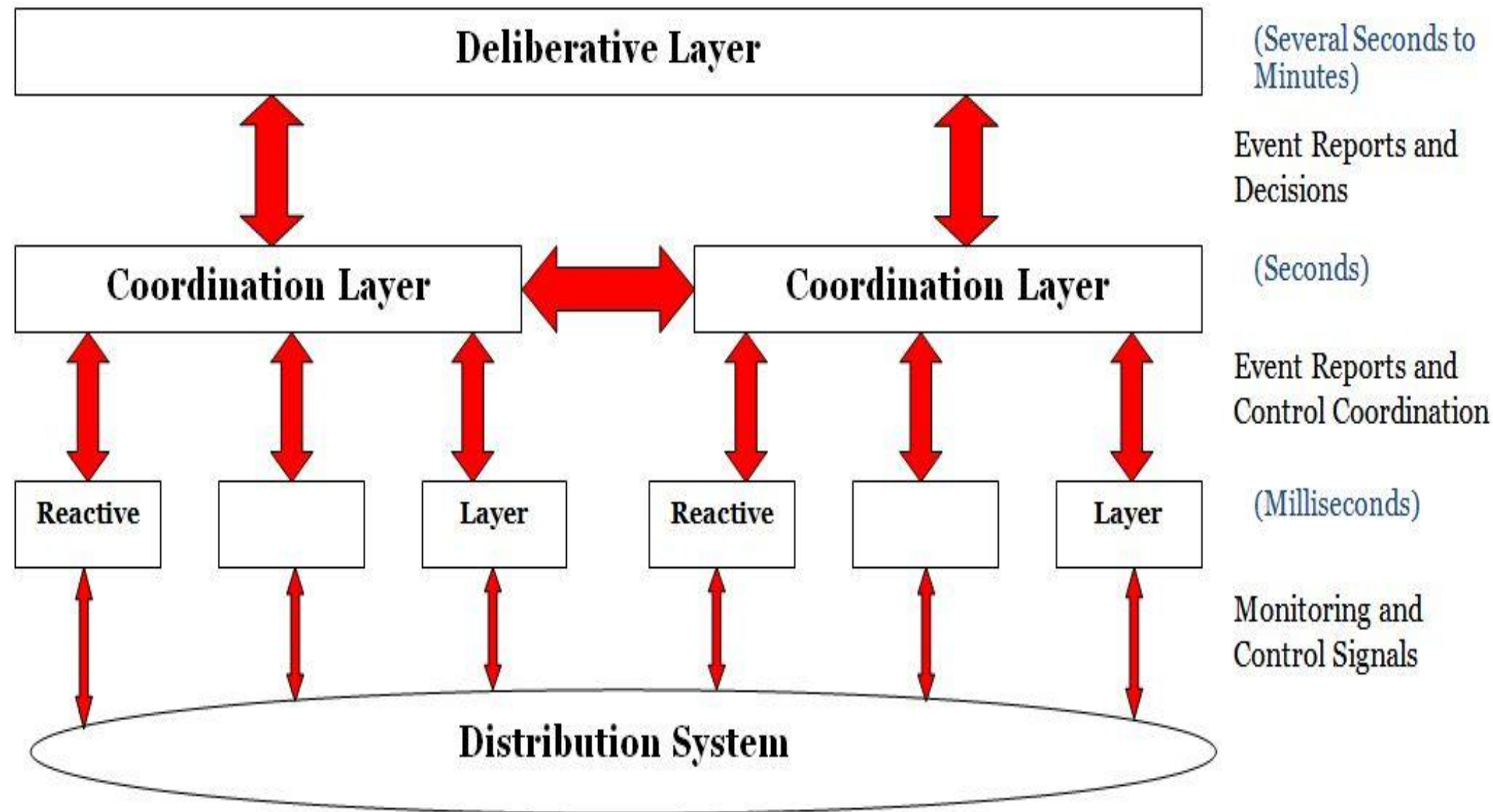
Bluetooth, Zigbee
(Feet to 10's of feet)

WLAN 802.11X
(10's, 100's of feet)

WMAN 802.16, 802.20,
Ad-hoc, Beam Forming

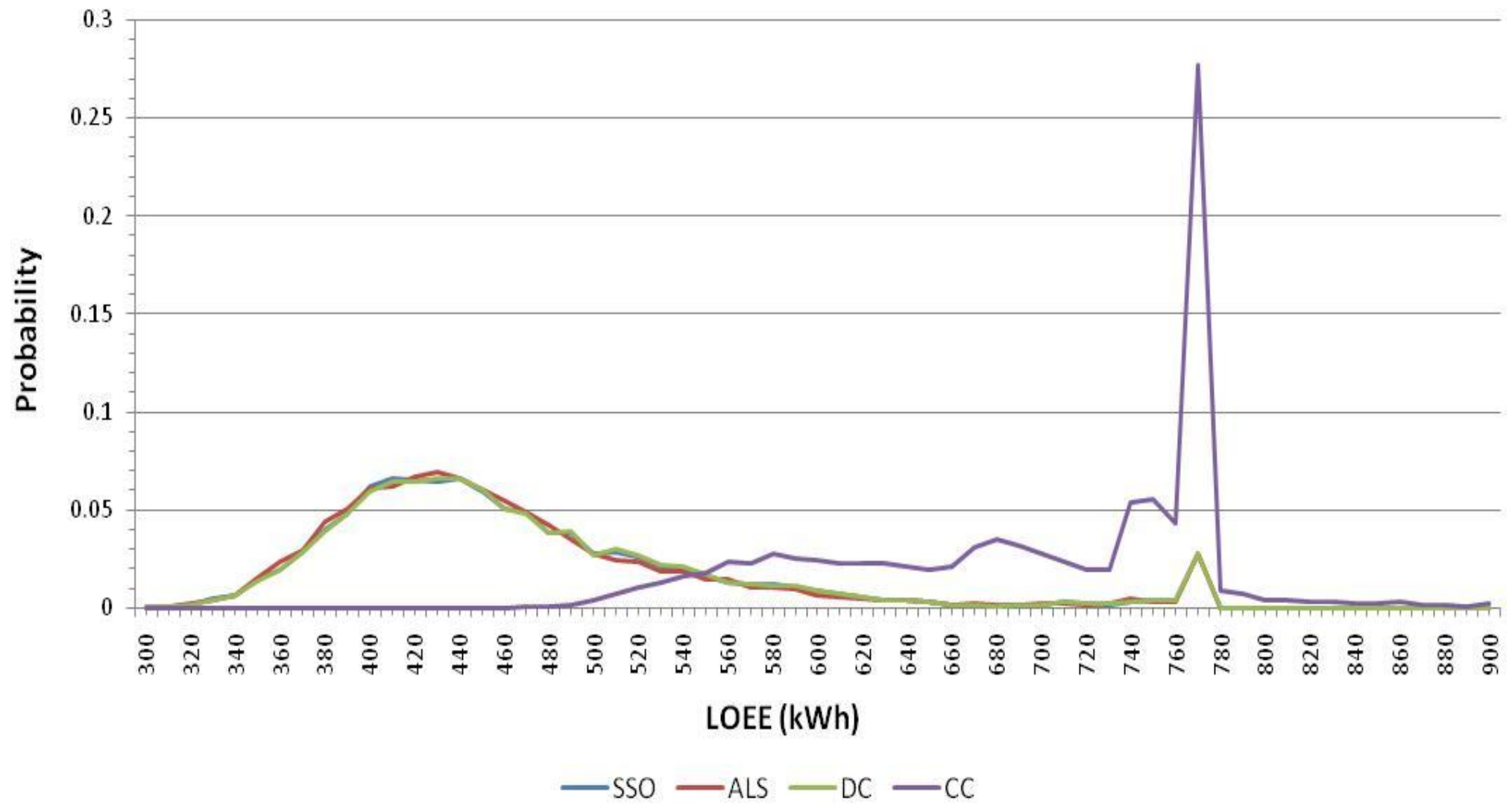
Cellular/Satellite

Intelligent Distributed Secure Distribution System Control Architecture



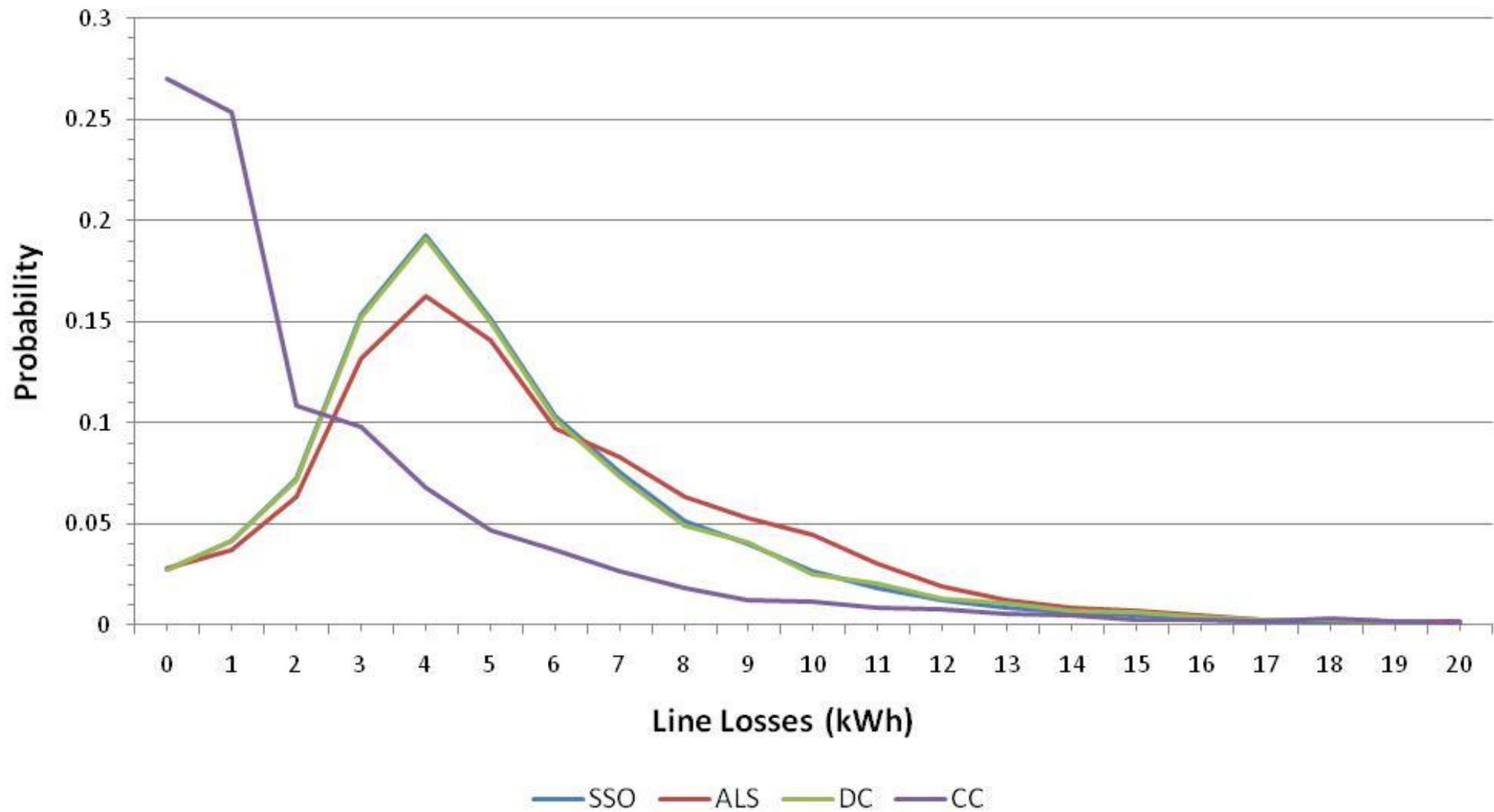
Centralized or Decentralized Control?

Control Architecture LOEE Probability Distributions



Centralized or Decentralized Control?

Control Architecture Line Losses Probability Distributions



Observations

Threat Situation is Changing:

- Cyber has “weakest link” issues
- Cyber threats are dynamic, evolving quickly and often combined with lack of training and awareness.
- All hazard, including aging infrastructure, natural disasters and intentional attacks

Innovation and Policy:

- Protect the user from the network, and protect the network from the user: Develop tools and methods to reduce complexity for deploying and enforcing security policy.
- No amount of technology will make up for the lack of the 3 Ps (Policy, Process, and Procedures).
- Installing modern communications and control equipment (elements of the smart grid) can help, but security must be designed in from the start.
- Build in secure sensing, “defense in depth,” fast reconfiguration and self-healing into the infrastructure.
- Security by default – certify vendor products for cyber readiness
- Security as a curriculum requirement.
- Increased investment in the grid and in R&D is essential.

Recommendations

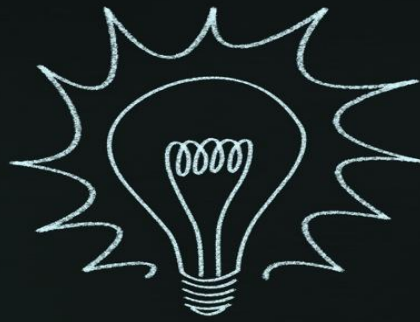
- Facilitate, encourage, or mandate that secure sensing, “defense in depth,” fast reconfiguration and self-healing be built into the infrastructure
- Mandate security for the Advanced Metering Infrastructure, providing protection against Personal Profiling, guarantee consumer Data Privacy, Real-time Remote Surveillance, Identity Theft and Home Invasions, Activity Censorship, and Decisions Based on Inaccurate Data
- Wireless and the public Internet increase vulnerability and thus should be avoided
- Bridge the jurisdictional gap between Federal/NERC and the state commissions on cyber security
- Electric generation, transmission, distribution, and consumption need to be safe, reliable, and economical in their own right. Asset owners should be required to practice due diligence in securing their infrastructure as a cost of doing business
- Develop coordinated hierarchical threat coordination centers – at local, regional, and national levels – that proactively assess precursors and counter cyber attacks
- Speed up the development and enforcement of cyber security standards, compliance requirements and their adoption. Facilitate and encourage design of security in from the start and include it in standards
- Increase investment in the grid and in R&D areas that assure the security of the cyber infrastructure (algorithms, protocols, chip-level and application-level security)
- Develop methods, such as self-organizing micro-grids, to facilitate grid segmentation that limits the effects of cyber and physical attacks

Enabling a Stronger, Smarter and more Secure Grid:

- Broad range of R&D including end-use and system efficiency, electrification of transportation, stronger and smarter grid with massive storage , cybersecurity and CIP
- Sensing, Communications, Controls, Security, Energy Efficiency and Demand Response if architected correctly could assist the development of a smart grid
- Smart Grid Challenge/Opportunity areas include:
 - Distributed Control
 - Grid Architectures
 - Cyber Security



Source: Massoud Amin, Congressional briefings, March 26 and October 15, 2009



1

1. The first step in the process is to identify the problem or goal. This involves understanding the current situation and determining what needs to be achieved. It is important to be clear and specific about the objective.

2

2. Once the problem is identified, the next step is to gather information. This can involve researching the problem, consulting with experts, and collecting data. It is important to have a thorough understanding of the problem before moving forward.

3

3. After gathering information, the next step is to develop a plan. This involves determining the steps that need to be taken to achieve the goal. It is important to have a clear and detailed plan before starting the implementation phase.

4

4. The next step is to implement the plan. This involves putting the plan into action and carrying out the tasks that have been identified. It is important to monitor progress and make adjustments as needed.

5

5. Once the plan has been implemented, the next step is to evaluate the results. This involves assessing the progress made and determining whether the goal has been achieved. It is important to have a system in place to monitor progress and evaluate results.

6

6. The next step is to reflect on the experience. This involves thinking about what was learned from the process and how it can be applied to future situations. It is important to take time to reflect and learn from the experience.

7

7. The next step is to share the results. This involves communicating the findings of the process to others who may be interested. It is important to share the results and learn from the experience.

8

8. The next step is to celebrate the success. This involves acknowledging the achievements and the hard work that went into achieving the goal. It is important to celebrate the success and take time to enjoy the results.

9

9. The final step is to review the process. This involves looking back at the entire process and identifying areas for improvement. It is important to review the process and make adjustments for future success.

THANK YOU

