

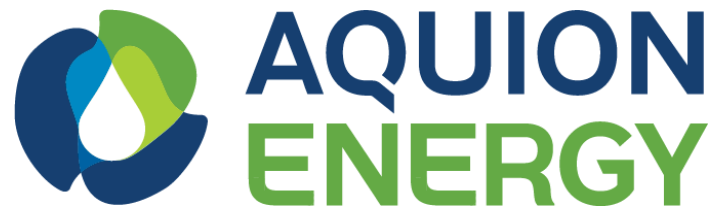
Cultivating Cross Sector Partnerships in Energy Storage for Smart Grid Applications

J.F. Whitacre, > 150 amazing people

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Carnegie Mellon



Target Markets: Stationary, Daily Deep Cycling Applications

Market Segments



Off-grid and Microgrids



Energy Management



Grid Services

Applications

- + Diesel Reduction
- + Islanding with Renewable Generation
- + Critical Power

- + Demand Response
- + Power Quality
- + Peak Shaving

- + Load Shifting
- + Renewables Integration

Initial Goal: low cost and sufficient enough energy density

- Identify the “sweet spot” between specific cost, energy density, and cycle life
- Significant testing yielded a finding:
 - Aqueous electrolyte sodium ion functional materials and battery structures
 - If you set aside energy density at requirement, using neutral pH electrolyte allow for very substantial cost savings, and benign electrode reactions

The Economic Reality of energy storage

- Another key - cycle life:
 - Issue: typically energy density and cycle life are inversely correlated

$$LCOSE (\$/kWh) = \frac{Cost}{\# \text{ cycles} \times \text{efficiency}} = \frac{(\$ / kWh)}{\# \times \eta}$$

- Assuming we must have a have a LCOSE of < \$0.1/kWh
- Then we need > 5000 cycles
- Price point of under \$300/(usable kWh installed)

Must use:

cheap materials (<\$4/kg),

***Simple manufacturing approach
("borrowed technologies")***

From the lab to Early stage spin out

- Founded in spring 2008
 - Venture funded, KPCB, incubation at Carnegie Mellon, \$1.6 M (two tranches)
 - Promising concept, minimal proof of concept
- Spun out in Fall 2009
 - DoE ARRA grant won; \$5 M, Series B Venture funding (KPCB)
 - Functional cell level prototype, no processes scaled
- 1.5 years of early development
 - Electrode production, large format prototype,
 - Hired full time CEO in 2011, raised 25 M (venture)

History of Support: >\$120 Million

Round

A/B

**Carnegie
Mellon
University**



ARRA Recovery act
“grid Demo
Program”

C



(State of PA after C round)

(other unnamed family
investors in D/E)

D/E



Bill Gates

BRIGHT  CAPITAL

**YUNG'S
ENTERPRISE**



D/E



Shell Technology Ventures



Carnegie Mellon



Innovating to scale. . . .

Materials Readiness Level or “MRL”

Level	Proven Phase	Indicator	Metric	Time for Proof	Cost	Required Precision
0	idea	thought/written only	is it physically possible	N/A	Lowest	none/boolean
1	Materials Function	cheapest fixture that shows function	does it work	8 weeks	low	none/boolean
2	Materials Performance	cheapest fixture that shows performance	within specified precision	16 weeks	low	+/-100%
3	Device Performance	cheapest, fastest device that maps to a product	within specified precision	1 year	med	+/-25%
4	Prototype Performance	device proves product manufacturability	within specified precision	1 year	high	+/-5% + yield loss tolerance
5	Product Performance	revenue producing units sold; clear path to scale	within specified precision	3 years	extremely high	+/- 0.5% (yield loss tolerance)
6	Unit Economics	minimum efficient scale reached	within specified precision	3 years	extremely high	+/- 0.5% (yield loss tolerance)

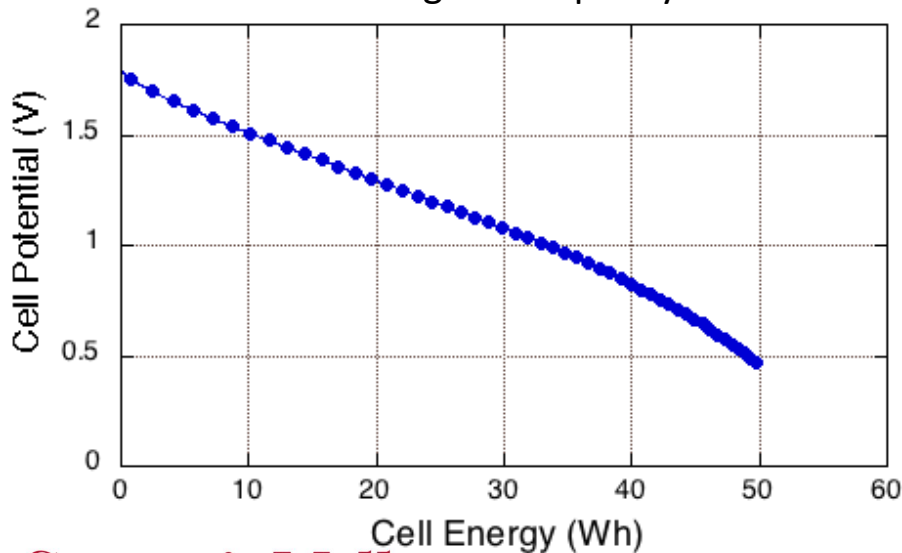
Engineering Prototype Performance:

“Battery 0”

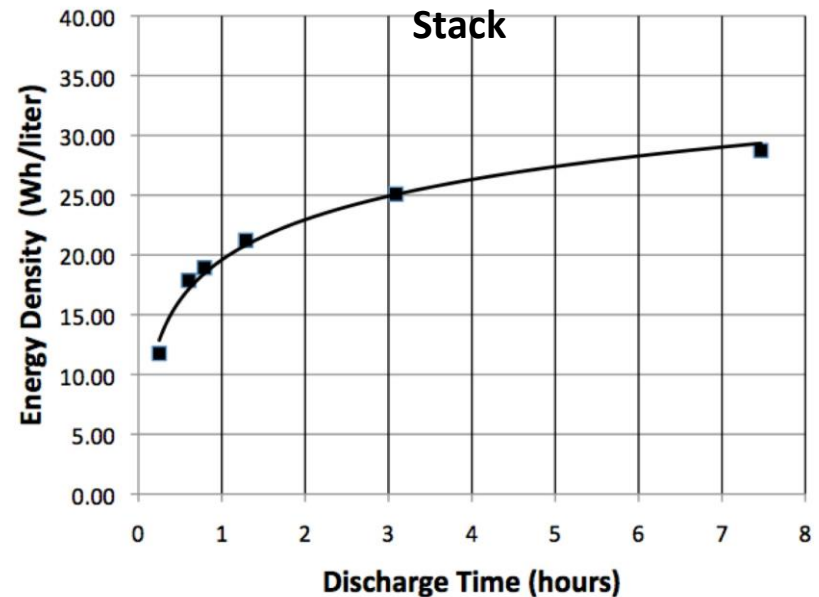


- About 1.5 internal electrode volume
- 50 Wh prototype demonstrated
 - Over 30 Wh/liter at electrode stack level
- Industry-proven polypropylene casing and sealing technologies
- Poor terminal pass through approach used

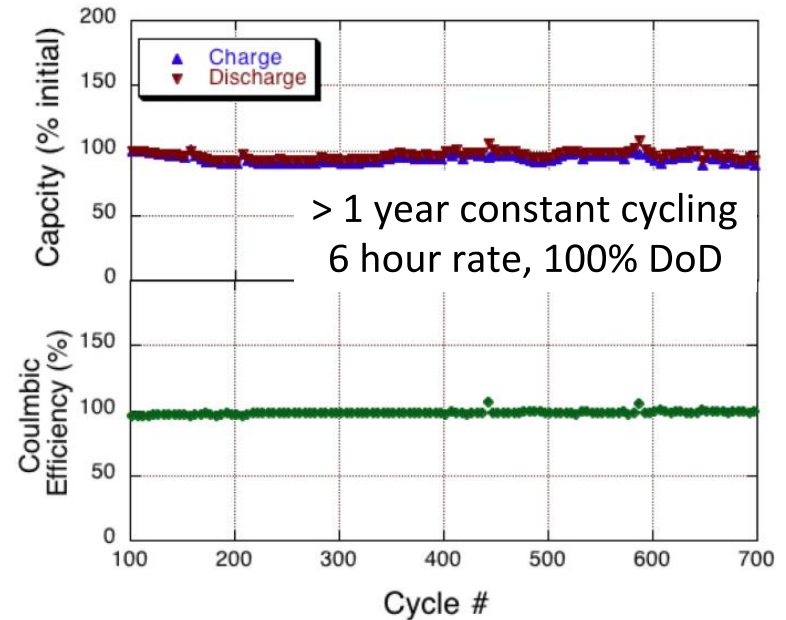
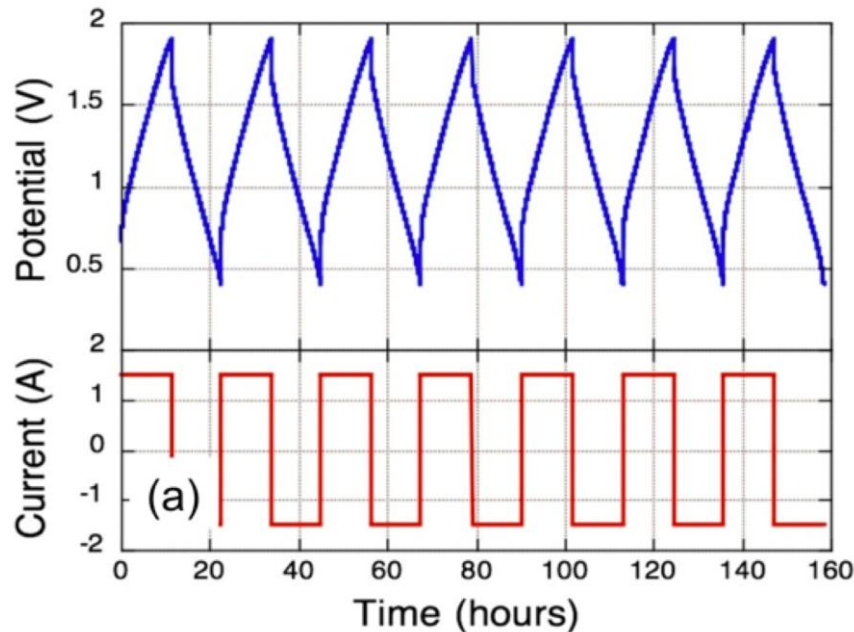
Voltage vs. Capacity



Energy Density of Electrode



Promising Thick format cell level results



- Early single cell results indicate that it is possible for the thick format electrodes to be stable
- > 12 months continuous deep cycling with little loss in capacity
- ~99% columbic efficiency

J.F. Whitacre, et al, Journal of Power Sources, Volume 213, 1 September 2012, Pages 255-264

Battery Assembly: Engineering Prototype

Electrode Production



SEMI-AUTOMATED MANUFACTURING IN PLACE; FULLY AUTOMATED IS DESIGNED

Battery Assembly



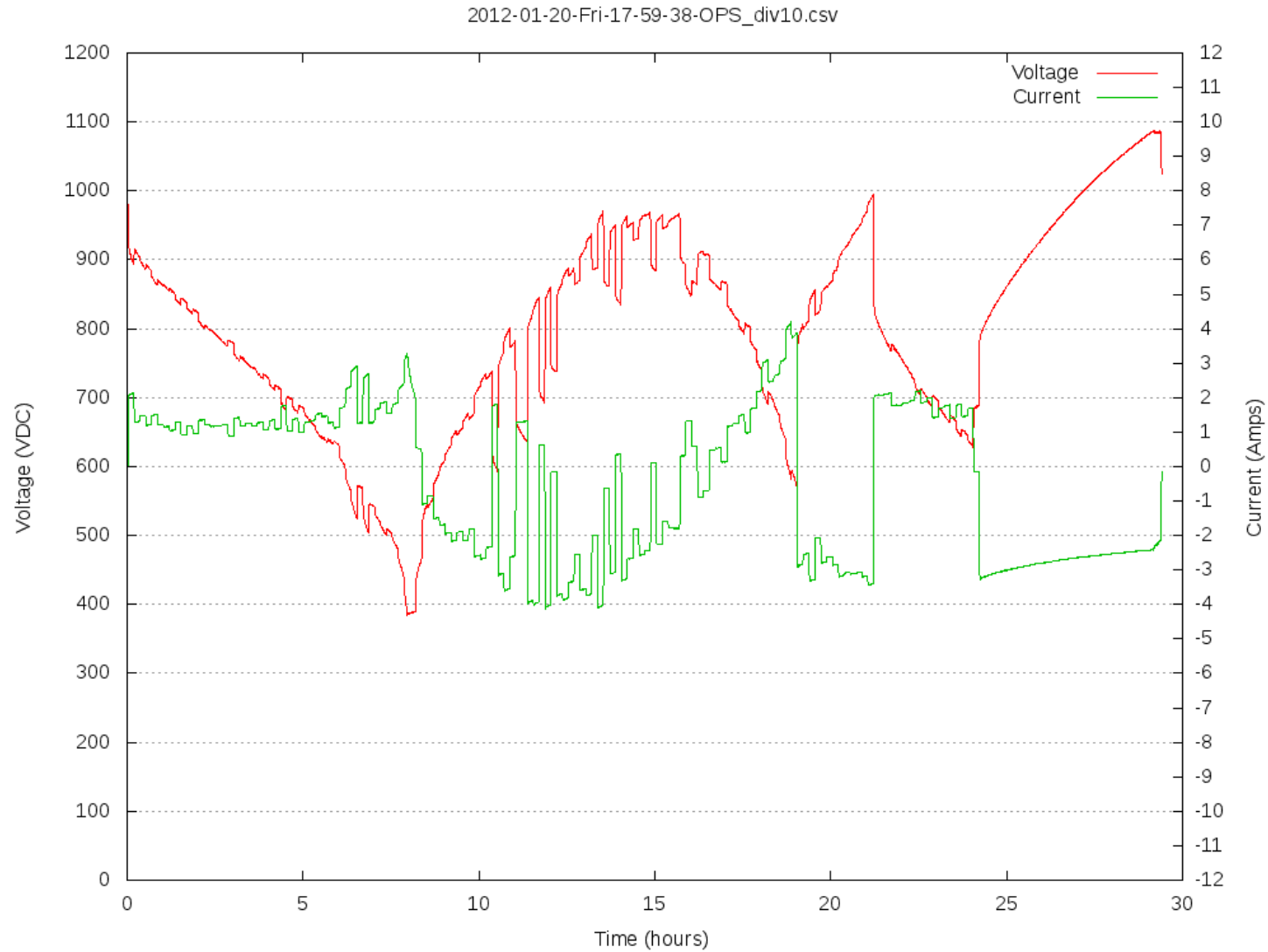
1000 Volt System

540 batteries connected in a single string

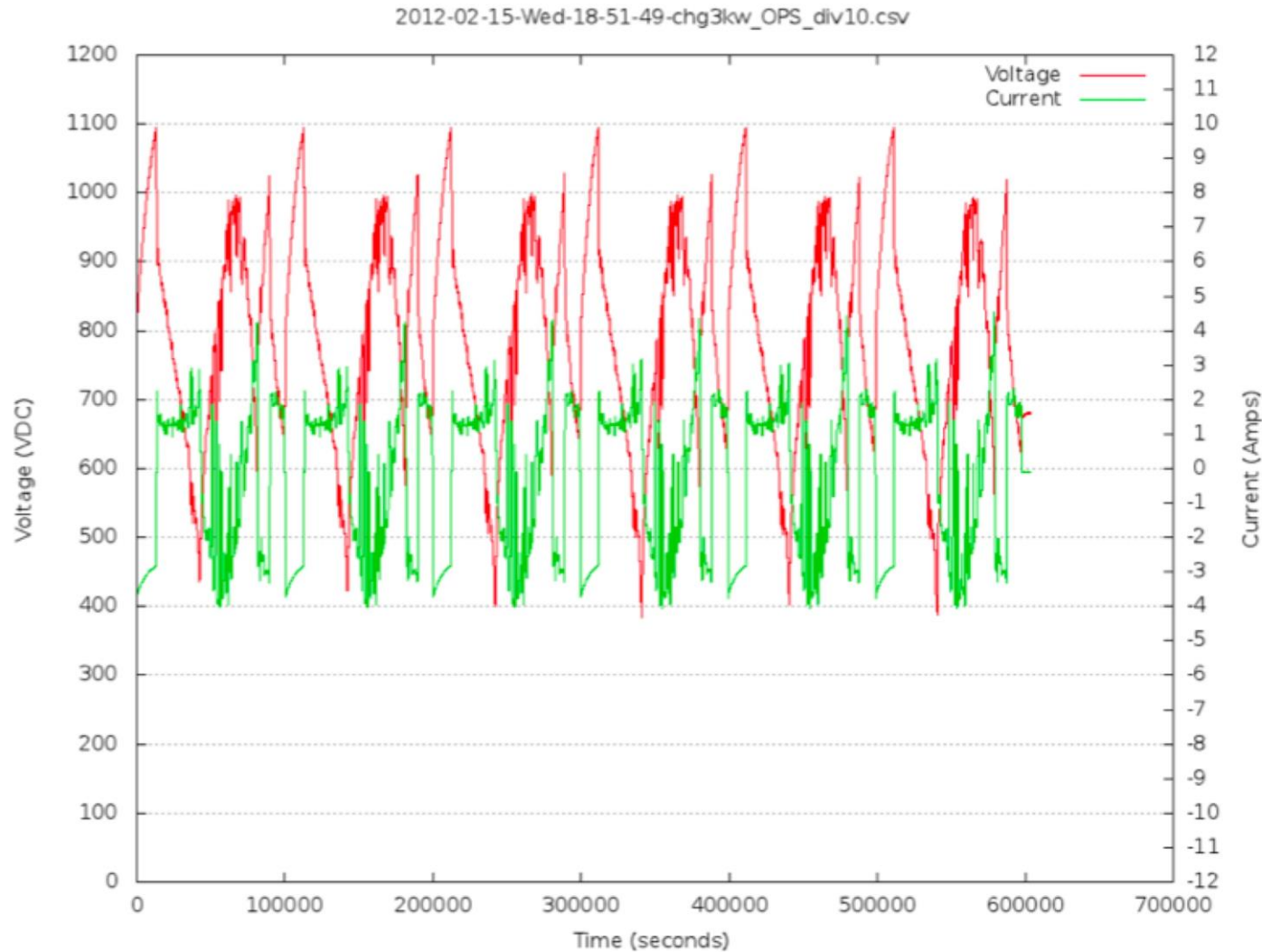
NO BMS used. Reliance on anodic hydrogen reaction for self balancing to occur



1000 volt system: Data



1000 volt system: Data



- Off-grid diesel hybrid support cycle run on 1000 V system after 2 months of testing/break-in.

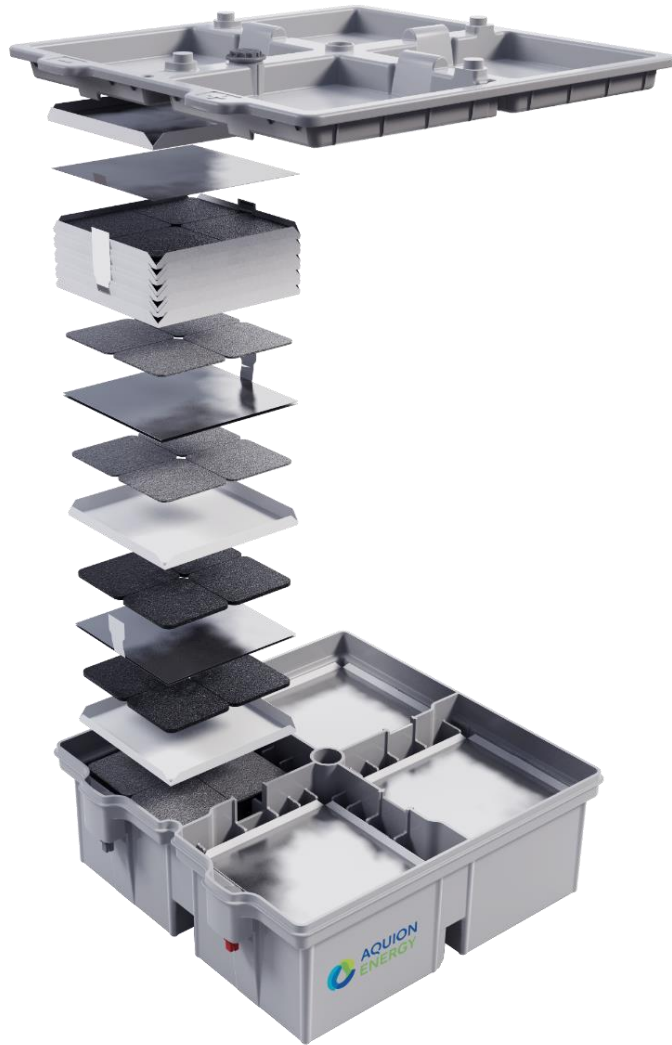
Early Stage Spin Out through Full Manufacturing

- 2011/12: Factory space in PA identified, construction starts
- 2012: pilot line at R&D headquarters fully operational
 - first high voltage “battery stacks” are built and tested
 - Significant customer demos start
 - ~50 employee mark reached
- 2013:
 - First assembly line in factory finished
 - Series D fund raising started (~\$50 M in total)
 - New anode materials system introduced
- 2014:
 - First official product launch, rapid improvement in performance
 - Series E funding closed (~\$38 M)
 - Multiple MWh of batteries produced and sold

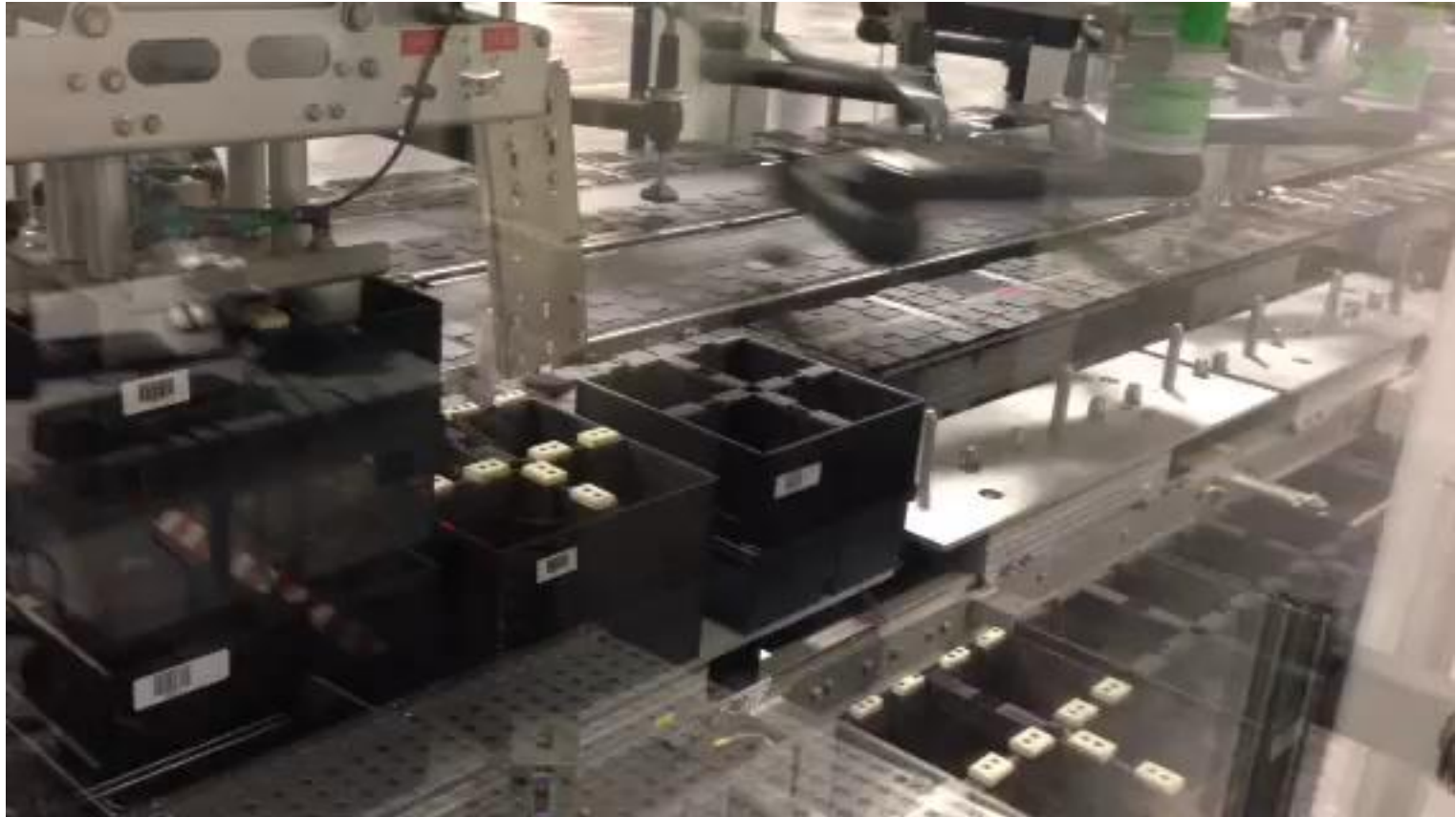
In-Situ Technical Pivot: A new Anode material

- Feedback from market:
 - Energy density and voltage swing not ideal – ruled out from some applications because of this
- Feedback from long term testing:
 - Mechanical stability of the system an engineering challenge.
- Pure carbon anode identified as target for replacement
- Meanwhile, low-level R&D on alternative anode materials pays off with the finding that $\text{NaTi}_2(\text{PO}_4)_3$ (STP) can be long-term stabilized.
 - Work done first at CMU and then rapidly transitioned into scaled effort
 - Extremely fast; under 1 year between lab finding to product demo
 - HIGH RISK/high payoff

Production Intent Units: “Battery 1”



Manufacturing at the plant. . .



Manufacturing at the plant. . .



Product Specification: "S20"

S20-008F Battery Stack

For models S20-008F and S20-0080



S20-008F Battery Stack

PERFORMANCE DATA AT CONSTANT CURRENT DISCHARGE



PRODUCT SPECIFICATION SHEET

Aquion Energy's 2.4 kilowatt-hour S20-008F Battery Stack is the first cost-effective energy storage solution that is high-performance, safe and sustainable. Based on Aquion's patented Aqueous Hybrid Ion (AHI™) technology, the S20-008F is designed for stationary, long-duration cycling applications.

PRODUCT INFORMATION

Time (h) (30 to 59 Vdc)	4	8	12	20
Current (A)	10.4	5.6	3.9	2.5
Capacity (Ah)	41.6	45.3	47.8	51.0
Energy (Wh)	1,635	1,955	2,150	2,395

Constant Current Discharge, 30°C

Time (h) (40 to 59 Vdc)	4	8	12	20
Current (A)	7.7	5.4	3.9	2.5
Capacity (Ah)	30.8	43.7	47.7	50.2
Energy (Wh)	1,335	1,780	2,040	2,360

Constant Current Discharge, 30°C

Voltage Range	30 to 59 Vdc
Nominal Capacity	51.0 Ah at 20 hour discharge, 30°C, to 30 Vdc
Nominal Energy	2,395 Wh at 20 hour discharge, 30°C, to 30 Vdc
Nominal Voltage	48 V
Continuous Power	450 W
Maximum Current	15 A

OPERATION & PERFORMANCE

Cycle Life	>3,000 cycles, 100% depth of discharge*
Operating Temperature Range	-5 to 40°C ambient
Round Trip DC Efficiency	>85% at at 20 hour discharge, 30°C
Charge / Discharge Modes	CC, CP, CV, AC ripple tolerant
IP Rating	IP22 Rated
Shipping Testing	Tested to ISTA 6B

* Cycle life to 80% retained capacity

PHYSICAL CHARACTERISTICS

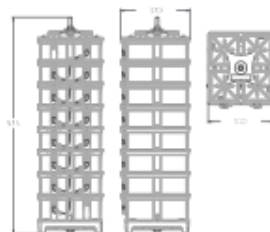
Height	935 mm (36.8")
Width	330 mm (13.0")
Depth	310 mm (12.2")
Weight	113 kg (249 lbs)
Certifications	UL Recognition Targeted
In-Line Fusing	15 A (Unfused Model Available)



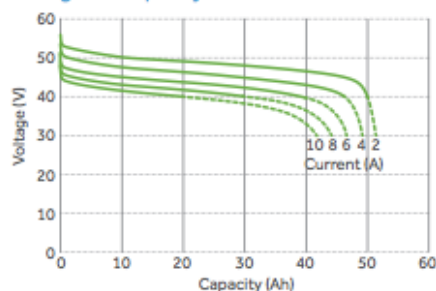
CONNECTORS

Female Amphenol H4

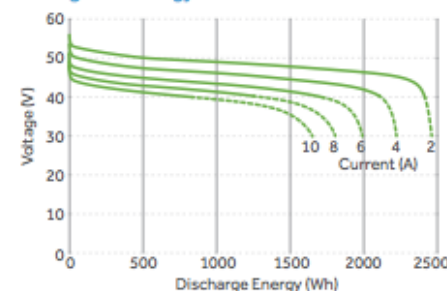
Male Amphenol H4



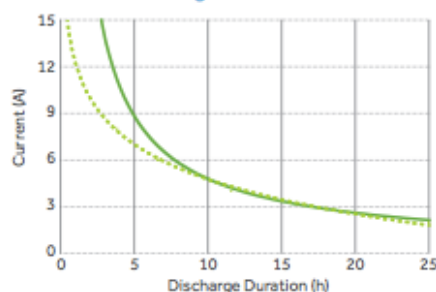
Voltage vs. Capacity



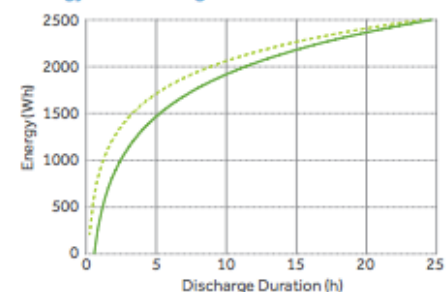
Voltage vs. Energy



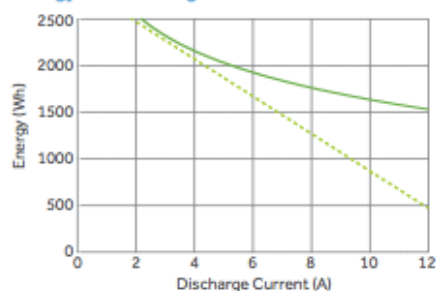
Current vs. Discharge Duration



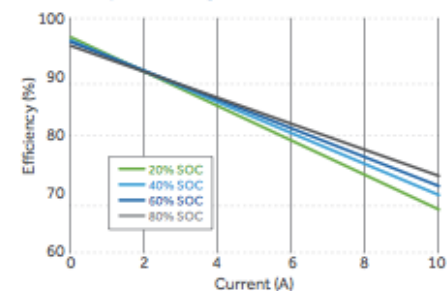
Energy vs. Discharge Duration



Energy vs. Discharge Current



Round Trip Efficiency vs. Current



* Solid lines indicate battery performance at a 30 V cutoff. Dotted lines indicate battery performance at a 40 V cutoff. Performance characteristics based on testing conducted by Aquion Energy. Performance may vary depending on use, conditions, and application. For the most up-to-date specification, visit our website: <http://info.aquionenergy.com/customer-portal>

Form factors

AHI PRODUCTS

S20 Battery Stack

- + >2 kWh
- + Nominal 48V output
- + Smallest product increment



M100 Battery Module

- + > 24 kWh
- + 48V or 600V
- + Designed for industry-standard racking
- + Forklift-ready

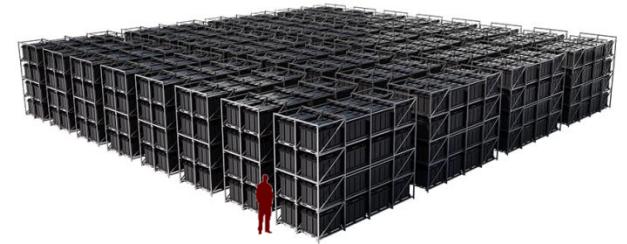


SYSTEM CONFIGURATIONS

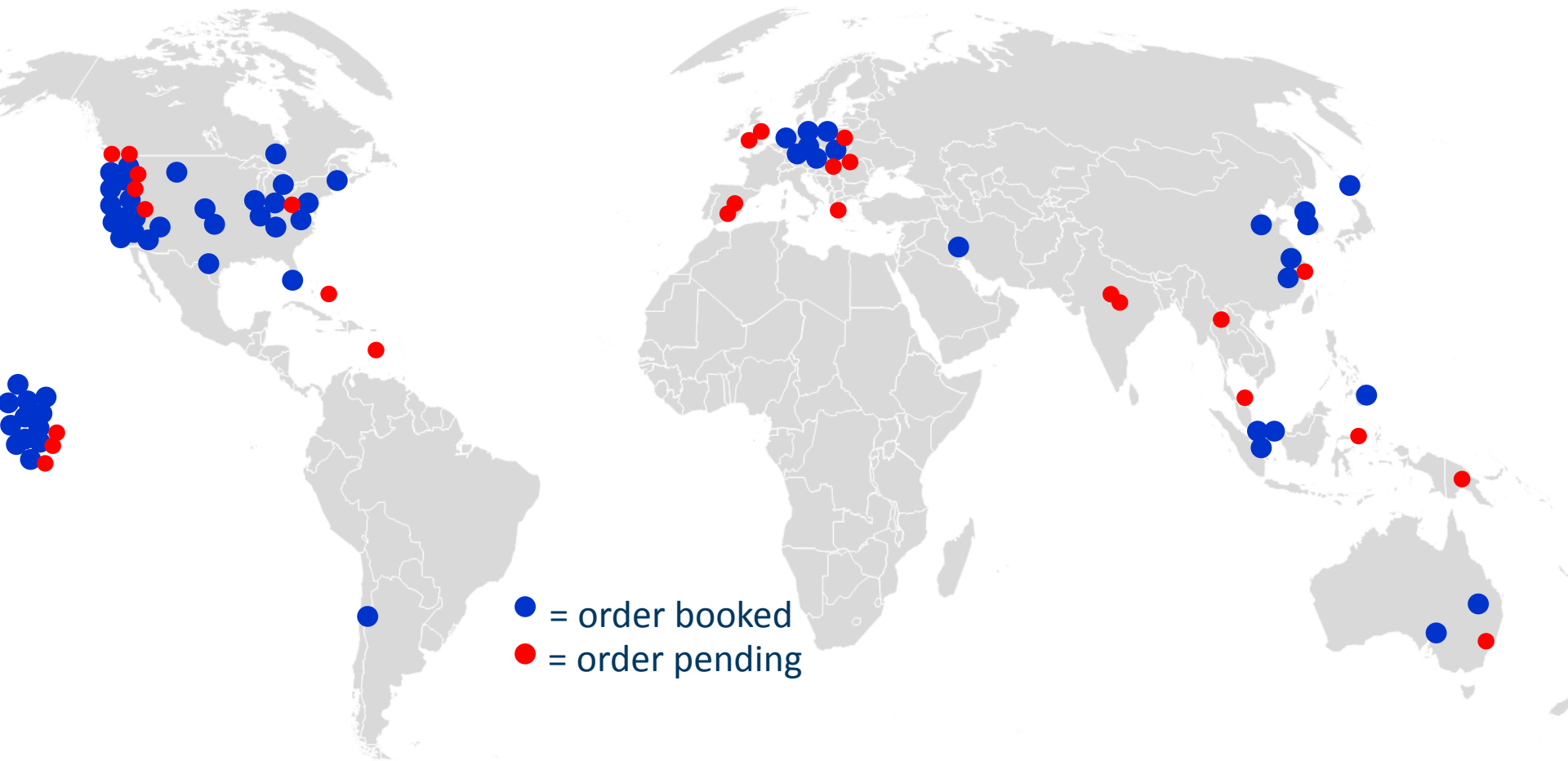
Stack-Based Systems



Racked Module-Based Systems



Aquion systems sold/shipped by end of 2014



Going Forward. . .

Timeframe	Bussines Stage	Nameplate Storage Price (at wired 60V stack level)
H2'14 - 2015	Initial Projects & Credibility Building	\$350 - \$450 per kWh
2016	Initial Scaling of Business, Grid-Scale Projects Starting	\$250 - \$350 per kWh
2017/2018	Major Expansion, Grid-Scale Projects Become Significant	High \$100's per kWh
2019 +	Storage Goes Mainstream in all Target Apps	Mid to Low \$100's per

Breaking News: Popular Science “Innovations of the Year”

