

Arab-American Frontiers
Muscat, Sultanate of Oman
December 13-15, 2014

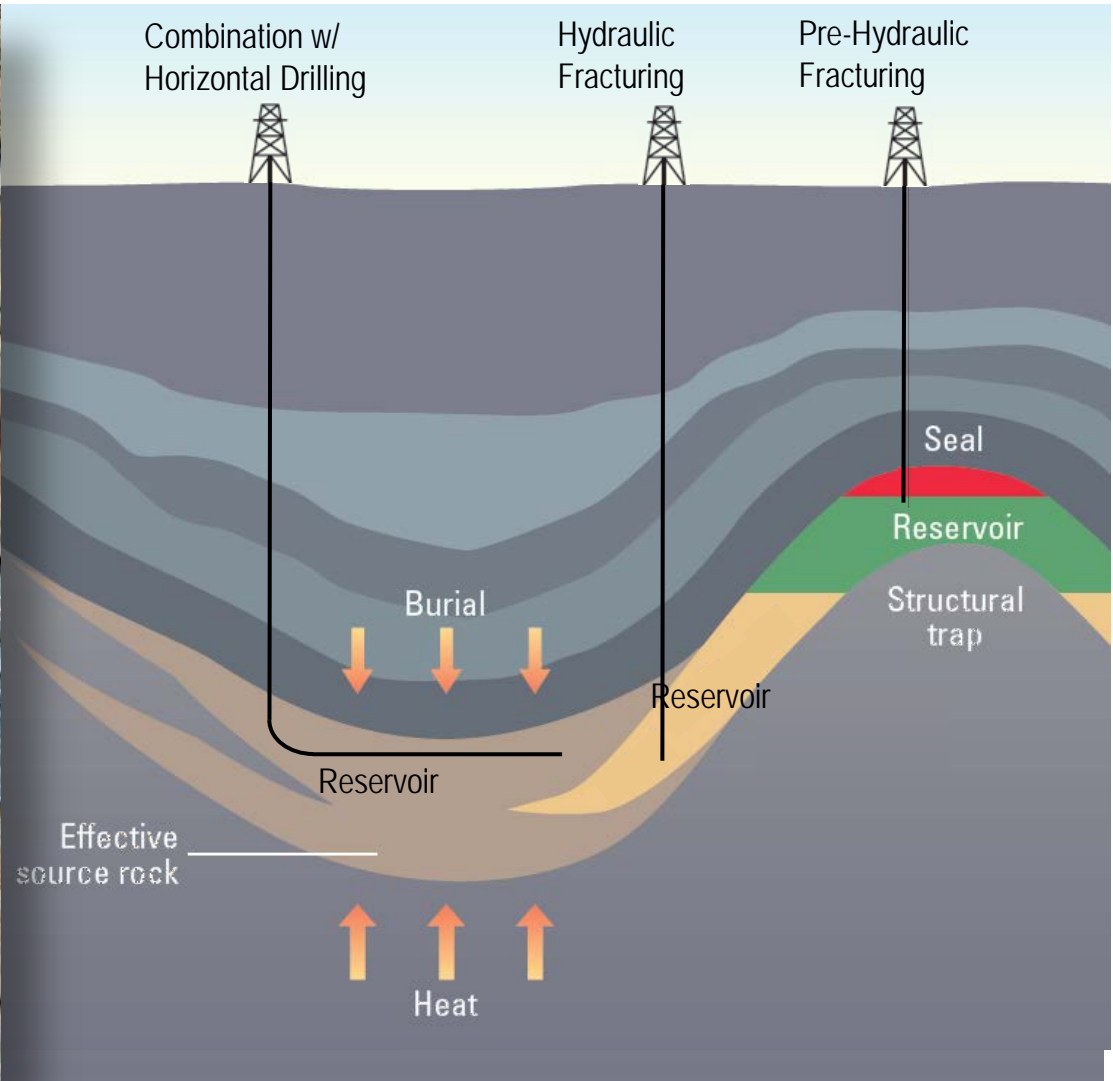
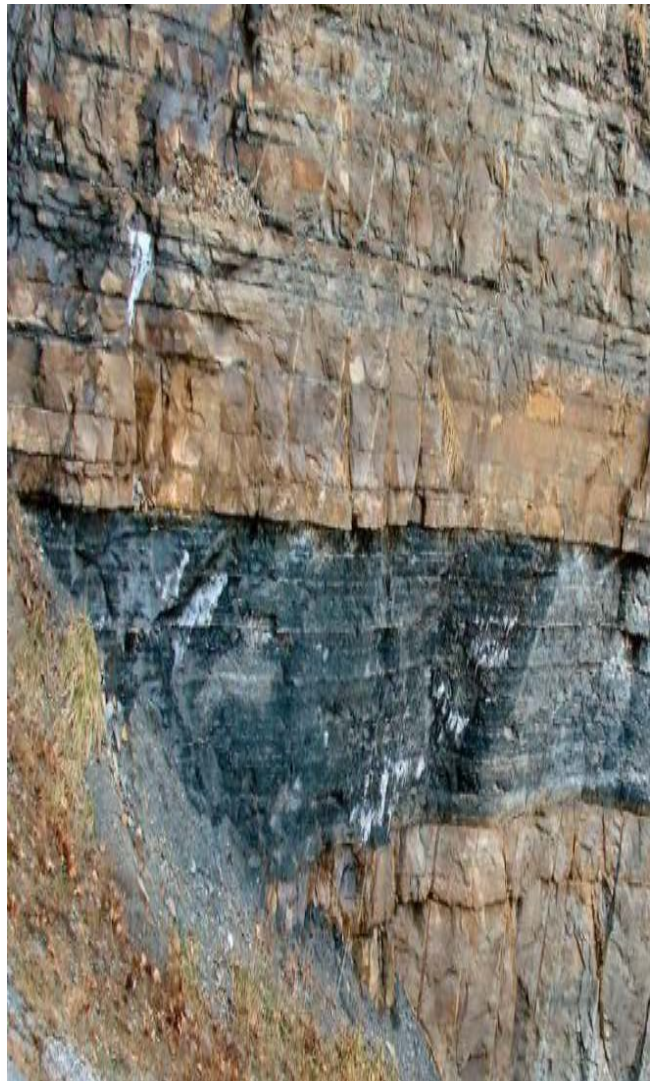
Technology Integration in Hydraulic Fracturing: Being Effective while Remaining Efficient

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Agenda

- Hydraulic Fracturing and Reservoir Contact
- Reservoir Heterogeneity
- Integrated Engineering Workflow
- Impact of Technology on Production
- Impact of Technology on Resources
- Conclusions

Evolution of Reservoir Rock



Hydraulic Fracturing-Reservoir Contact

Vertical, Perforated Well



200 Ft High x 6" Wellbore

Vertical, Perforated Well with Single Frac



200 Ft High x (1) 200 Ft Frac with 2 Wings Each

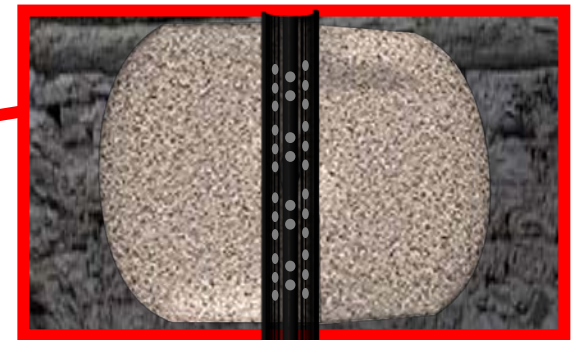
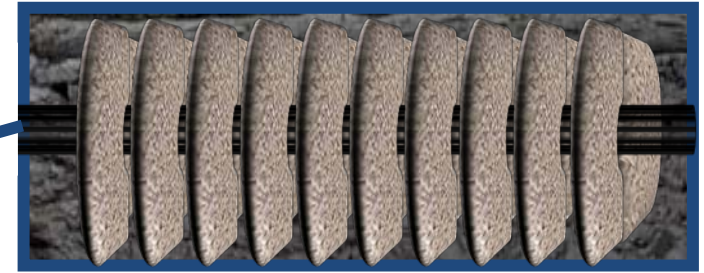
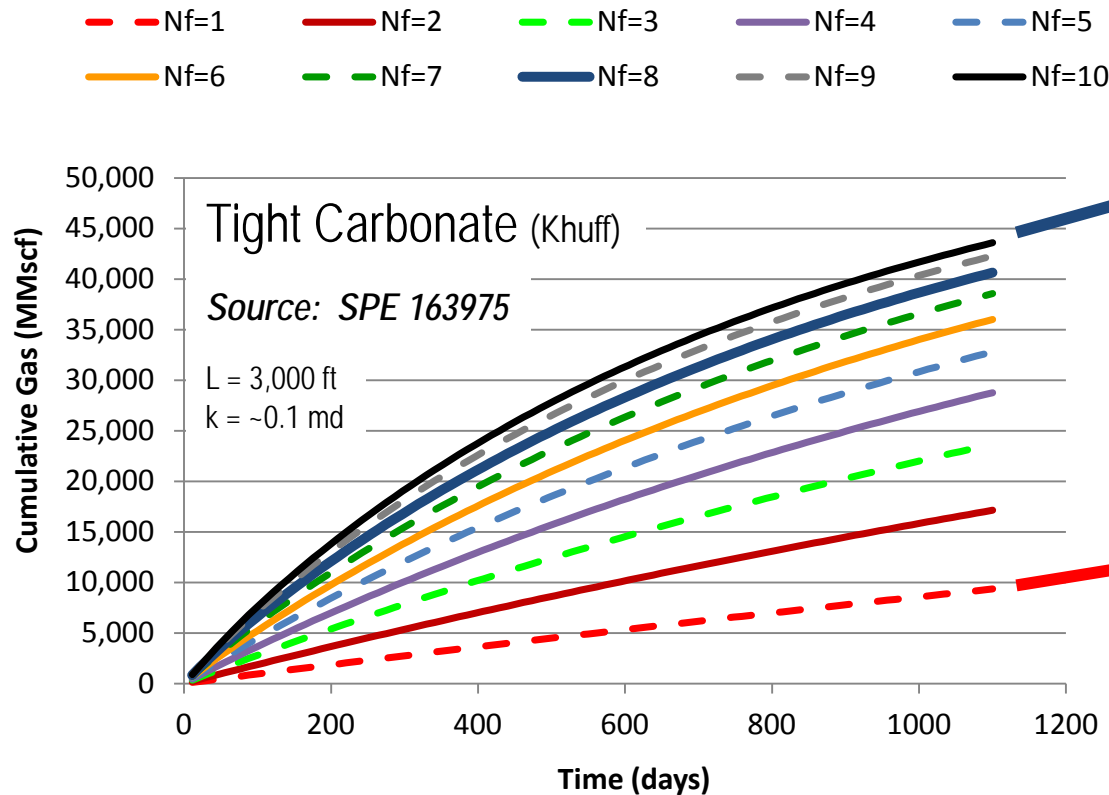
Horizontal, Perforated Well with 15 Frac Stages



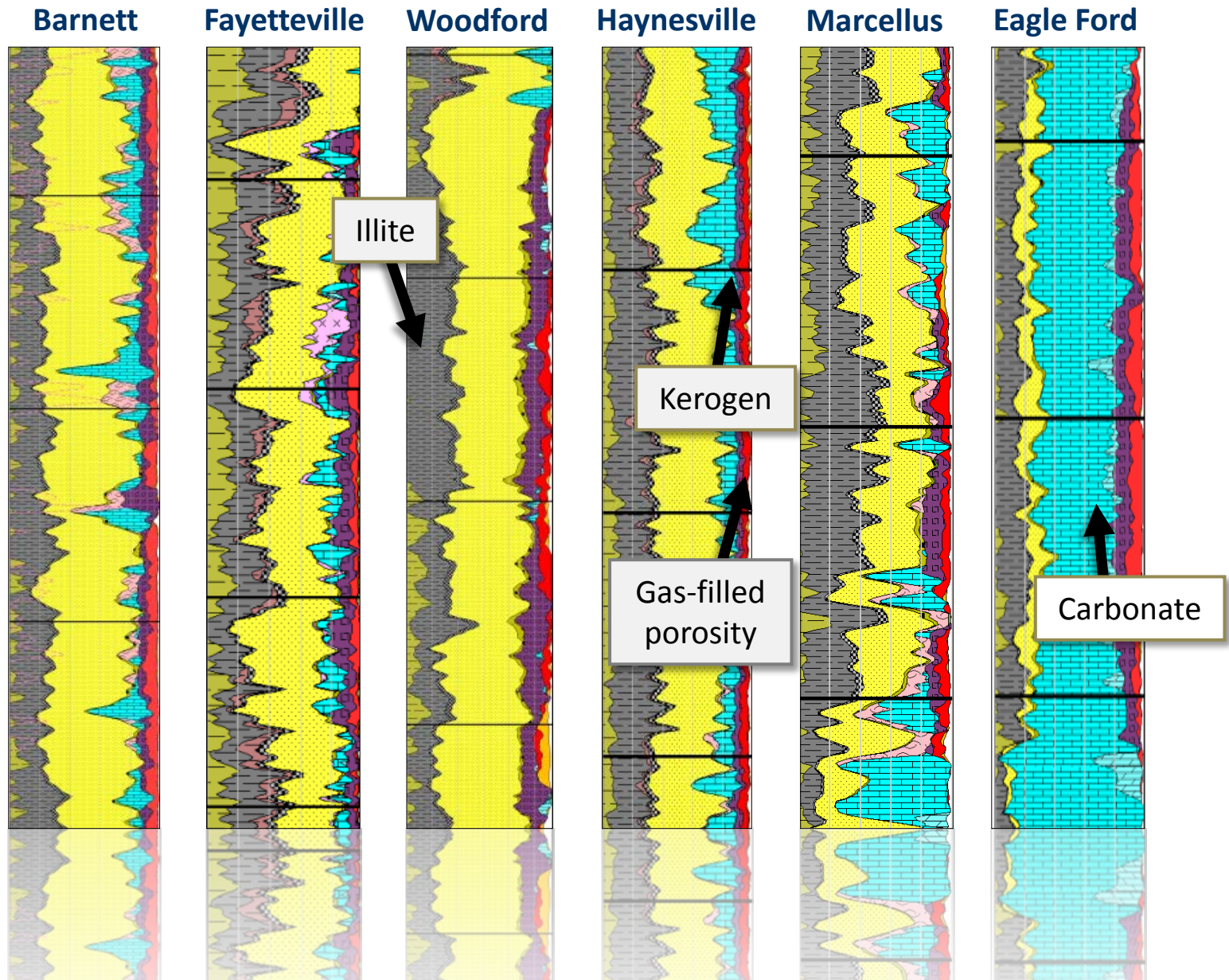
200 Ft High x 6" Wellbore x (15) 200 Ft Frac with 2 Wings Each

Impact of Reservoir Contact

- Increasing Reservoir Contact (surface area) improves production



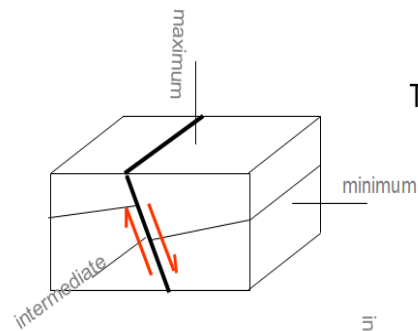
All Reservoirs Are Not the Same



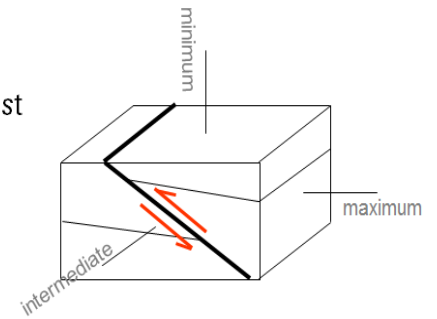
Earth Stresses are Not the Same



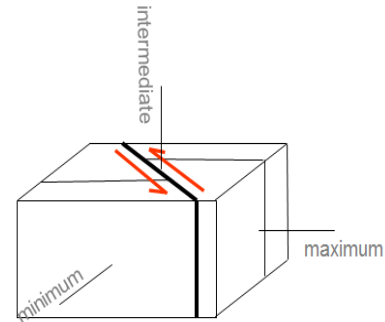
Normal



Thrust

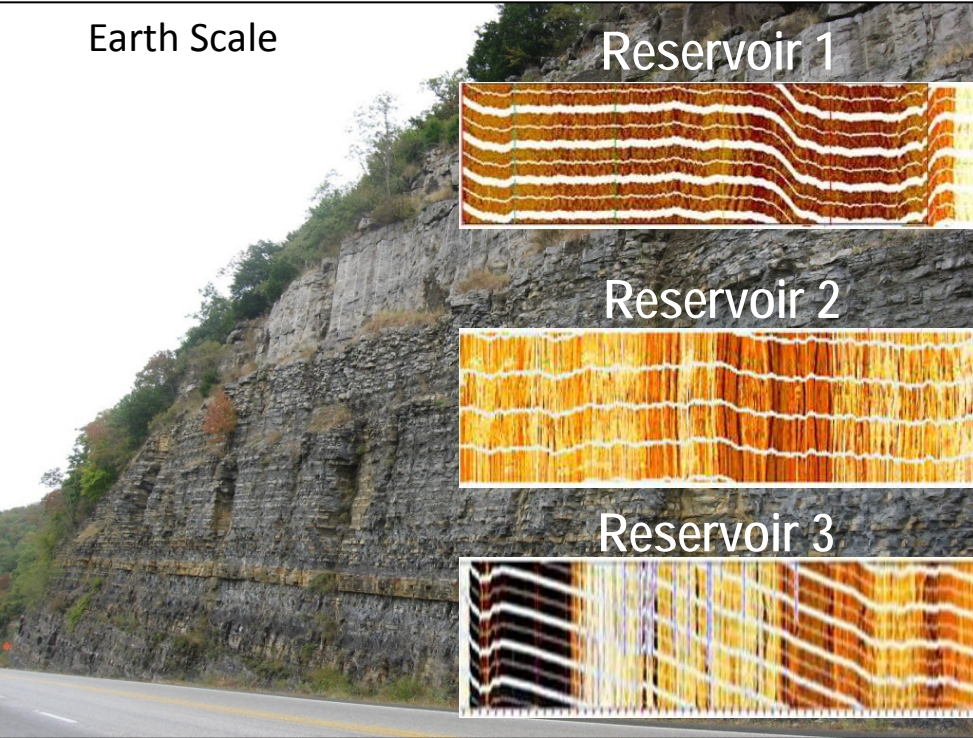


Strike-slip or
wrench

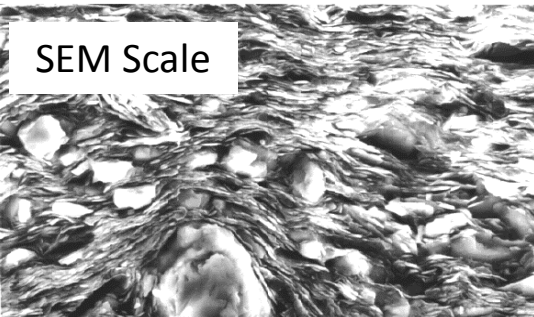


Heterogeneity at all Scales

Earth Scale



SEM Scale

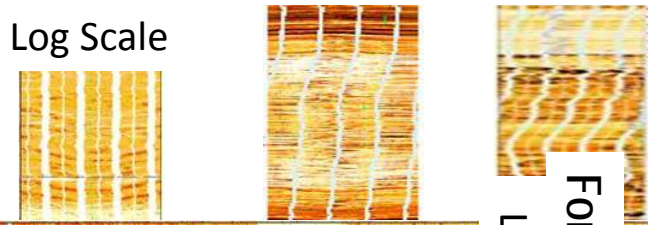


Thin-Section Scale

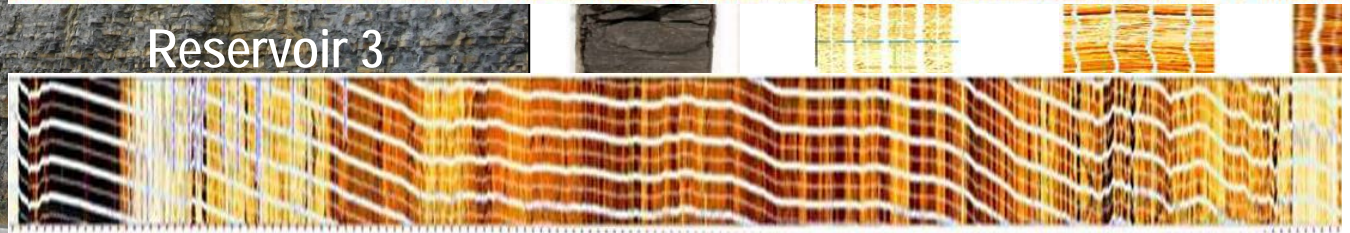
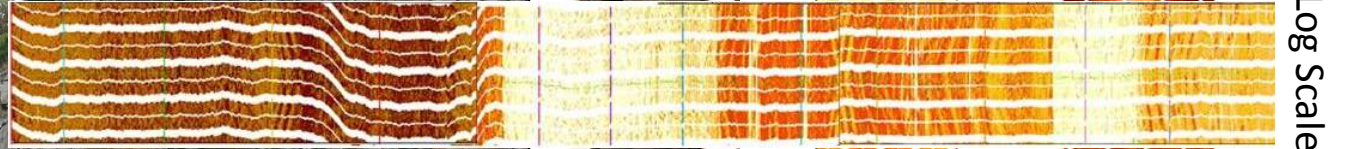


Formation Micro-Imaging Logs (FMI)

Log Scale



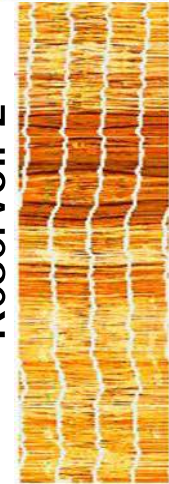
Log Scale
Formation Micro-Imaging Logs (FMI)



Reservoir 1



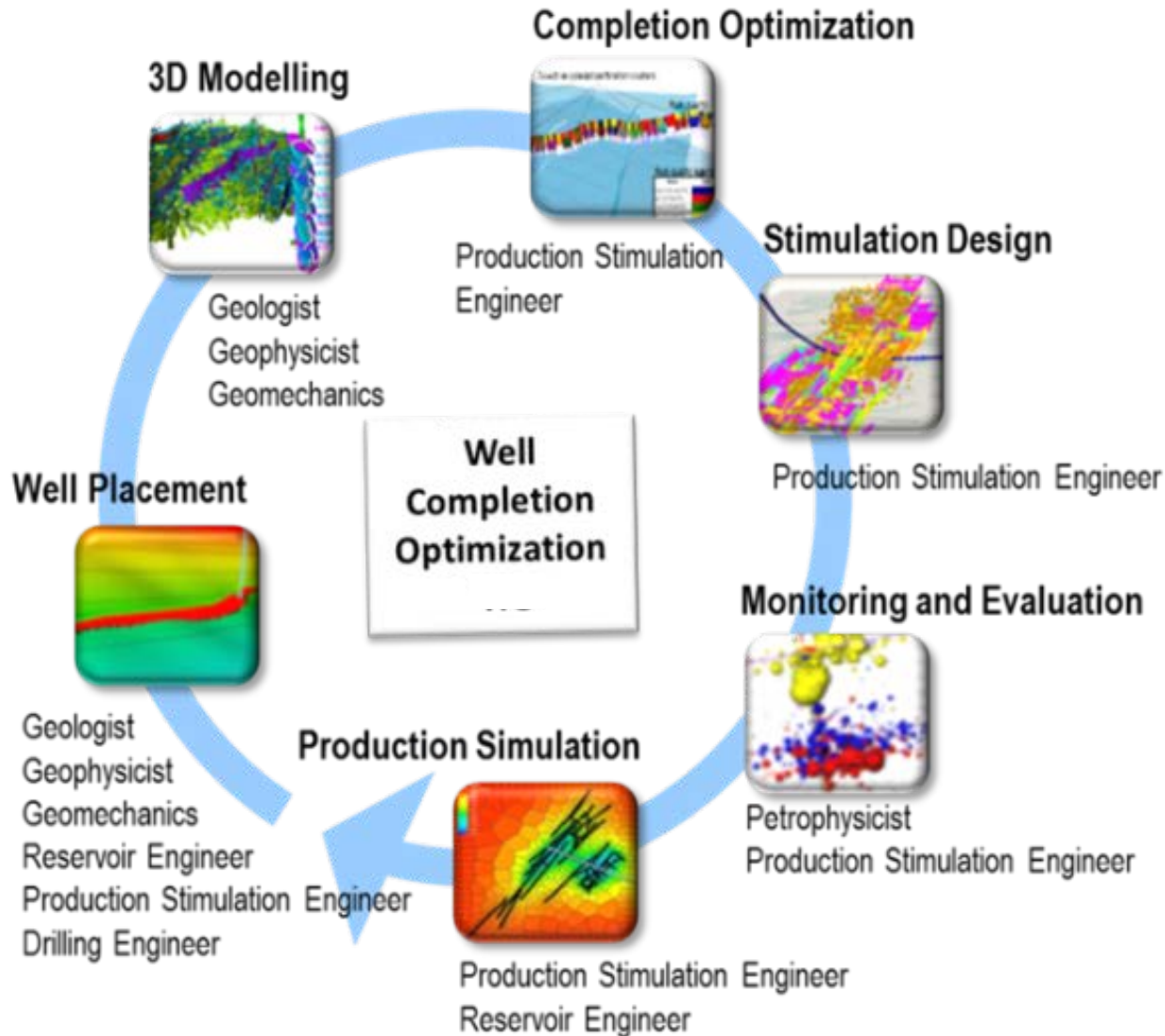
Reservoir 2



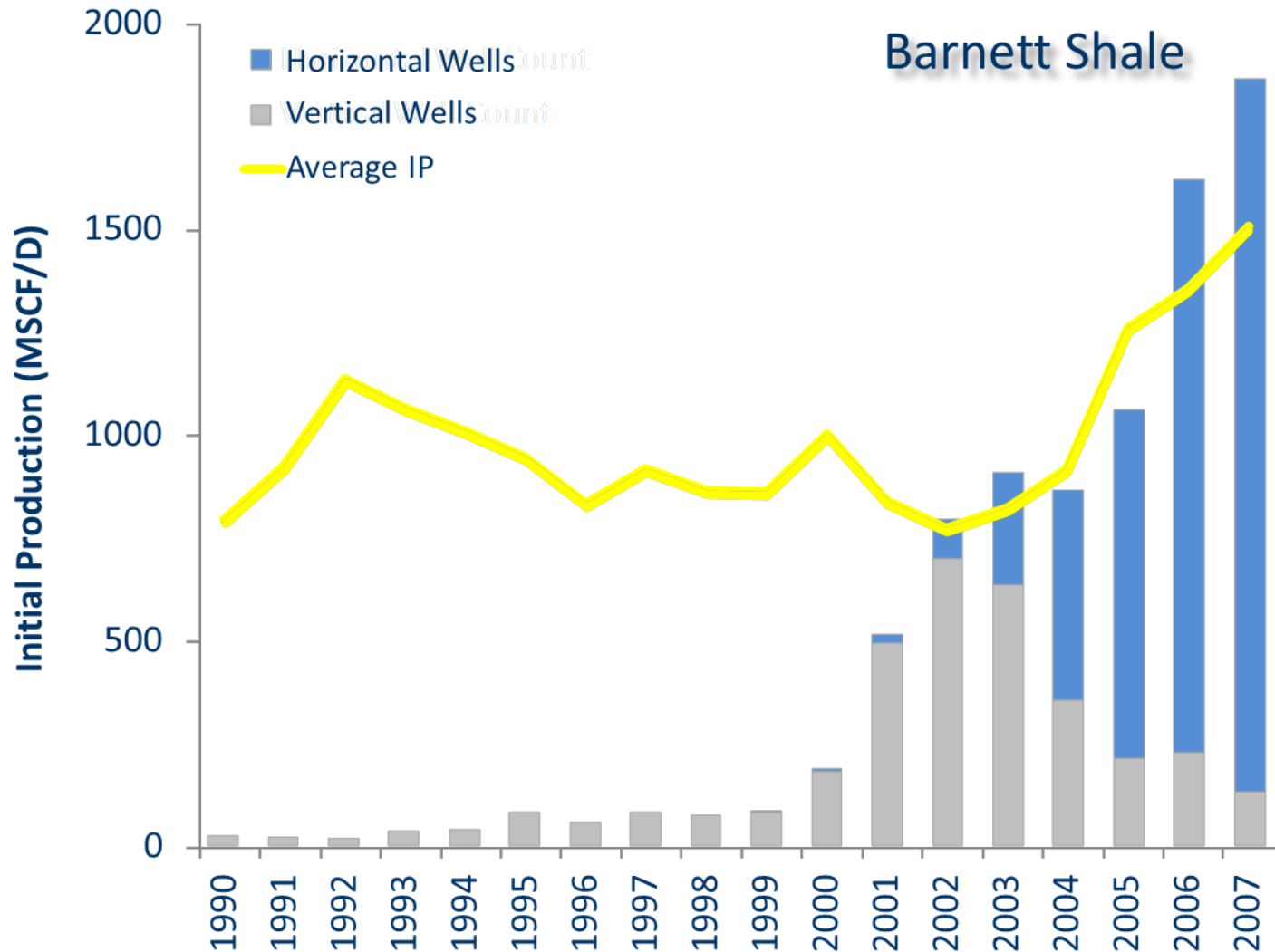
Reservoir 3



Integrated Engineering Workflow

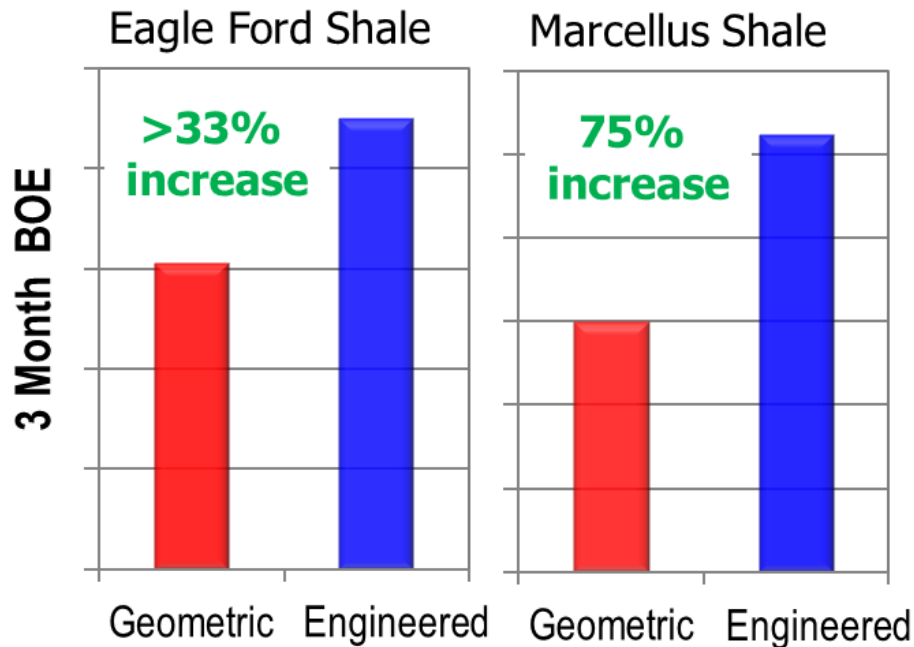


Impact of Technology on Production

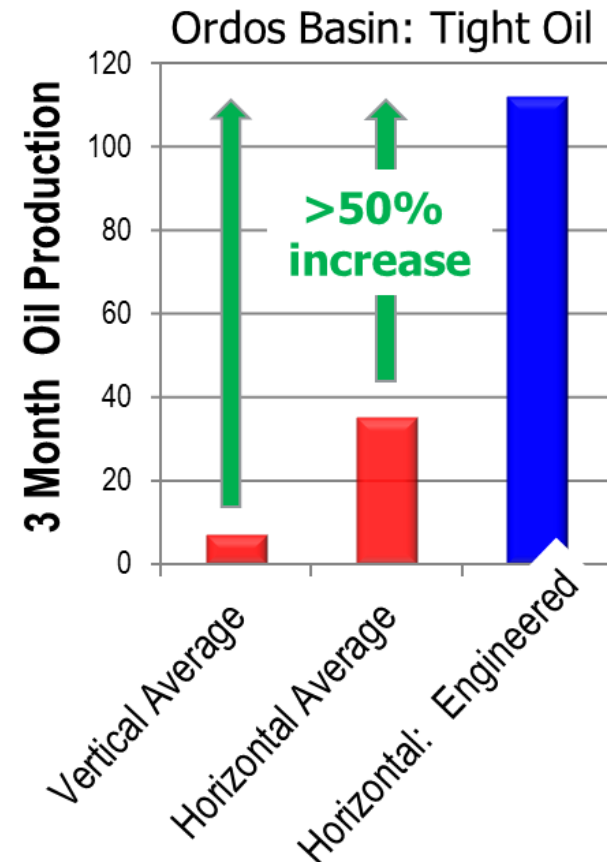


There is only one rule of thumb in fracturing: that there are no rules of thumb in fracturing

Shale / Source Rock

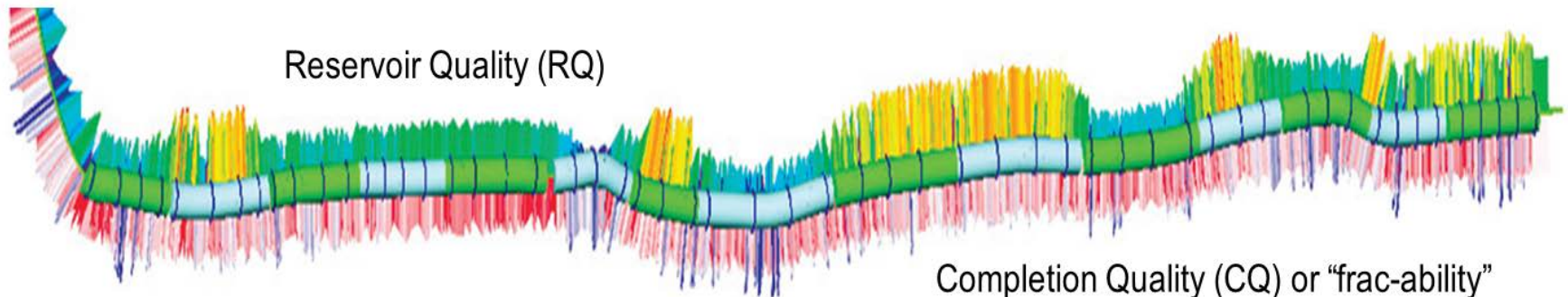
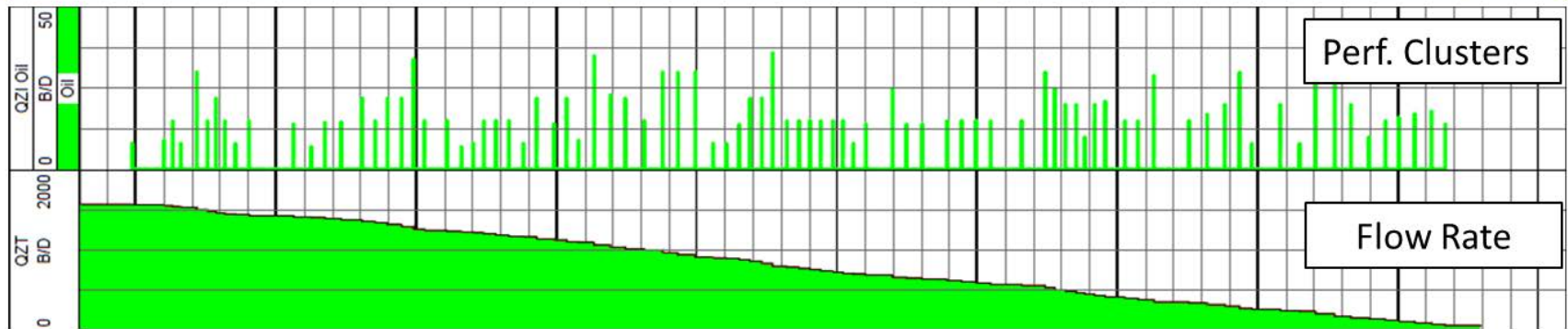


Tight Sandstone



Impact of Engineering Workflow on Production

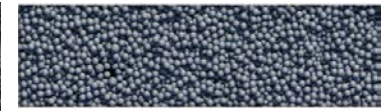
89% Perf Clusters Producing versus 64% Average Perf Clusters Producing



Technology Saving Resources

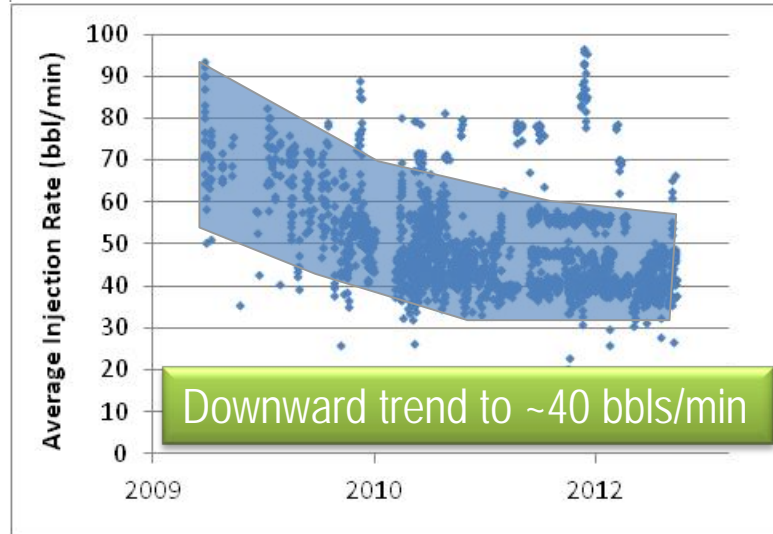
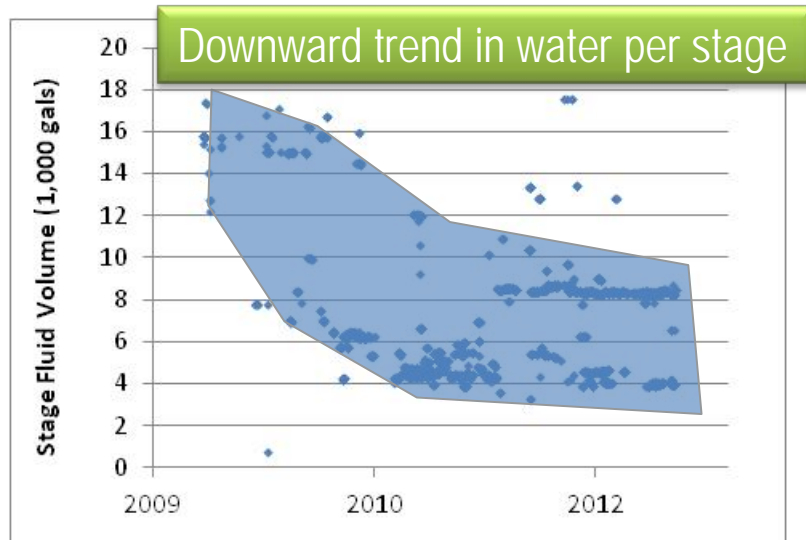


Channel Fracturing



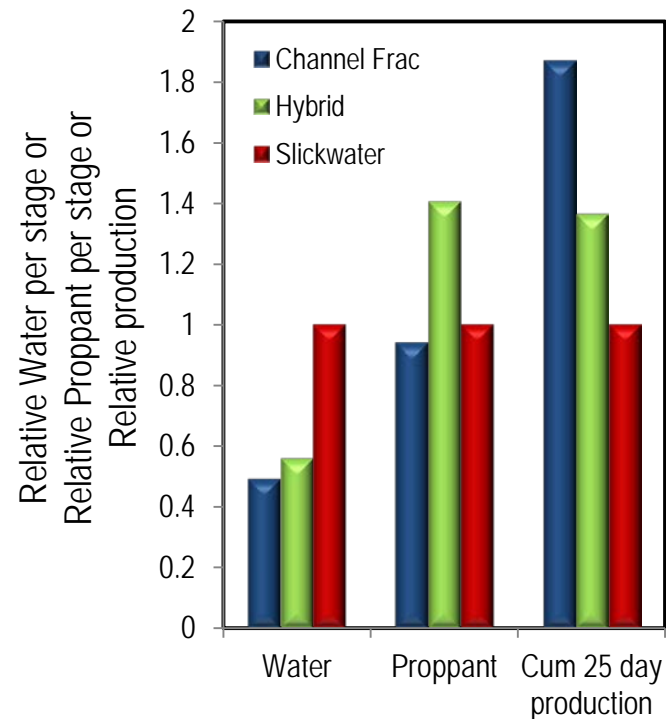
Conventional fracturing

■ Trends in the Eagle Ford Shale...



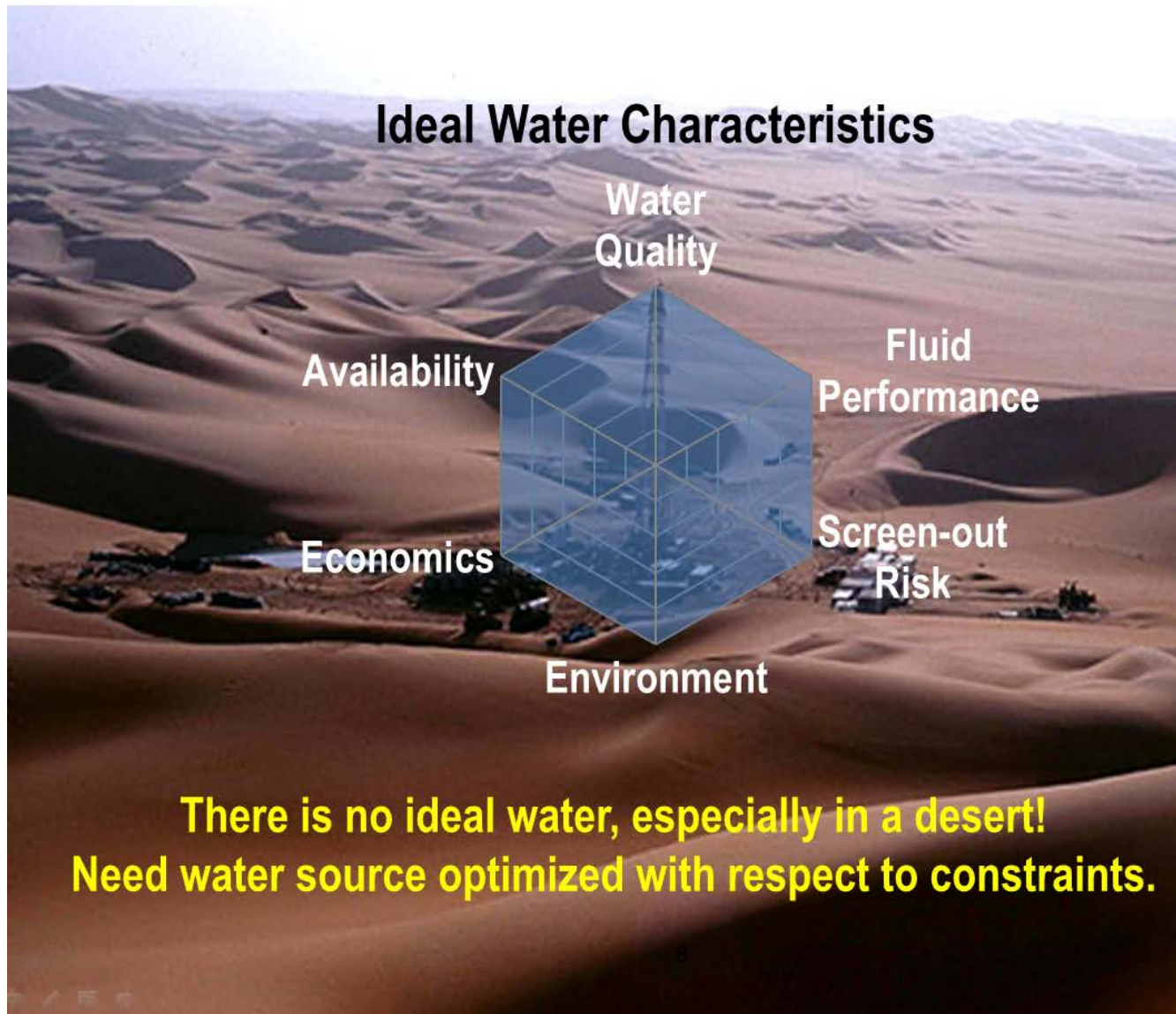
Moving away from slickwater...

- Less Proppant
- Less Water
- More Production

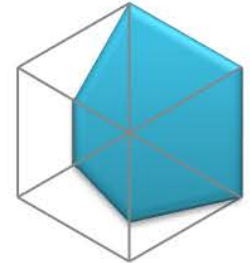


Source: SPE 145403

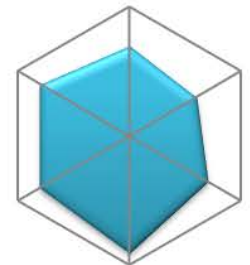
Water Constrains



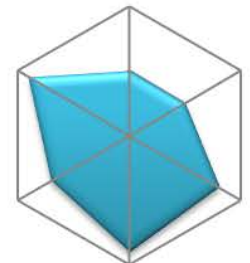
Fresh Water



Brackish Water



Sea Water



Summary

- Middle East has different stress regimes and infrastructure, technology plays important role in development of unconventional resources
 - Leverage to do “More with Less”
 - Integrate Reservoir data and with Fracture designs to tailor the best treatment for the reservoir, account for heterogeneity
 - Multi-disciplinary, integrated teams with flexibility to optimize
 - Optimize designs for the Reservoir to avoid waste (one solution does not “fit” all
- Water Management strategies
 - Recycle / re-use / treat-for-purpose
 - & technologies more tolerant of poorer water quality