

# Existing and Emerging Technology Innovations: Membrane Technologies and Energy Use for Desalination

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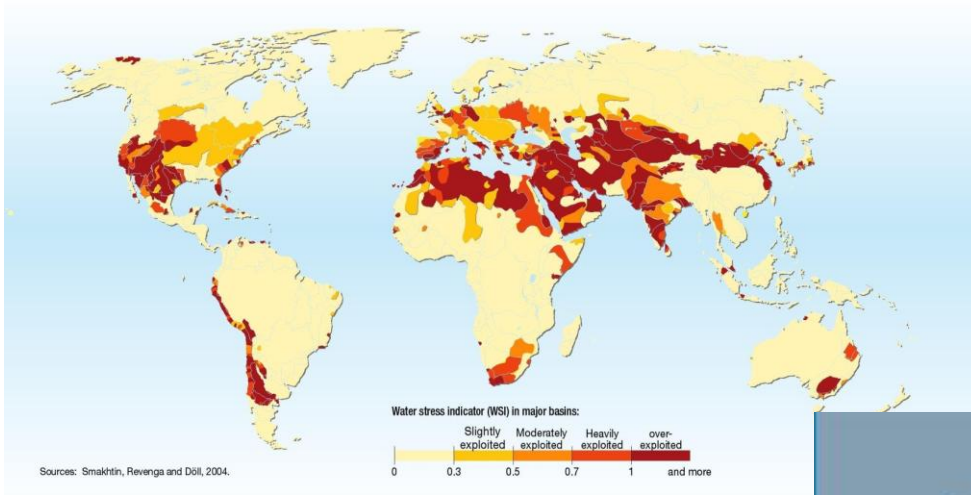
Department of Civil and Environmental Engineering  
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National Academies' Roundtable on Science and Technology for Sustainability  
May 20-21, 2013

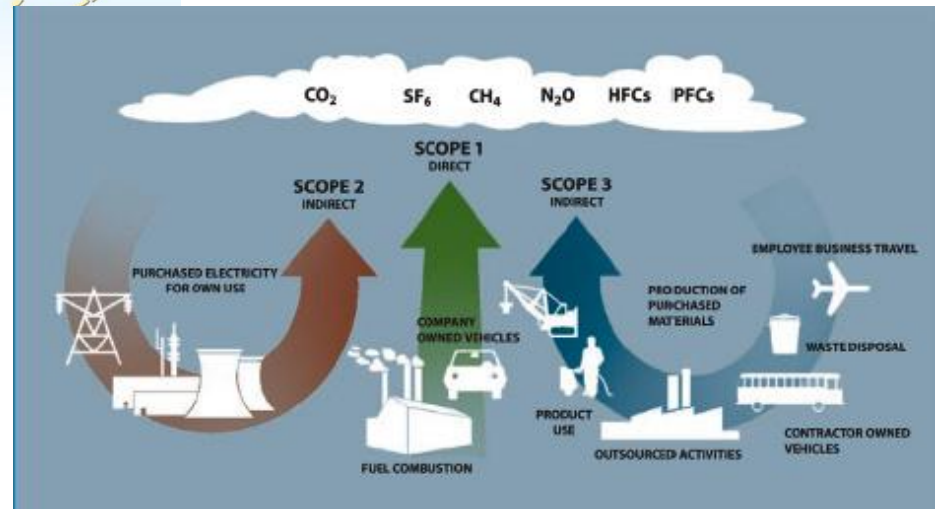
# Outline

- Introduction
  - Alternative Water Sources and New Technologies
  - Salinity
  - Desalination by Reverse Osmosis
- Question Posed for Seawater Desalination
  - Energy-Water
  - Energy Price Risk
  - Environmental Impacts
- Desalination Treatment Process Research at USC
  - Membrane Distillation
  - Pressure Retarded Osmosis
- Concluding Remarks

# Water and Energy Sustainability

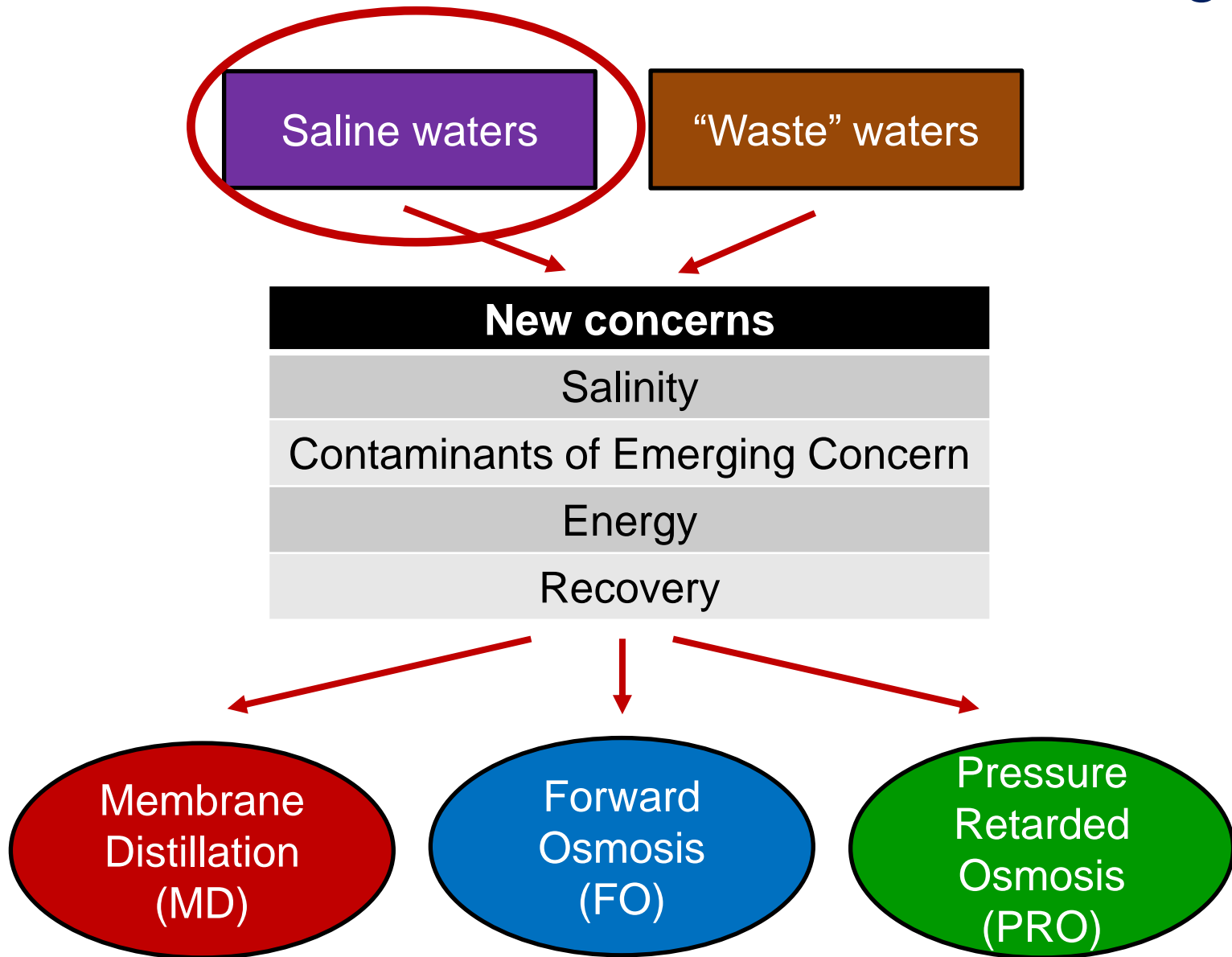


Global water stress:  
Water providers relying on  
alternative sources



Greenhouse gas emissions:  
Water providers considering  
new technologies

# Alternative Sources and New Technologies



# Salinity

- What is it?
  - Natural or anthropogenic presence of soluble salts in soils and waters
  - Sodium, calcium, magnesium, chloride, carbonate, bicarbonate, sulfate, silica
- What are typical concentrations?
  - Drinking Water: <500 mg/L total dissolved solids
  - Fresh water: <1,000 mg/L
  - Brackish water: 1,500-20,000 mg/L
  - Seawater: 33,000-41,000 mg/L
- Why is salinity an issue?
  - Salts do not degrade naturally over time; accumulate until removed
  - Increasing salinity is exacerbated by human activities
  - Rising salinity levels have agricultural, environmental, and economic costs



Mono Lake 78,000 mg/L  
280 M tons dissolved salts

# Desalination: Not just for Seawater

- Coastal regions (seawater desalination)
- In-land desalination (brackish water desalination)

Phoenix Example:

CAP aqueduct system 1.3 M tons of salts

+

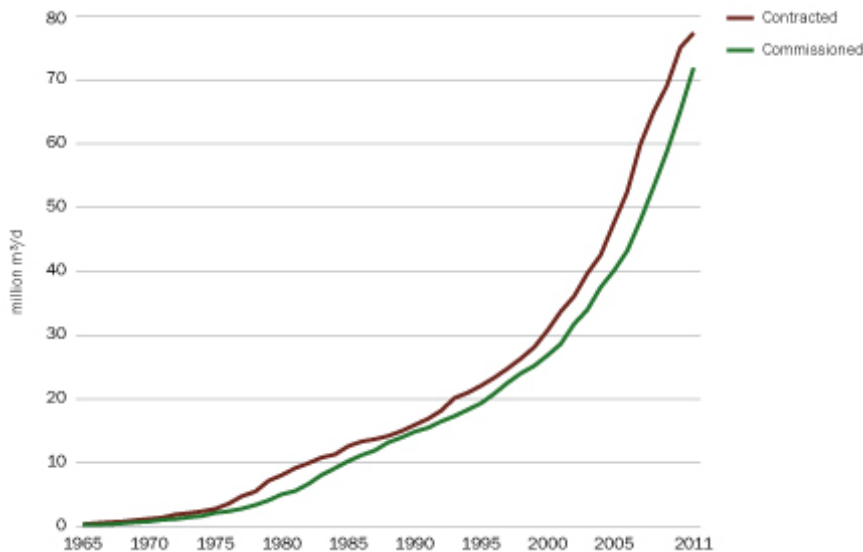
Salt River 0.4 M tons of salts

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Annual accumulation ~1 M tons of salts

- “Extreme” salinity scenarios
  - Upwards of 300,000 mg/L
  - Often with challenging solution chemistries

# Rising Desalination Capacity

## World



<http://www.desalination.com/market/desal-markets>

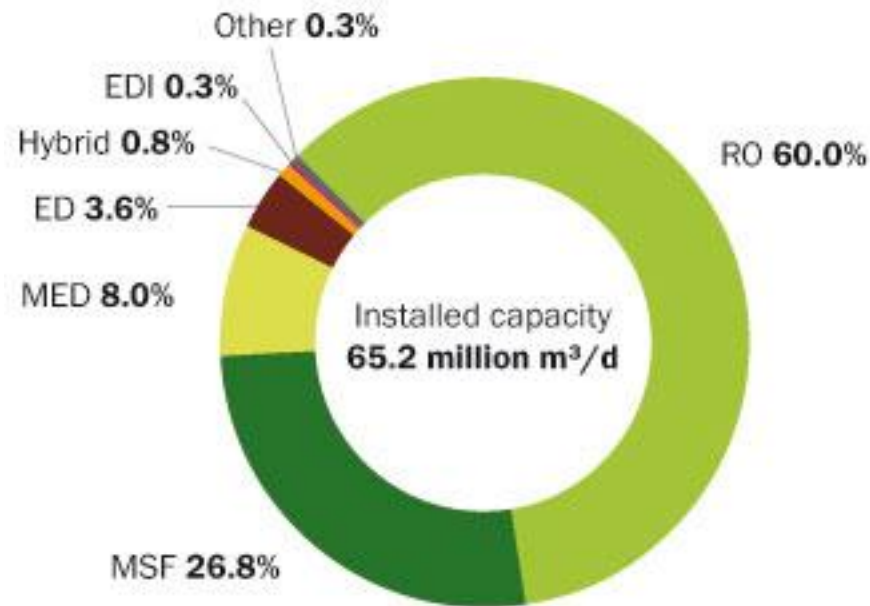
## Top 20 desal markets, 2010-13

1 (2)	Saudi Arabia	\$5,159m
2 (7)	USA	\$4,419m
3 (3)	Australia	\$3,237m
4 (16)	Israel	\$2,503m
5 (13)	Kuwait	\$2,480m
6 (15)	Libya	\$2,443m
7 (1)	UAE	\$2,198m
8 (5)	China	\$1,517m
9 (9)	India	\$1,293m
10 (21)	Chile	\$1,200m
11 (17)	Caribbean	\$1,069m
12 (29)	Morocco	\$926m
13 (4)	Spain	\$861m
14 (11)	Oman	\$785m
15 (20)	Iran	\$709m
16 (14)	Egypt	\$660m
17 (12)	Bahrain	\$646m
18 (10)	Turkey	\$545m
19 (6)	Algeria	\$529m
20 (31)	Jordan	\$496m

The numbers in brackets represent the country's market rank during 2008-2009

<http://www.globalwaterintel.com/archive/11/7/market-insight/desalination-market-returns.html>

# Desalination Capacity by Processes

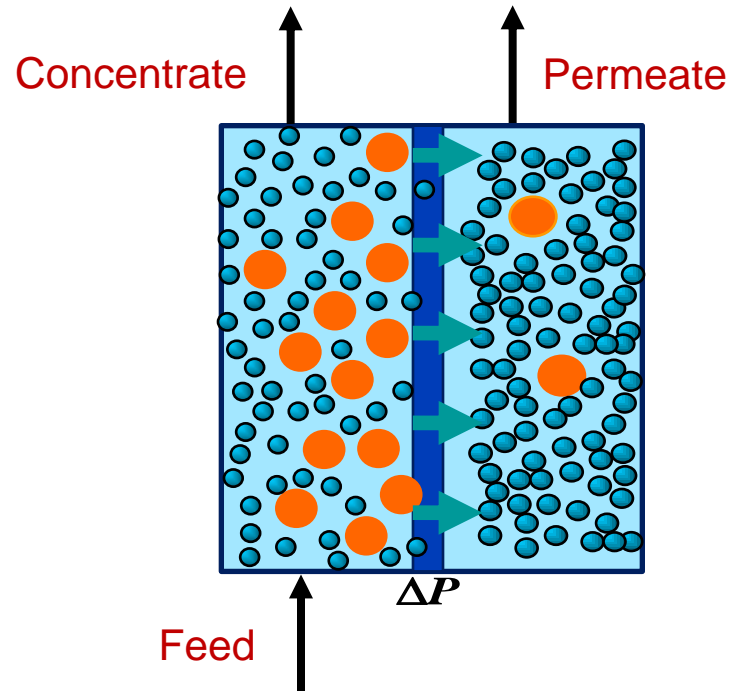


<http://www.desalination.com/market/destinations>

The RO process currently dominates the U.S. and global desalination markets

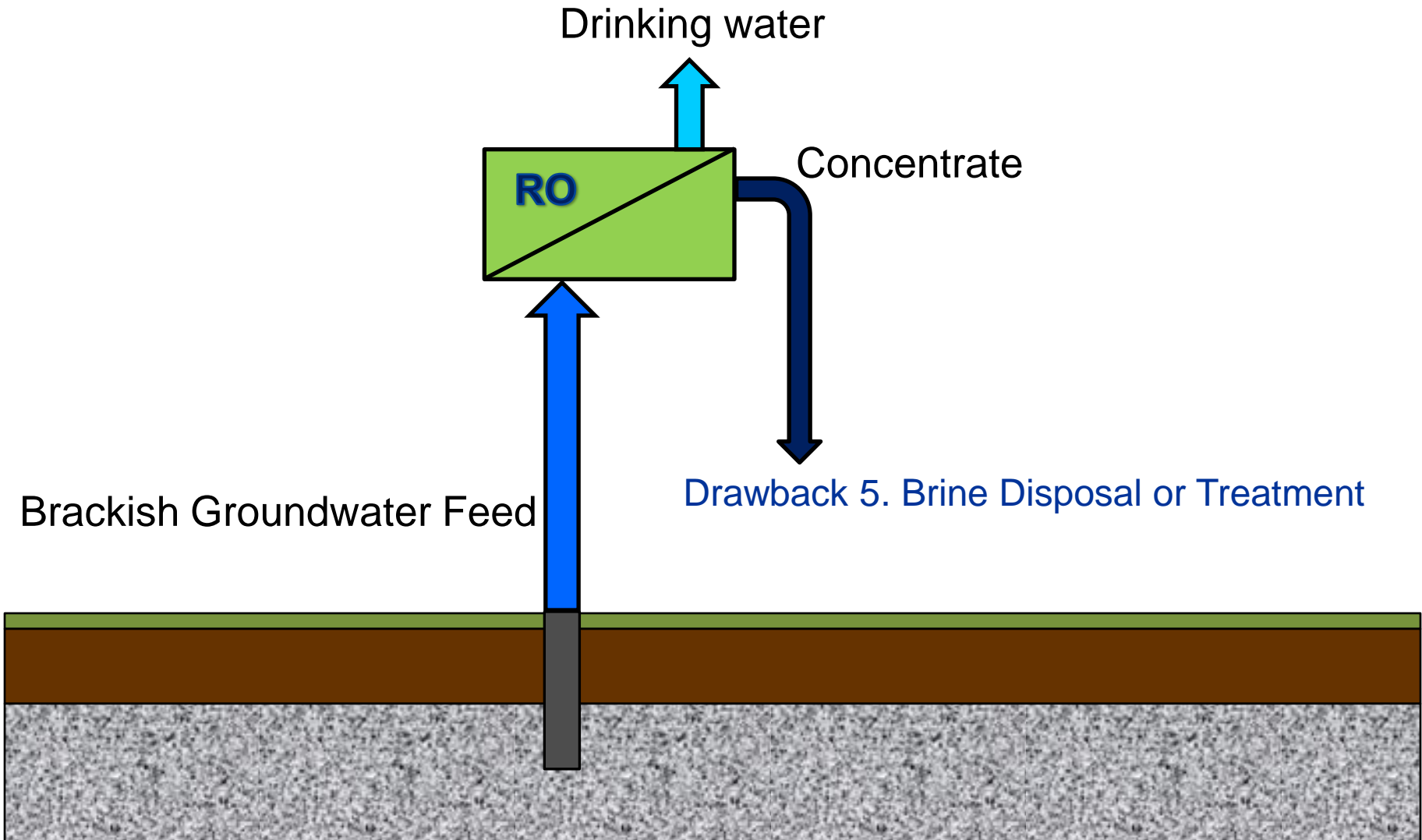


# Current Practice: Reverse Osmosis

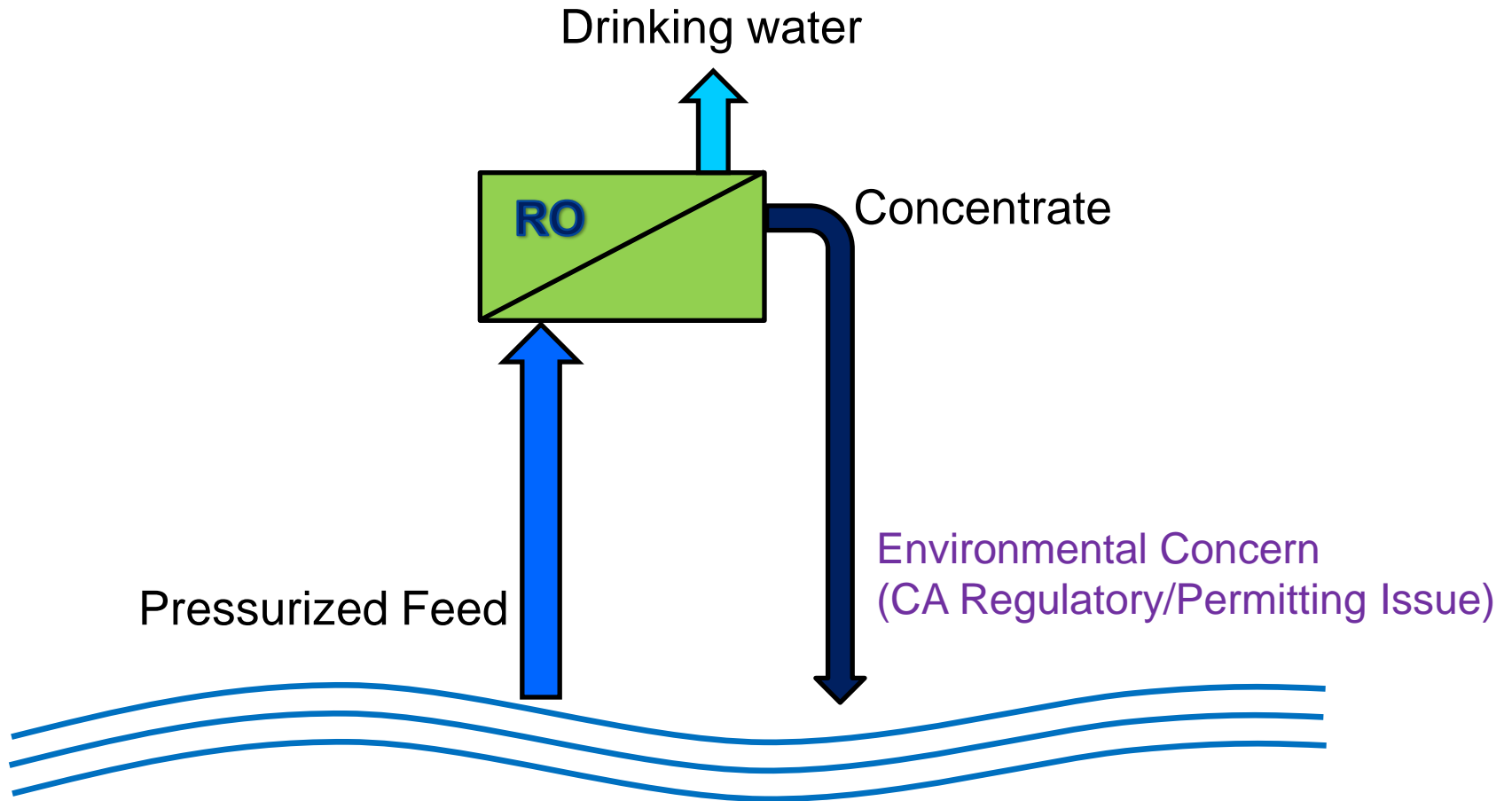


- Produces water with <500 mg/L salts
- Less energy intensive than distillation (~10x less)
- But... does have drawbacks
  - 1. membrane fouling → FO as pretreatment for RO
  - 2. passage of some contaminants → FO/RO or MD
  - 3. reduced driving force at high salt concentrations → osmotic dilution or MD
  - 4. electricity (work) required → MD (waste heat recovery) or RO-PRO

# In-Land Desalination



# Seawater Desalination



# Considering these drawbacks...

Some analysts posit that seawater desalination

- 1) uses more water to **create the energy** to run the desal unit than the water that is ultimately produced
- 2) exposes water utilities to significant **energy price risk**, and
- 3) creates a host of **environmental impacts**

What is the latest thinking on these issues?

# Seawater Desalination Energy and Water

- Liters of fresh water to generate 1 MWh of electricity by coal

19-280 L/MWh of water to mine the coal

+

1,100-1,800 L/MWh for coal-fired electricity\*      \*water consumed

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1,119-2,080 L/MWh (lifecycle water for a unit of coal-fired electricity)

- Seawater desalination energy requirement (average)

4 kWh/m<sup>3</sup> of water\*      \*rated energy use under standard, fixed conditions

- Water required for the energy needed in seawater desal

2,080 L/MWh

x

4 kWh/m<sup>3</sup>

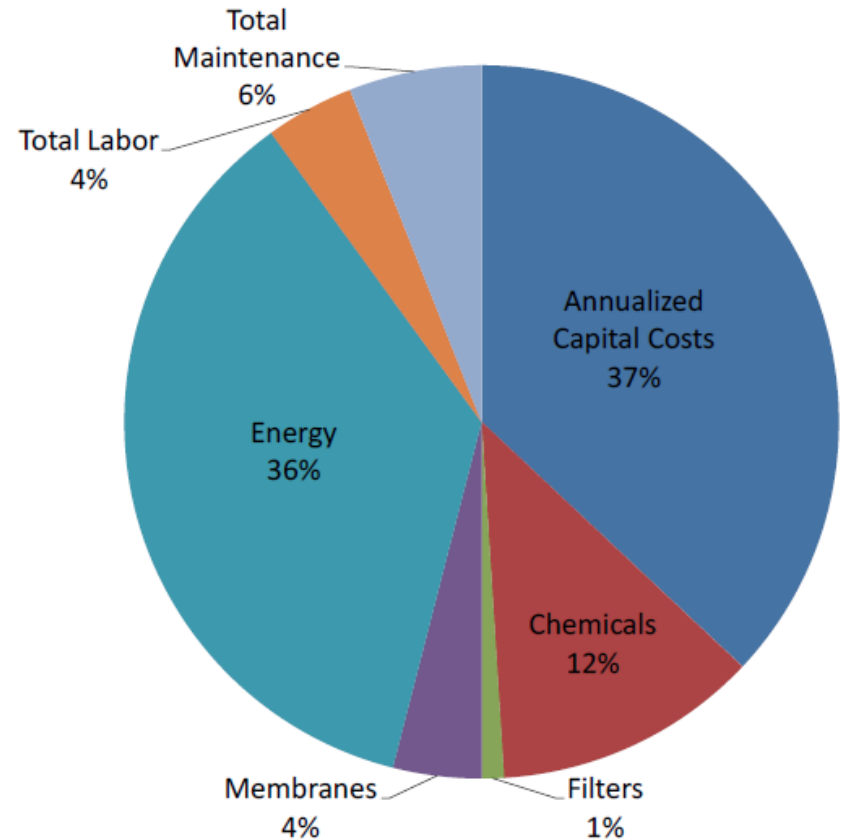
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8,320 L of water required to desalinate 1 million L seawater      <1%

*“Easier to move electrons than water”*

# Energy Price Risk

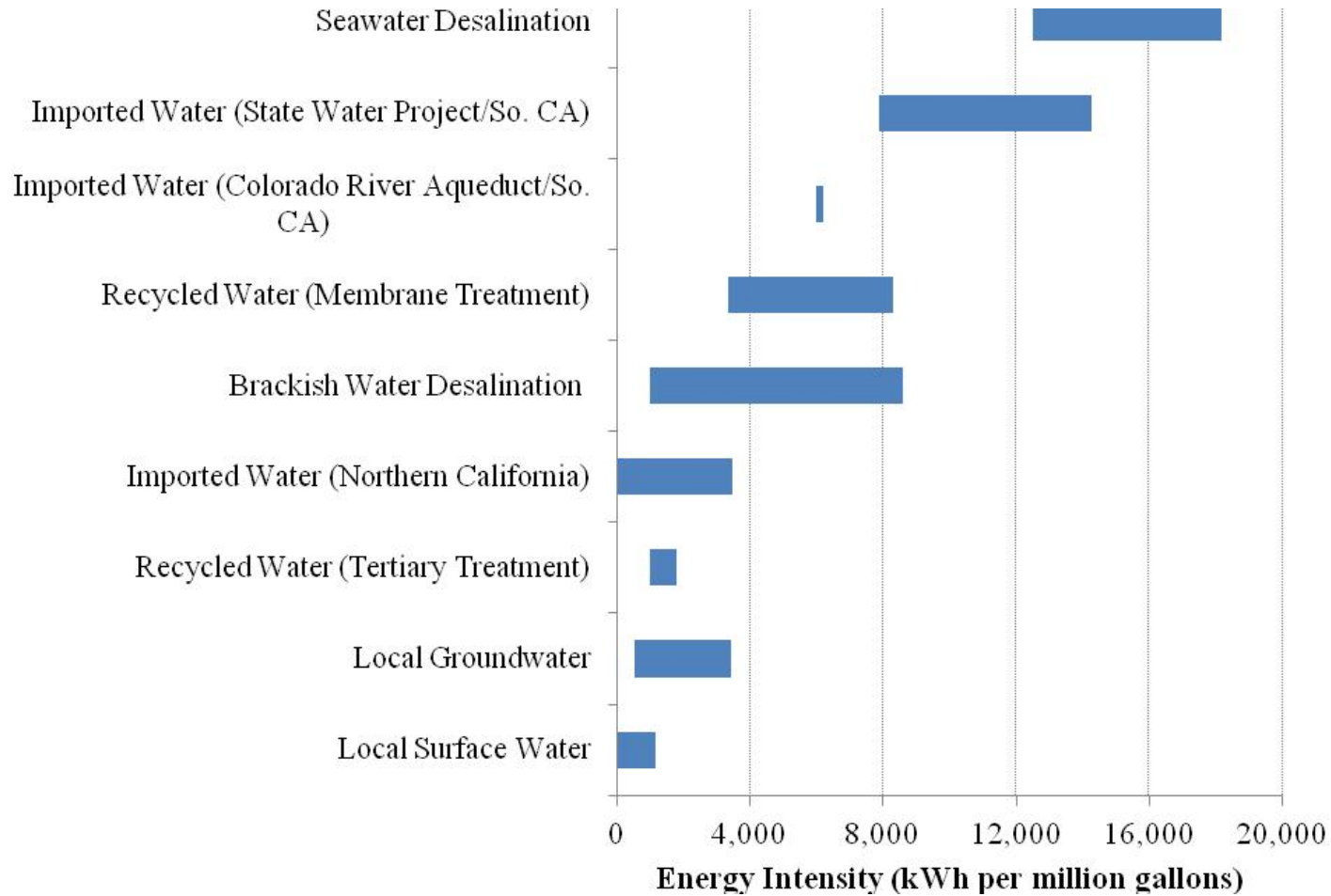
- NRC [2008] reports that energy accounts for 36% of the typical water costs of a reverse osmosis plant.
- Energy is the largest single variable cost for a seawater desalination plant.
- An energy rate increase of 25% increases the cost of produced water by ~ 10%.
- How does this compare to other water supplies?



Annual Cost Breakdown of a Typical Seawater Desalination Plant

Cooley and Ajami 2012

# Energy Intensity of Water Supplies



# Environmental Impacts

- Uptake: impingement and entrainment
  - Very similar issues with coastal power facilities
  - Solution: Subsurface intakes
  - New drilling technologies (e.g., directional drilling) can enable finding pockets with proper geology and sediment conditions
- Brine discharge
  - Unique issue: Density of salt
  - Sinks and spreads along ocean floor - little wave energy to mix brine; benthic community most affected
  - Mitigation: Diffusers
    - Marine impact data have rarely been collected in CA or elsewhere
  - Co-discharge with treated wastewater effluent
    - May introduce nutrients to seafloor where mixing is limited
    - Brine flows are constant; wastewater flows are variable

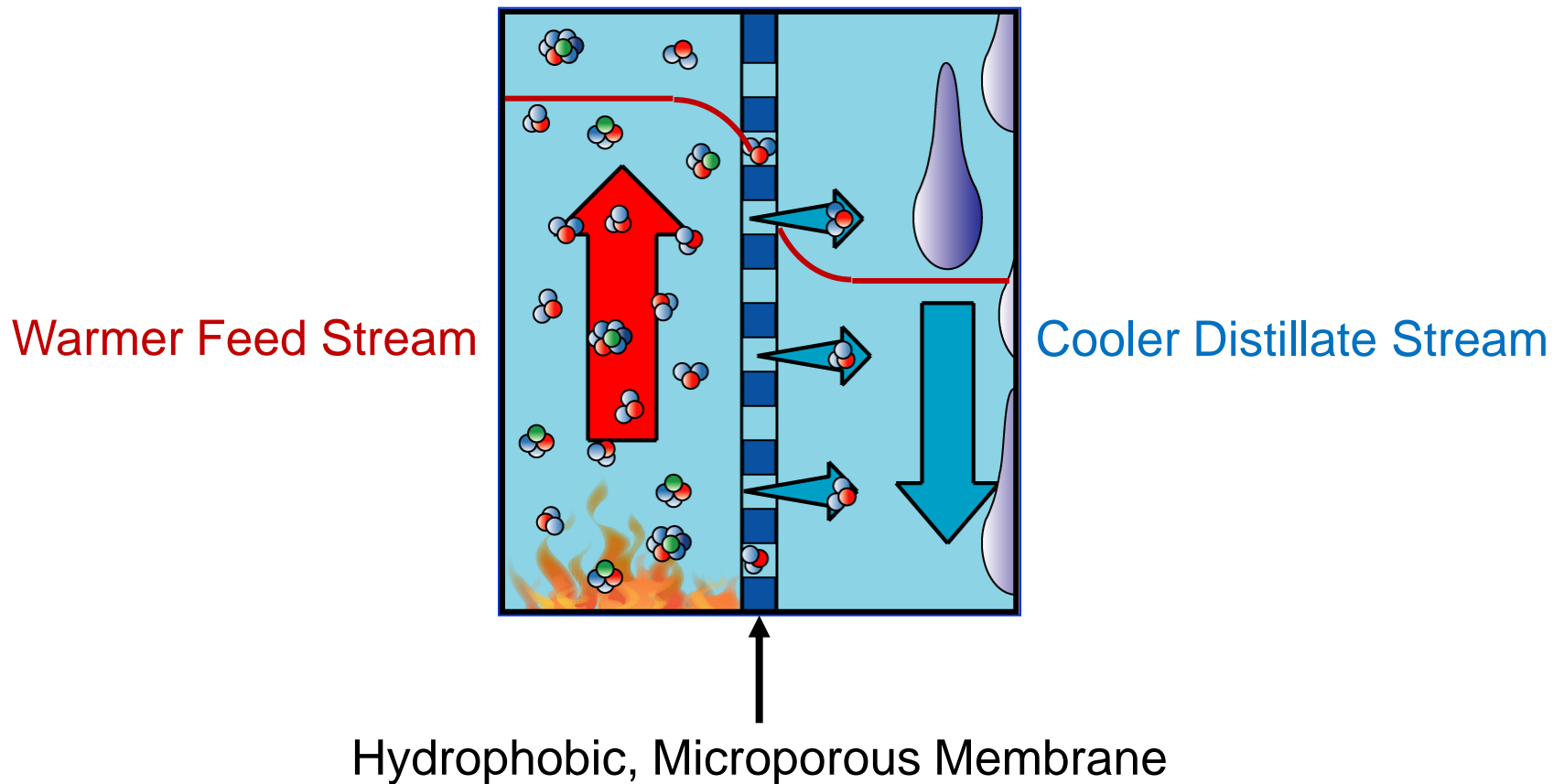


# Emerging Technologies:

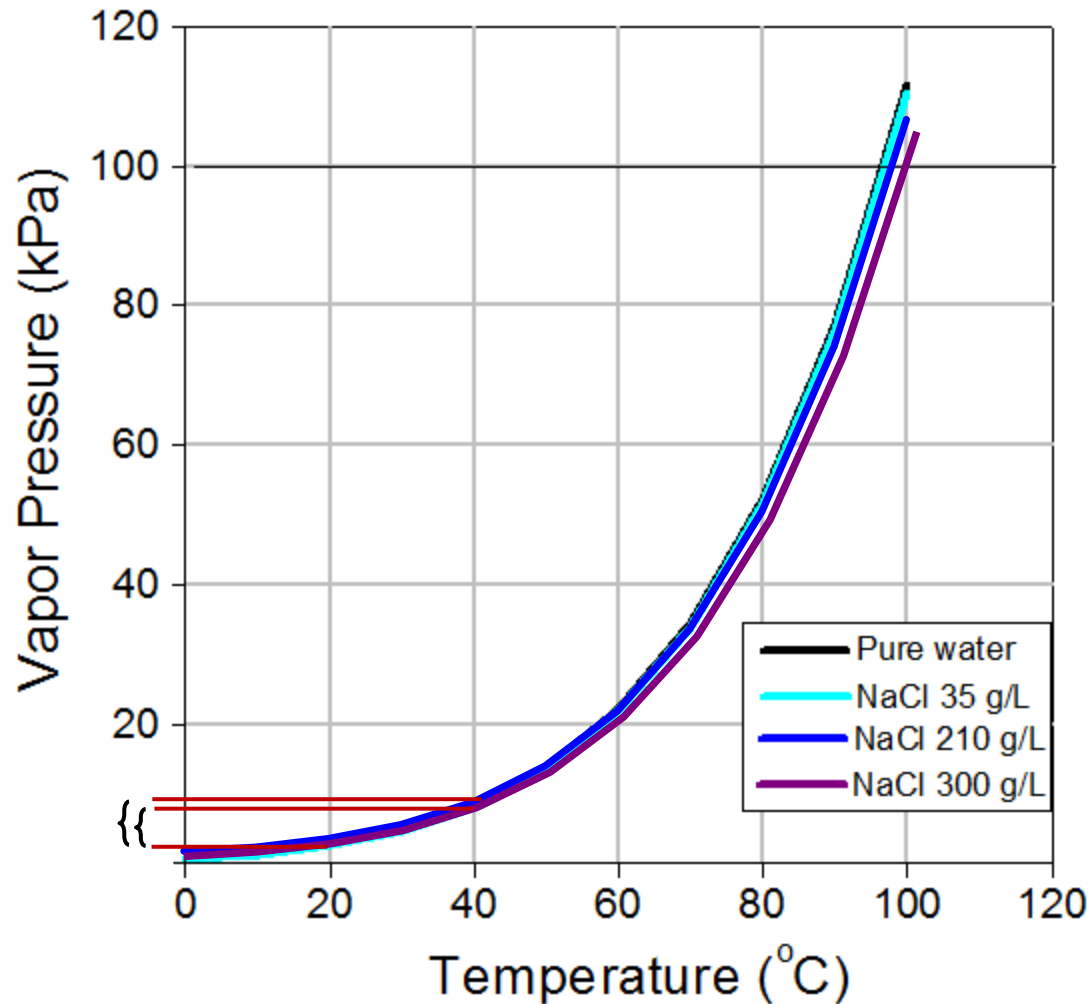
Membrane Distillation (MD)

Pressure Retarded Osmosis (PRO)

# Direct Contact Membrane Distillation



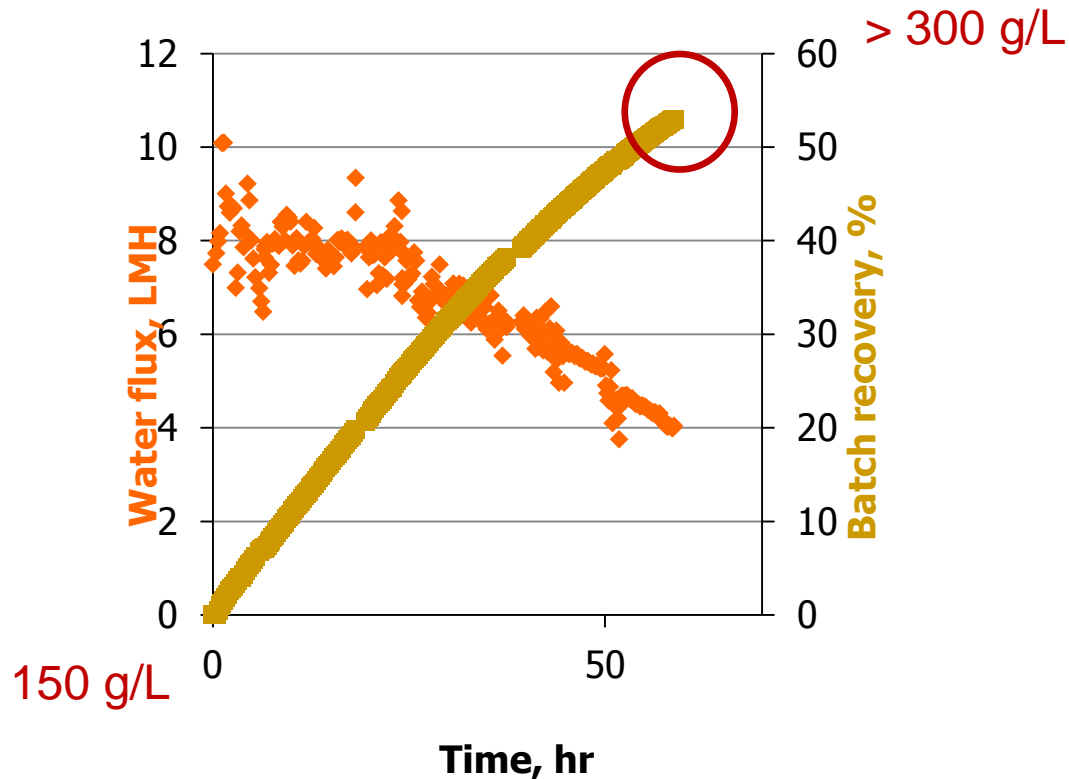
# Advantage 1: Vapor Pressure Driving Force



Driving force not significantly reduced at high salt concentrations

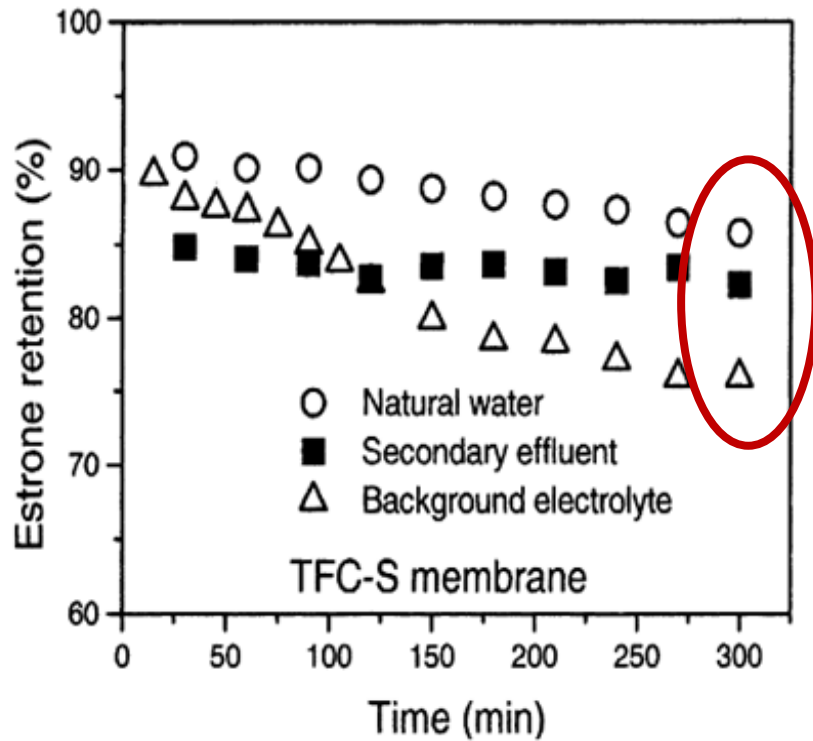
# Current Interest in MD

- Treatment of high fouling and scaling feed waters
  - Concentration of brackish water RO brines
  - Valuable metal recovery in mineral harvesting
  - Produced waters in oil and gas industry



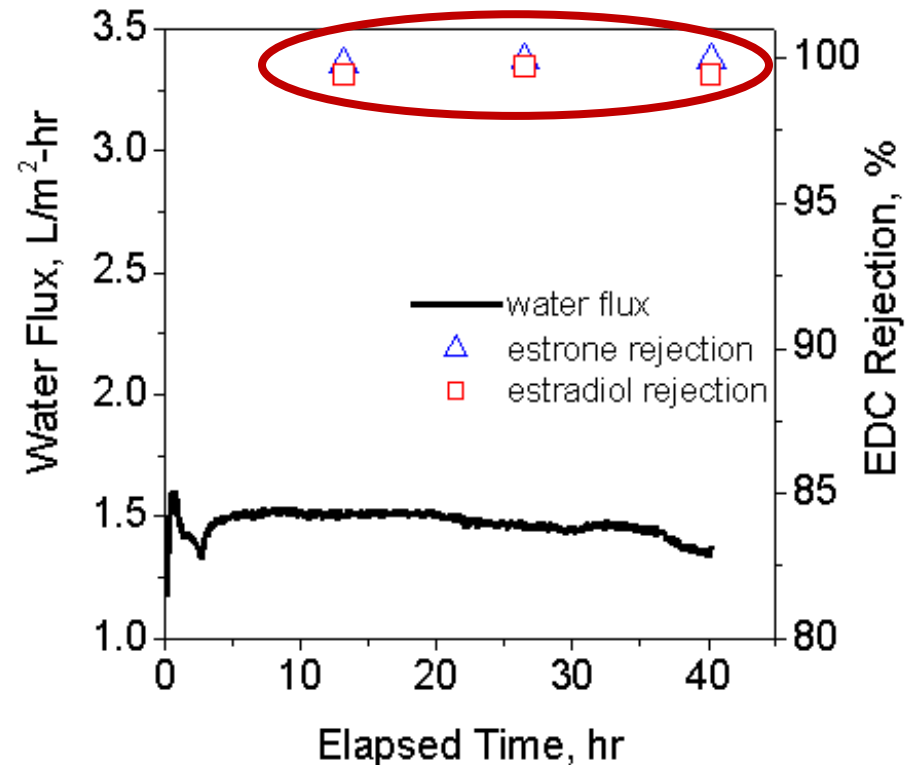
# Advantage 2: Distillate-Quality Product

## Low pressure RO



Nghiema, et al. 2004

## Membrane Distillation



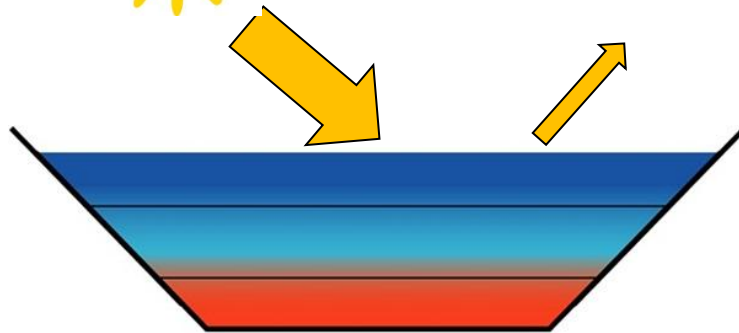
Cartinella, Childress, et al., 2006

High removal of emerging – and traditional – contaminants

# Advantage 3: Compatible w/ Thermal Energy



Salinity Gradient Solar Pond

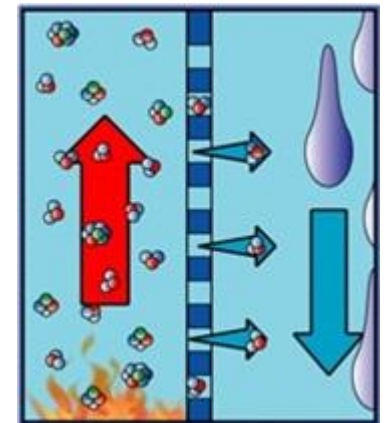


Solar Thermal, Geothermal

Waste Heat

- Machines (e.g., electrical and diesel generators)
- Heat exchangers (e.g., condensers, power plant cooling towers)

Membrane Distillation

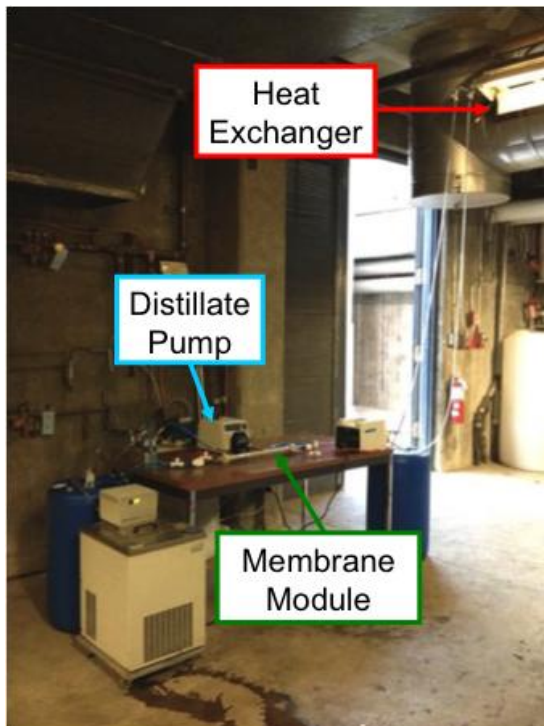


# Newer Applications of MD

- Treatment of low fouling and scaling feed waters
  - Water “polishing”
    - Removal of low-molecular-weight organics, urea, boron, arsenic
  - Reconcentration of forward osmosis draw solution using waste heat

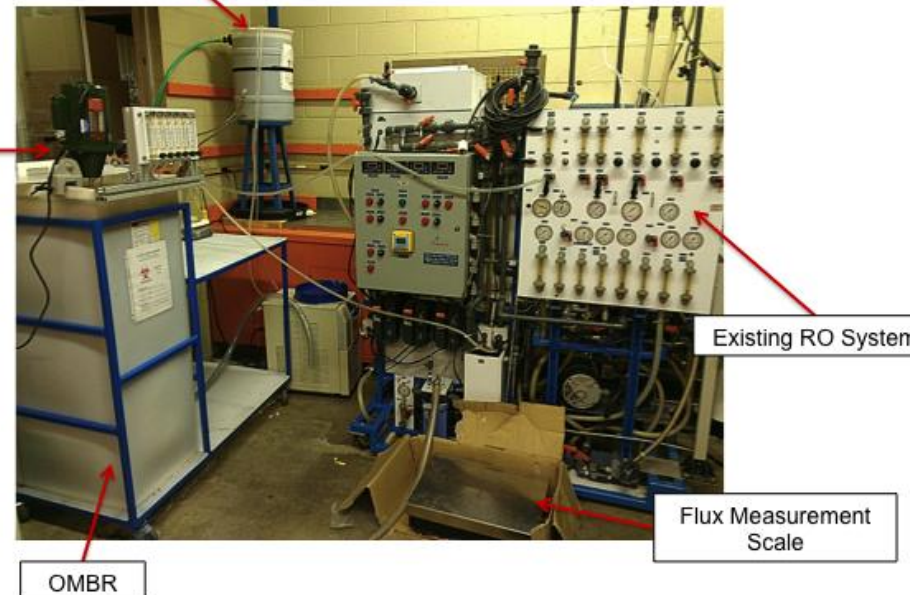
EPA project: “Contaminant removal using membrane distillation for small water systems”

SERDP project: “A fully integrated membrane bioreactor system for wastewater treatment in remote applications”



Feed Reservoir (connected to 400-gal storage tank)

Mechanical Mixer



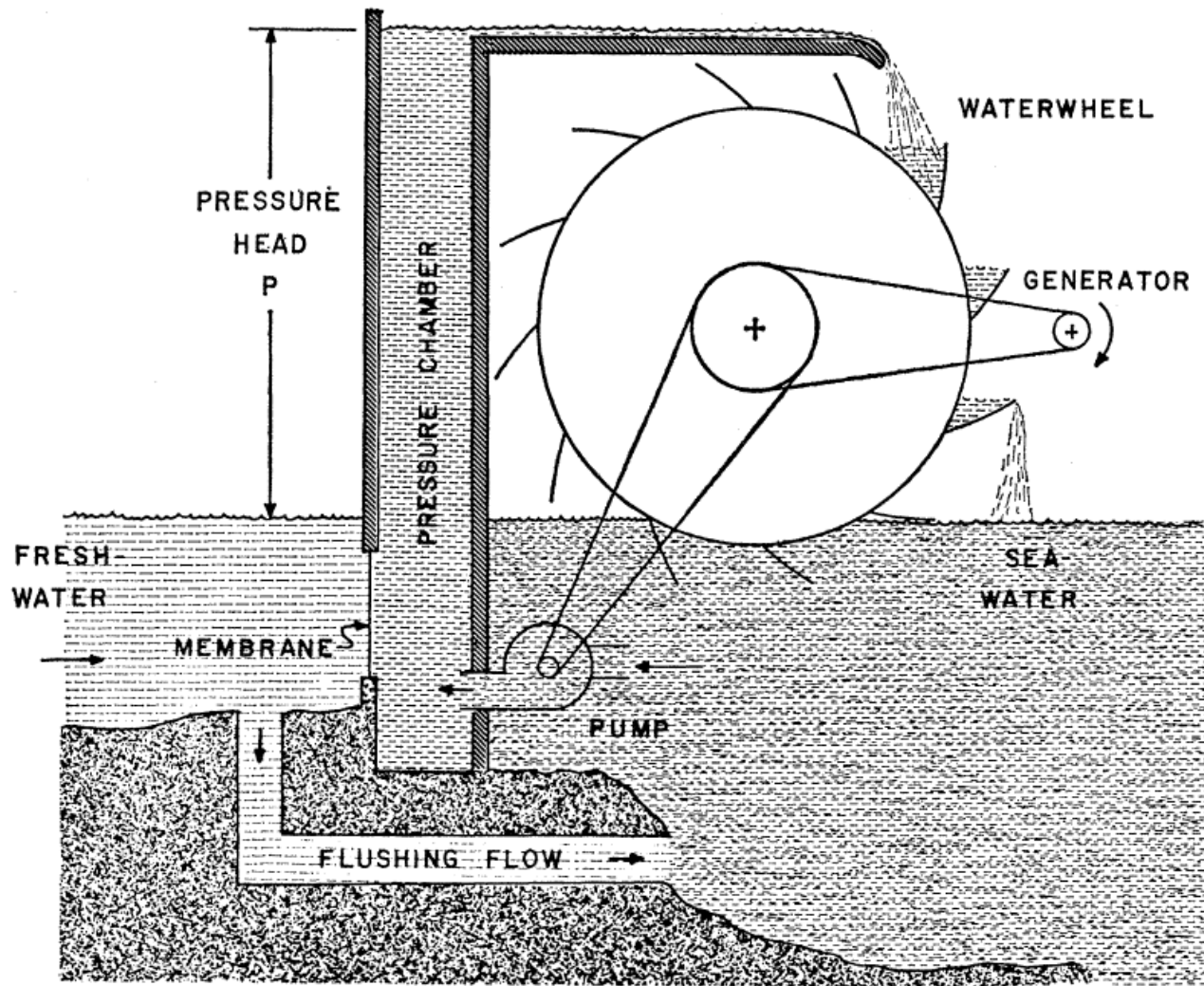
# Emerging Technologies:

Membrane Distillation (MD)

Pressure Retarded Osmosis (PRO)



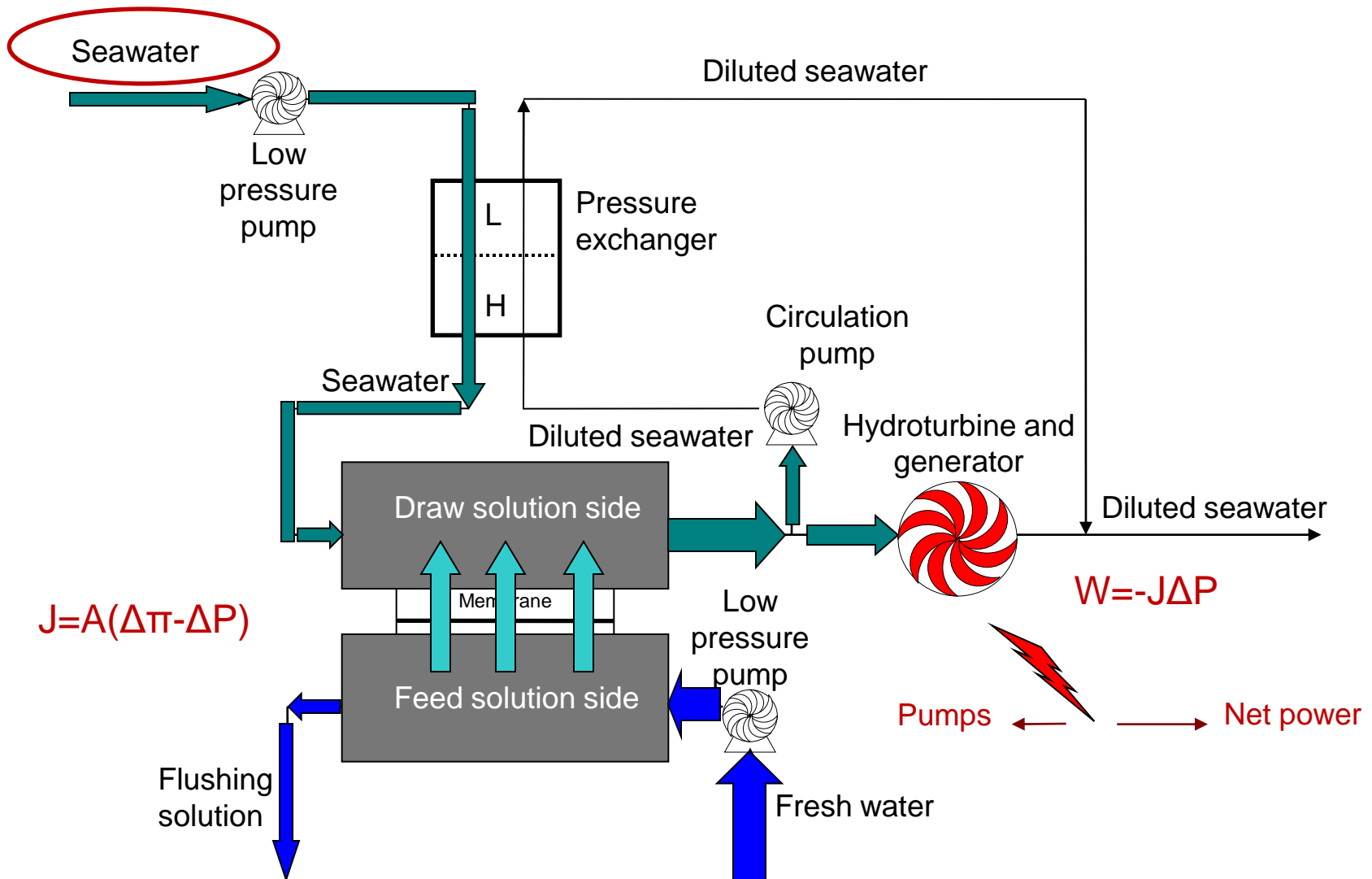
# Pressure-Retarded Osmosis



Norman, 1974

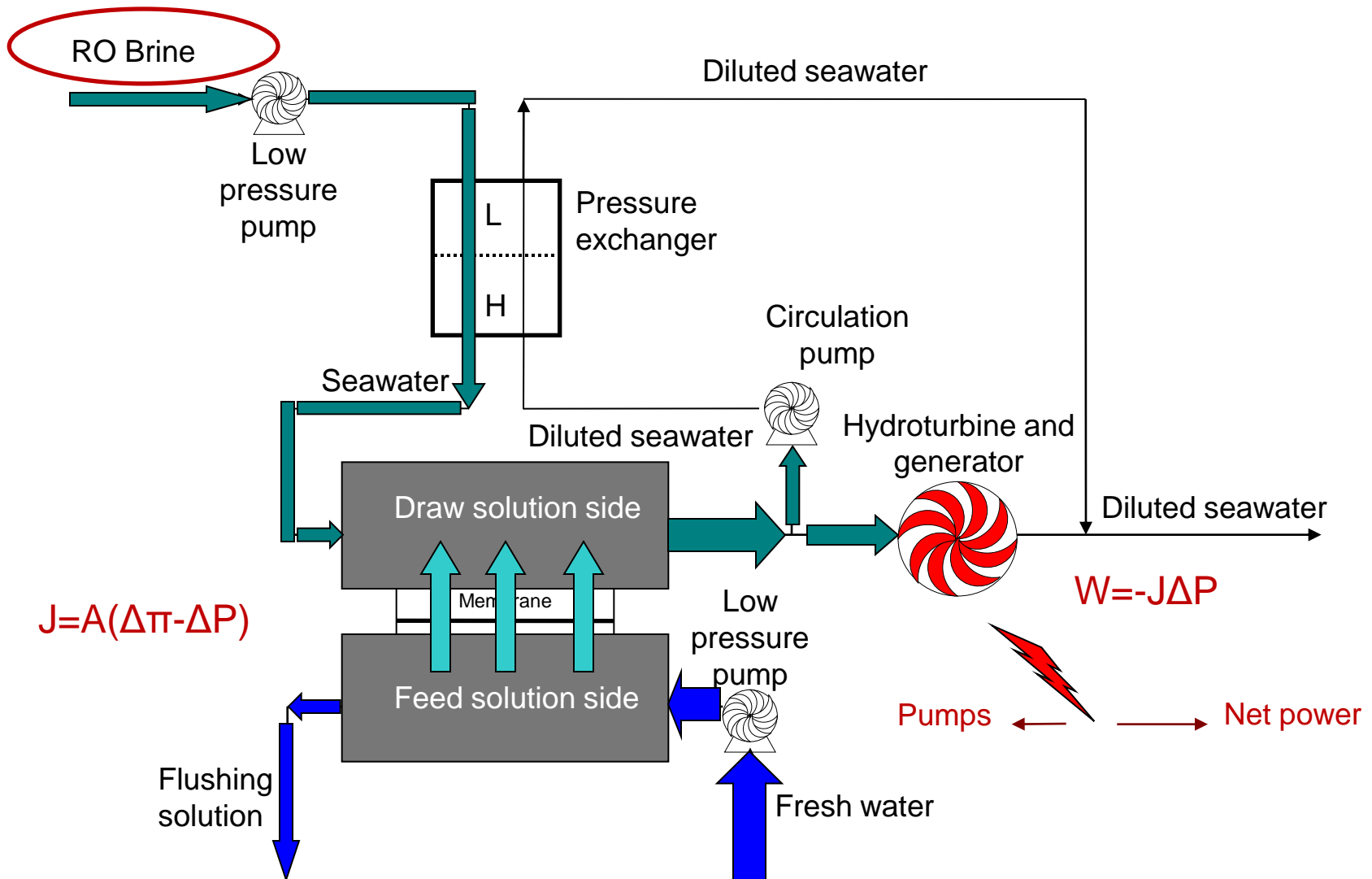
Transformation of chemical potential to hydraulic potential

# Power Generation with PRO



River-to-Sea PRO:  $\Delta\pi = 350$  psi (2413 KPa)

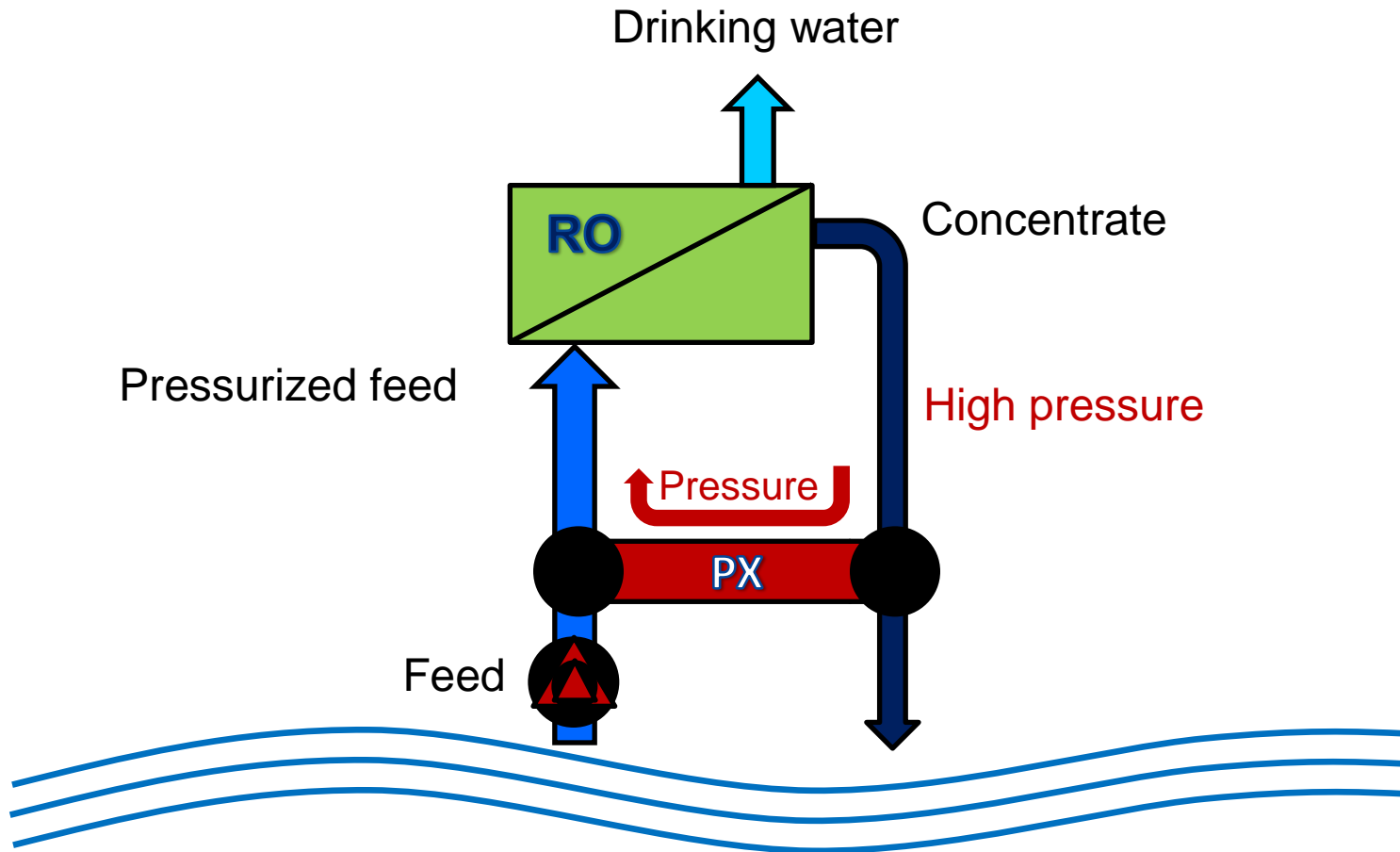
# Power Generation with PRO



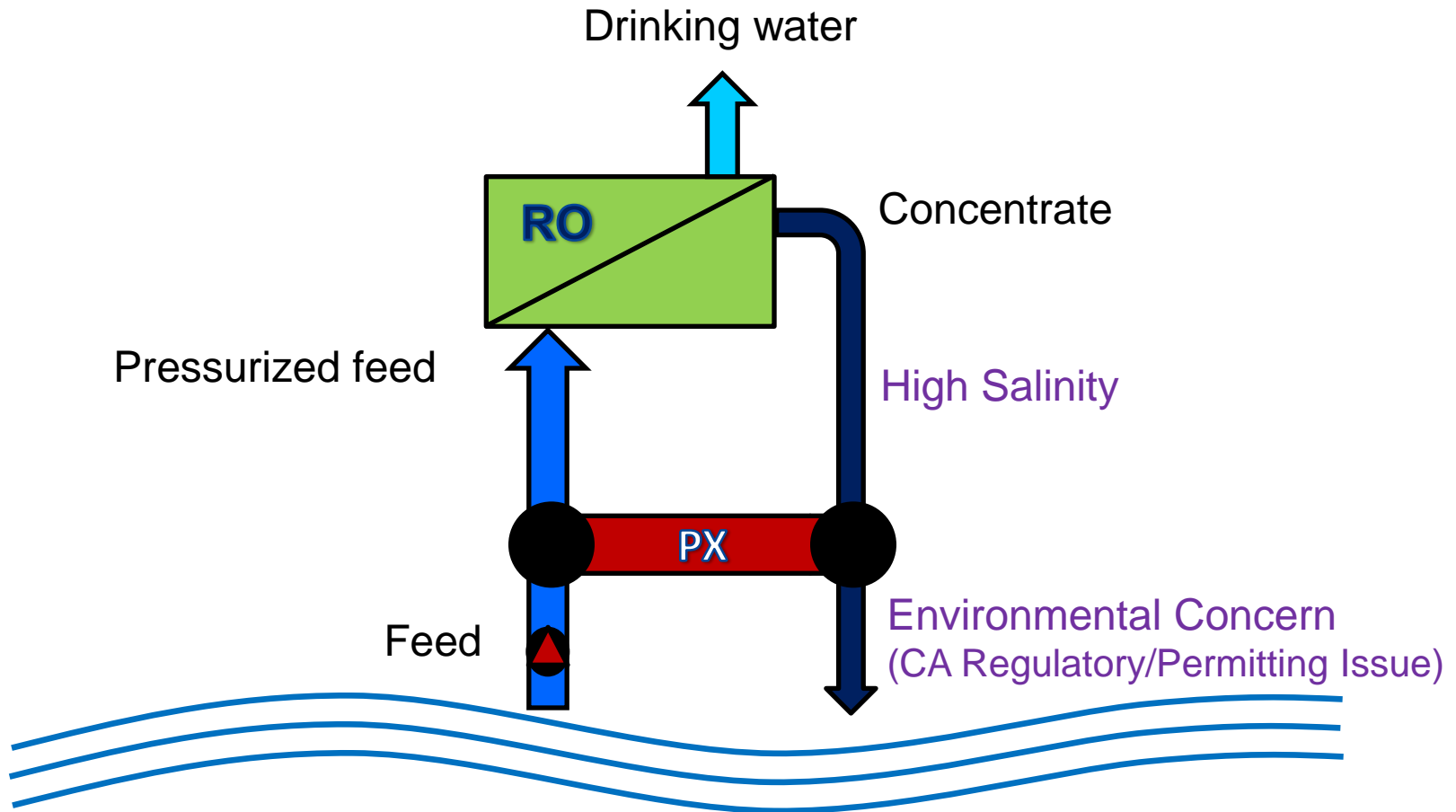
River-to-Sea PRO:  $\Delta\pi=350$  psi (2413 KPa)

RO-PRO:  $\Delta\pi=600$  psi (4137 KPa)

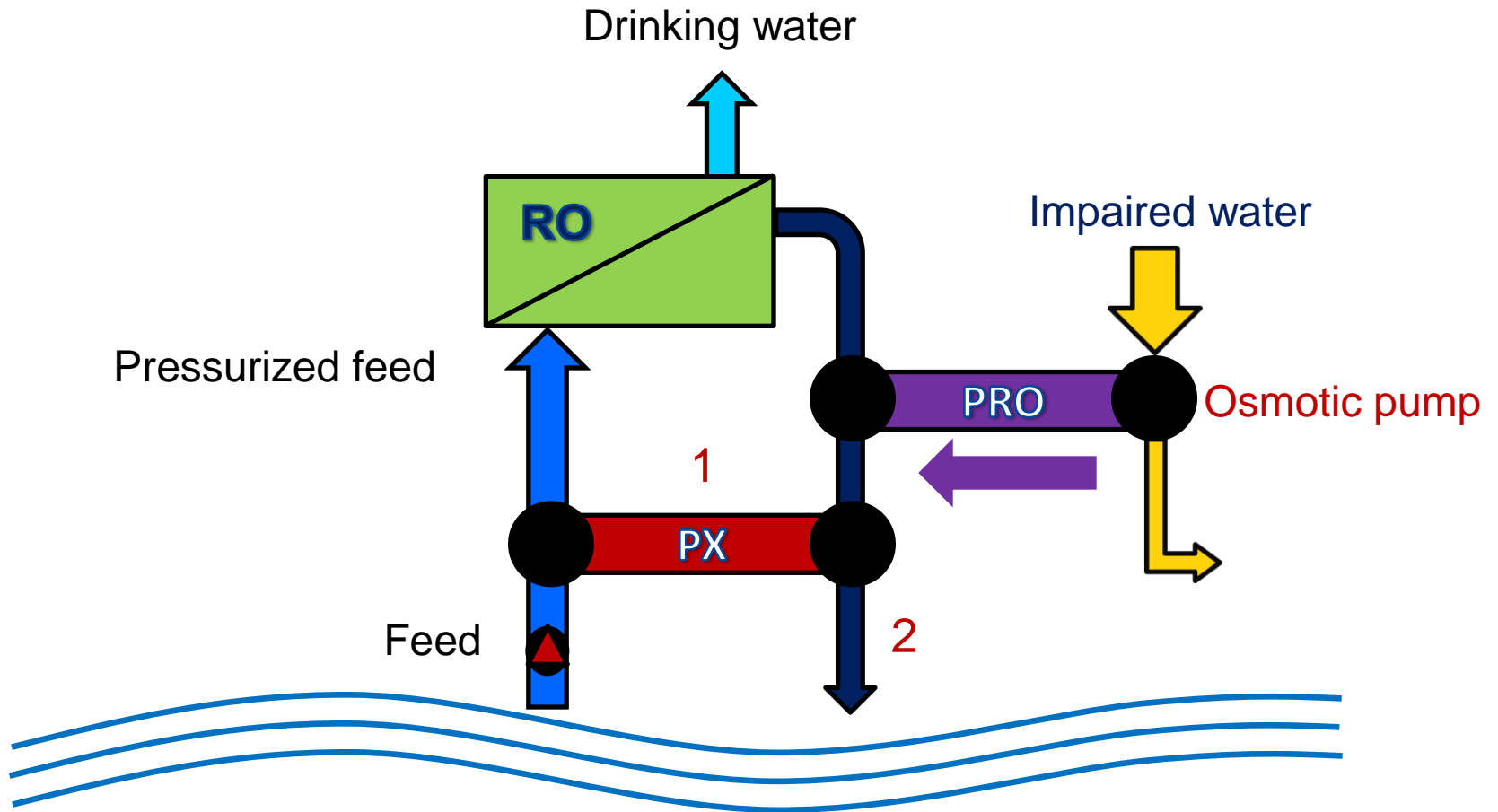
# Current Practice: Seawater Desalination



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# RO-PRO System

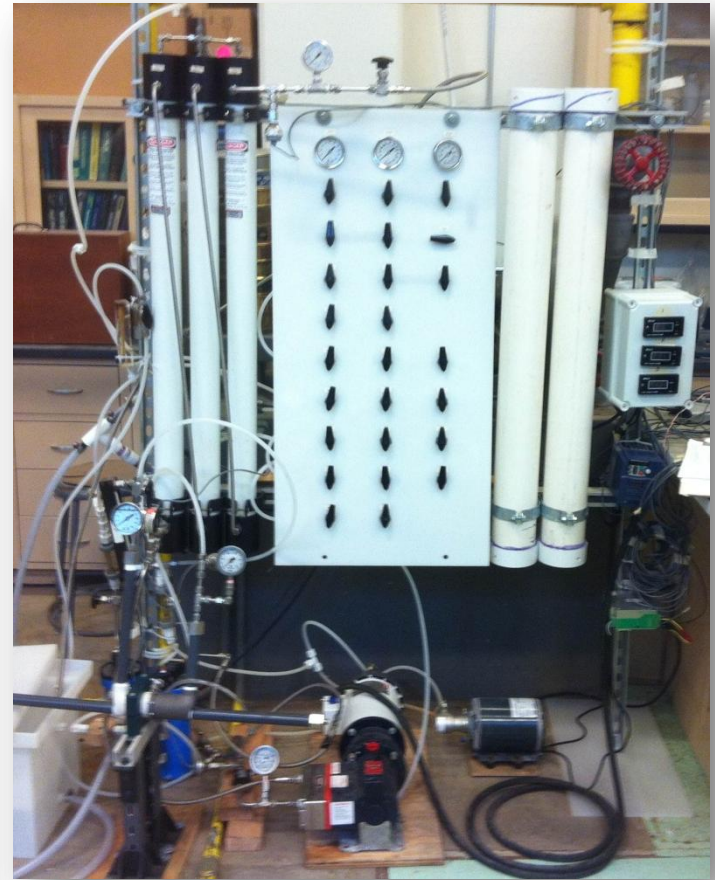


- 1 - Energy generation
- 2 - Concentrate dilution

# USBR Project Pilot System



BGNDRF, Bureau of Reclamation  
Alamogordo, NM  
Summer 2012



UNR Fluids Lab  
Fall 2012 - Spring 2013

# Concluding Remarks

- Innovative and hybrid processes can expand the portfolio of technologies for both seawater and wastewater treatment.
- Other options should be fully exploited before turning to seawater desalination
  - If less expensive water supply options are available, then seawater desalination demand will decrease – “demand risk”
- Wastewater reclamation vs seawater desalination
  - Consideration of cost
    - Compared to seawater desal, wastewater recycling requires 50% less energy and produces water at 30% less cost to the consumer
  - Consideration of public opinion (MENA, AU, vs CA)
- In 2006, Dr. Peter Gleick of Pacific Institute said: “Desalination will be part of California’s water future, but the future’s not here yet.” ...



# Acknowledgements

- Funding Agencies

- US Bureau of Reclamation
- SERDP (Project Number: ER-2237)
- US EPA STAR (Grant Number: G110462)

- Industrial Partners

- OASYS Water
- Hydration Technology Innovations
- Isobarix
- GE
- Gore
- Southern Nevada Water Authority

- Collaborators

- , Dr. Sage Hiibel, Prof. Ed. Kolodziej, Prof. Eric Marchand, Prof. Chanwoo Park– UNR
- Prof. Andrea Achilli – Humboldt State University

- Students

- Jeri Prante, Ally Freitas, Tom Stroud, Vahid Vandadi, Austin Krater, Ryan Gustafson, Tianlin Song, Guiying Rao





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# From West Basin Municipal Water District...

“Southern California is facing increasing demands on a shrinking water supply. Imported water is becoming increasingly less reliable due to droughts, environmental restrictions, and other factors. As a result West Basin has initiated a program called Water Reliability 2020 that will reduce the area’s dependence on imported water from 66% today to 33% by 2020. Ocean-Water desalination is a key part of that program.”

- Since 2002, operated 10 gpm pilot facility in El Segundo for extensive research and water quality testing; > 500 monthly tests indicate that quality meets or exceeds federal standards.
- Since 2010, operated demonstration facility using full-scale equipment to perform additional water quality testing, evaluate environmentally-protective source intake methodologies, and assess energy efficiency.
- By 2020 or earlier, asserting cost will be competitive with cost of importing water and energy requirements will be only 10% > importing. Plans to offset the energy difference with green energy sources.

# Concluding Remarks

- Need clarification on what applies broadly to major infrastructure projects and what is specific to seawater desalination
  - Energy and energy price risk
  - Environmental considerations – uptake and discharge issues
- “... current water prices often fail to include costs for adequately maintaining and improving water systems. As a result, the public often has a somewhat distorted perception of the cost of reliable, high-quality water, making it difficult for water utilities to justify their investment in more expensive water-supply options, such as desalination.” [Cooley and Ajami 2012]