

WORKSHOP ON GOVERNANCE OF RISKS OF UNCONVENTIONAL SHALE GAS

National Research Council

August 15, 2013

Governance Considerations from a Technical Perspective

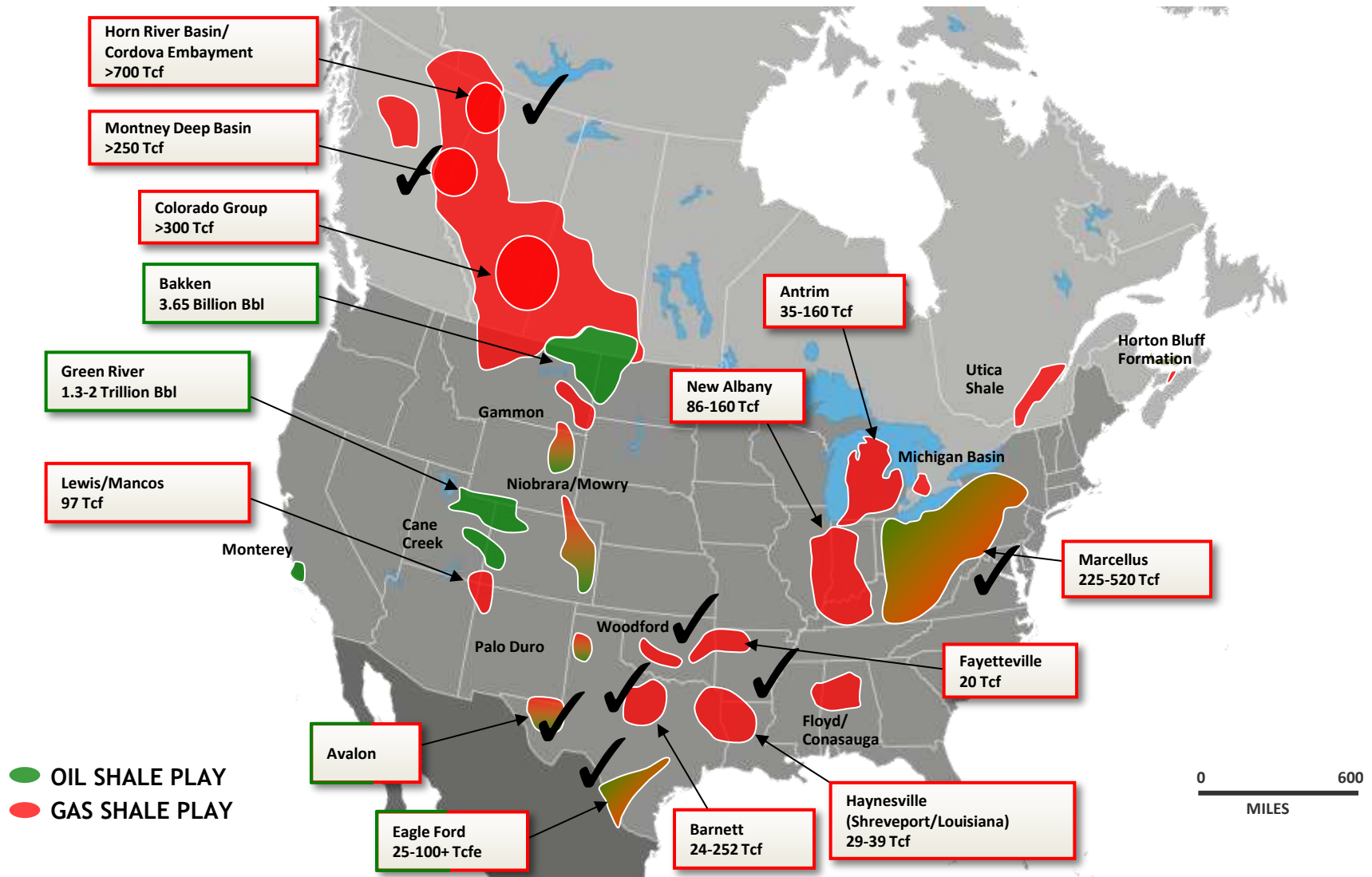
Mark D. Zoback
Professor of Geophysics



STANFORD UNIVERSITY

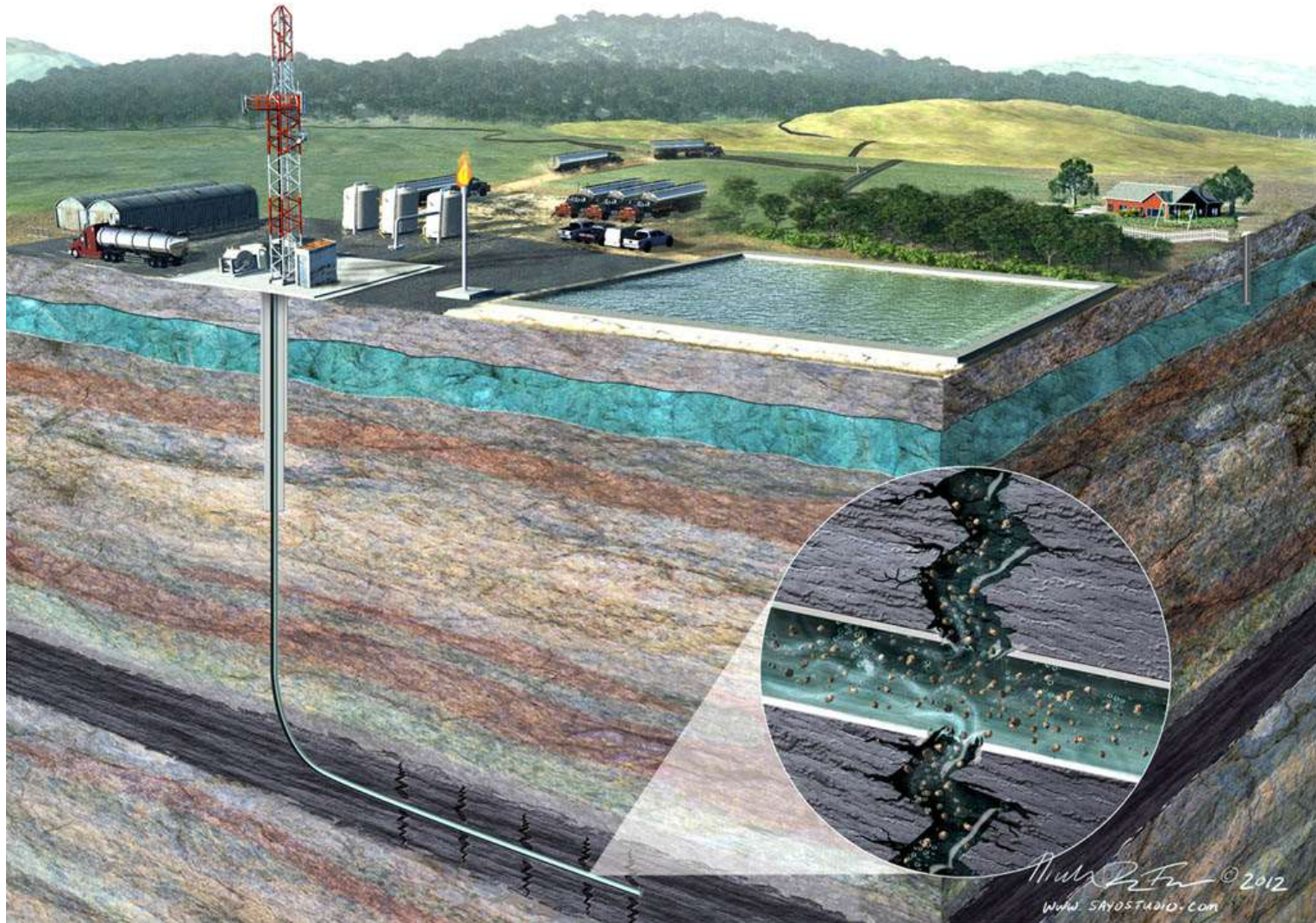


Shale Gas/Tight Oil Research Projects





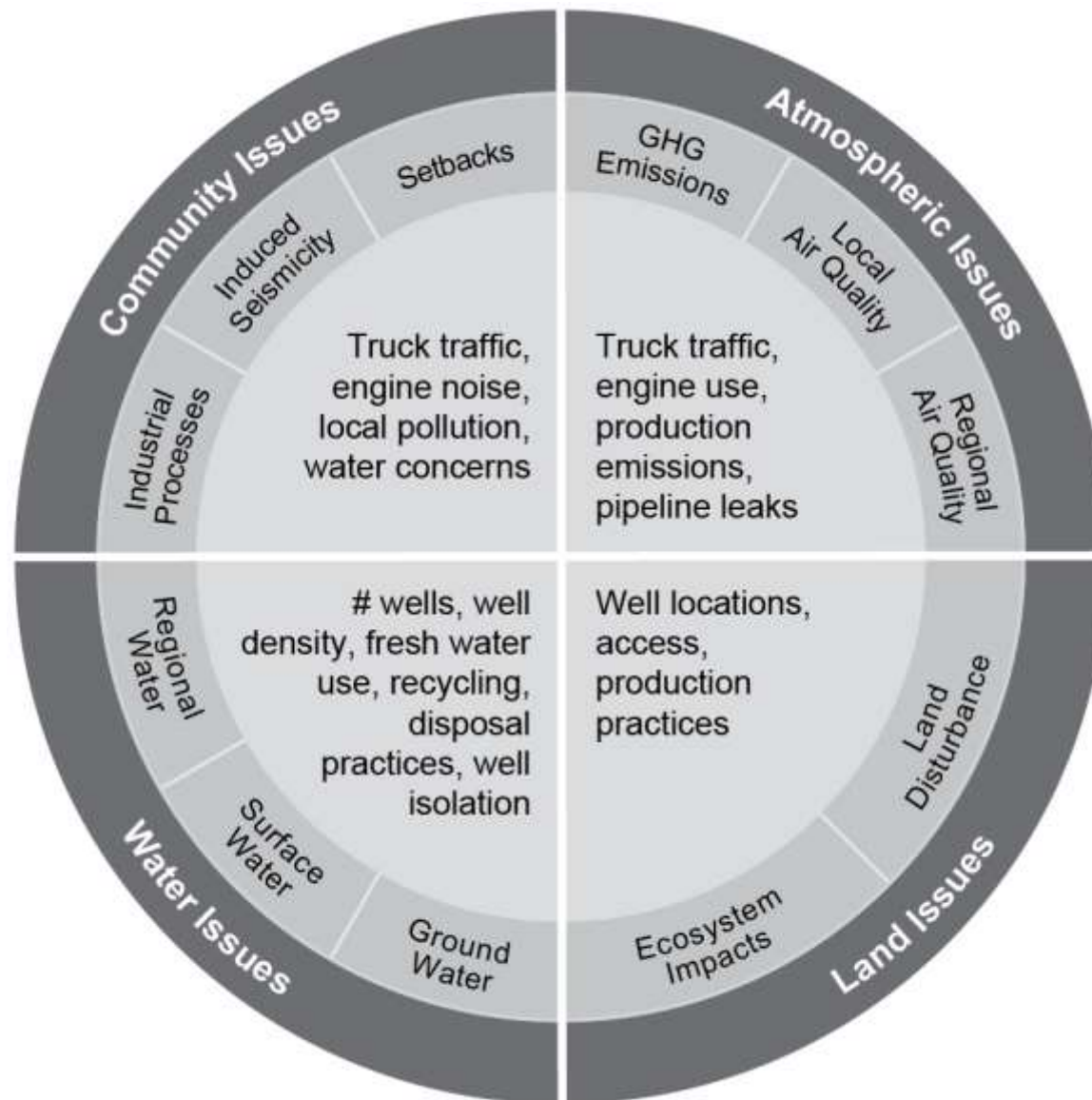
Minimizing the Environmental Impact of Shale Gas Development



Courtesy N.Fuller, SayoStudio.com



Governance Considerations from a Technical Perspective Are Multi-faceted



Opportunities and Challenges of Shale Gas Development

- *The proven ability to produce large quantities of natural gas from organic-rich shale formations has dramatically changed the energy picture in North America and has the potential to do so in many parts of the world.*
- *There seems little question that rapid shale gas development coupled with fuel switching from coal to natural gas for power generation can have beneficial effects on air pollution, greenhouse gas emissions and enhanced energy security in many countries.*
- *In this context, shale gas resources represent a critically-important transition fuel toward achieving a decarbonized energy future.*
- *For these benefits to be realized, however, it is imperative that shale gas resources be developed with effective environmental safeguards to reduce its impact on land use, water resources, air quality and the communities impacted by development.*



Governance Considerations from a Technical Perspective

- Review of Four SEAB Recommendations
- A Few Words About Well Construction, Aquifer Contamination and Methane Leakage

Secretary of Energy Advisory Board



Secretary of Energy Advisory Board



Shale Gas Production Subcommittee 90-Day Report

August 18, 2011



Shale Gas Production Subcommittee Second Ninety Day Report

November 18, 2011





DOE Shale Gas Subcommittee

- John Deutch – MIT
- Stephen Holditch – Texas A&M
- Fred Krupp – Environmental Defense Fund
- Katie McGinty – Pennsylvania DEP
- Sue Tierney – Massachusetts Energy
- Dan Yergin – Cambridge Energy Research
- Mark Zoback - Stanford



Report Summary

Shale gas can be developed in an environmentally responsible manner

but.....

The SEAB Subcommittee Made 20
Recommendations
About How to Develop Shale Gas
Resources in a More
Environmentally Responsible Manner



Four SEAB Recommendations

- Full Disclosure of the Composition of Drilling/Hydraulic Fracturing/Flow Back Fluids
- Full Manifesting of Drilling Fluids/Frac Fluids
- Creation of Regional Centers to Address Issues Such as Finding Optimal Ways to Minimize the Cumulative Impacts of Shale Gas Development
- Sustained Research Support for Continual Improvement of Resource Recovery and Environmental Protection



The map shows the following distribution of 'No' votes by state:

- Blue (No on both issues):** Montana (with checkmark), North Dakota, South Dakota, Texas, Oklahoma, Arkansas, Louisiana, Mississippi, Alabama, Georgia, Florida, South Carolina, North Carolina, Virginia, West Virginia (with checkmark), Maryland, Delaware, Pennsylvania (with checkmark), New York, Connecticut, Rhode Island, Massachusetts, Vermont, New Hampshire, Maine.
- Orange (No on first issue only):** California, Nevada, Arizona, Idaho, Utah, Wyoming, Colorado, Kansas, Nebraska, Iowa, Missouri, Illinois, Indiana, Ohio, Kentucky, Tennessee, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, West Virginia, Maryland, Delaware, Pennsylvania, New York, Connecticut, Rhode Island, Massachusetts, Vermont, New Hampshire, Maine.
- Brown (No on second issue only):** California, Nevada, Arizona, Idaho, Utah, Wyoming, Colorado, Kansas, Nebraska, Iowa, Missouri, Illinois, Indiana, Ohio, Kentucky, Tennessee, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, West Virginia, Maryland, Delaware, Pennsylvania, New York, Connecticut, Rhode Island, Massachusetts, Vermont, New Hampshire, Maine.
- Grey (No on neither issue):** Washington, Oregon, Idaho, Nevada, Arizona, New Mexico, Texas, Oklahoma, Kansas, Nebraska, Iowa, Missouri, Illinois, Indiana, Ohio, Kentucky, Tennessee, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, West Virginia, Maryland, Delaware, Pennsylvania, New York, Connecticut, Rhode Island, Massachusetts, Vermont, New Hampshire, Maine.

■ Unable to classify

 Specific chemical exclusions

■ Not in study

Resources for the Future, Managing the Risks of Shale Gas: Identifying a Pathway Toward Responsible Development A Review of Shale Gas Regulations by State (2012)



Four SEAB Recommendations

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- Formerly Institute for Gas Drilling Excellence
- Achieved agreement on proactive action from operators, NGOs
- ~15 high-level performance-based standards for Pennsylvania (& Marcellus)
- Company-level certification*
- Establishment of regional centers

*Well site activities need to be certified
(as well as the companies that carry them out)



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?



Governance Considerations from a Technical Perspective

- Review of Four SEAB Recommendations
- A Few Words About Well Construction, Aquifer Contamination and Methane Leakage



Governance of Well Construction Is a Major Issue

Table 16. Percentage of Experts Who Selected Accidents as a Priority for Additional Action

Accidents	NGO	Industry	Academia	Gov't	All Experts
Cement failure	80.0	58.7	57.1	66.7	63.3
Casing failure	68.6	46.7	61.9	57.1	56.7
Impoundment failure	71.4	33.3	61.9	45.2	50.2
Surface blowout	54.3	34.7	49.2	40.5	43.3
Storage tank spills	42.9	30.7	46.0	28.6	36.7
Truck accidents	37.1	40.0	34.9	28.6	35.8
Pipeline ruptures	42.9	30.7	38.1	33.3	35.3
Surface valve failure	40.0	21.3	27.0	26.2	27.0
Underground well comm.	37.1	14.7	28.6	23.8	24.2
Other spills	22.9	20.0	20.6	23.8	21.4
Underground blowout	31.4	14.7	20.6	23.8	20.9
Hose bursts	22.9	17.3	14.3	16.7	17.2
Other fires or explosions	8.6	13.3	7.9	14.3	11.2
Other not listed here	8.6	5.3	11.1	2.4	7.0
All 14 accidents	40.6	27.2	34.2	30.8	32.2
Average # of accidents selected as high priority	5.69	3.81	4.79	4.31	4.50

Notes: Darkest red is the most often selected for each group, middle red is the second-most often selected, and light red is the third-most selected.

“What the Experts Say About the Environmental Risks of Shale Gas Development.” Survey of N=215 NGO, Industry, Regulatory , Academic Experts in shale gas by Resources for the Future. February 2013.



Governance of Well Construction Is a Major Issue

Table 16. Percentage of Experts Who Selected Accidents as a Priority for Additional Action

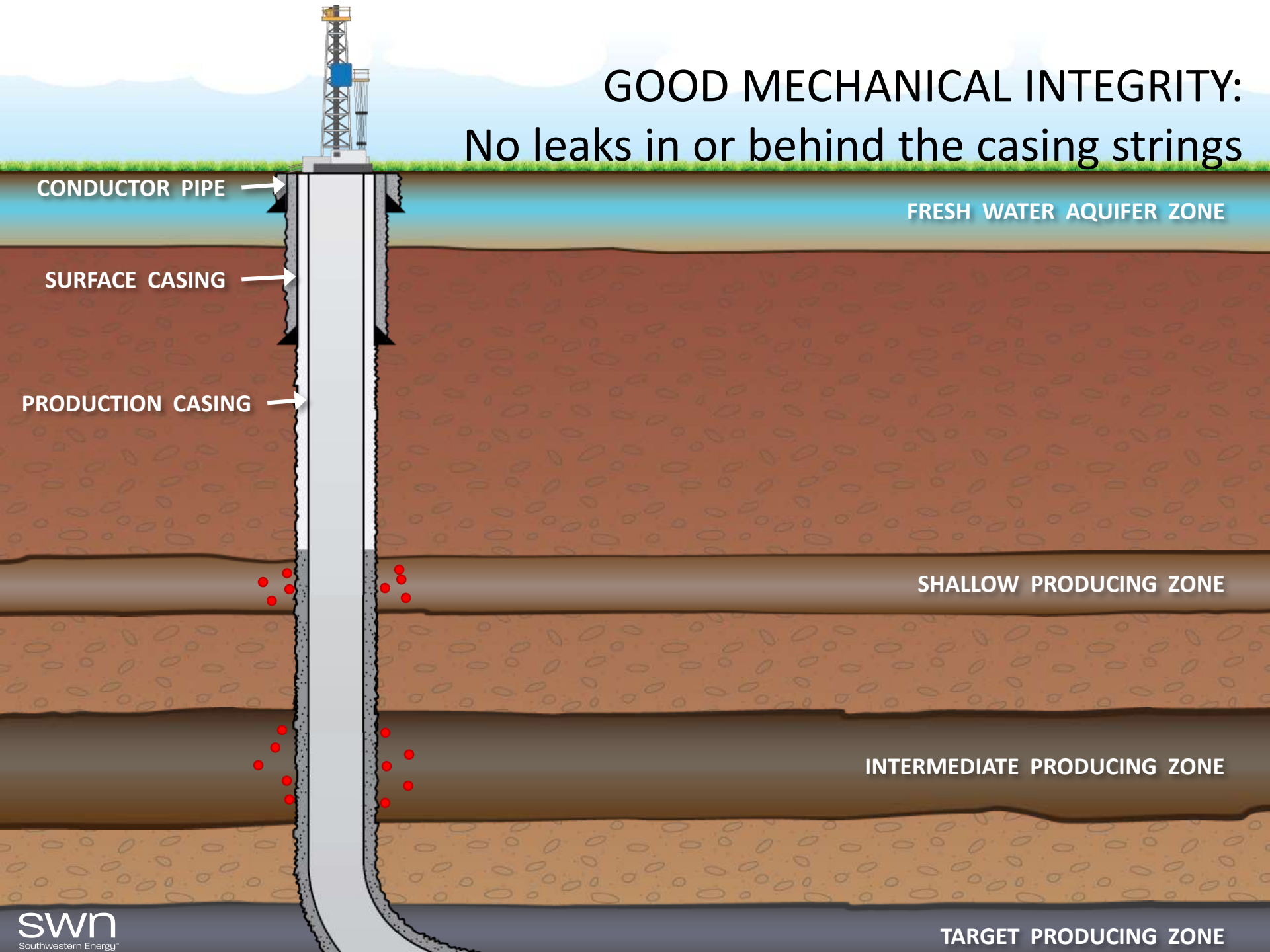
Accidents	NGO	Industry	Academia	Gov't	All Experts
Cement failure	80.0	58.7	57.1	66.7	63.3
Casing failure	68.6	46.7	61.9	57.1	56.7
Impoundment failure	71.4	33.3	61.9	45.2	50.2

Adopt best practices in well development and construction, especially casing, cementing, and pressure management. Pressure testing of cemented casing and state-of-the-art cement bond logs should be used to confirm formation isolation.

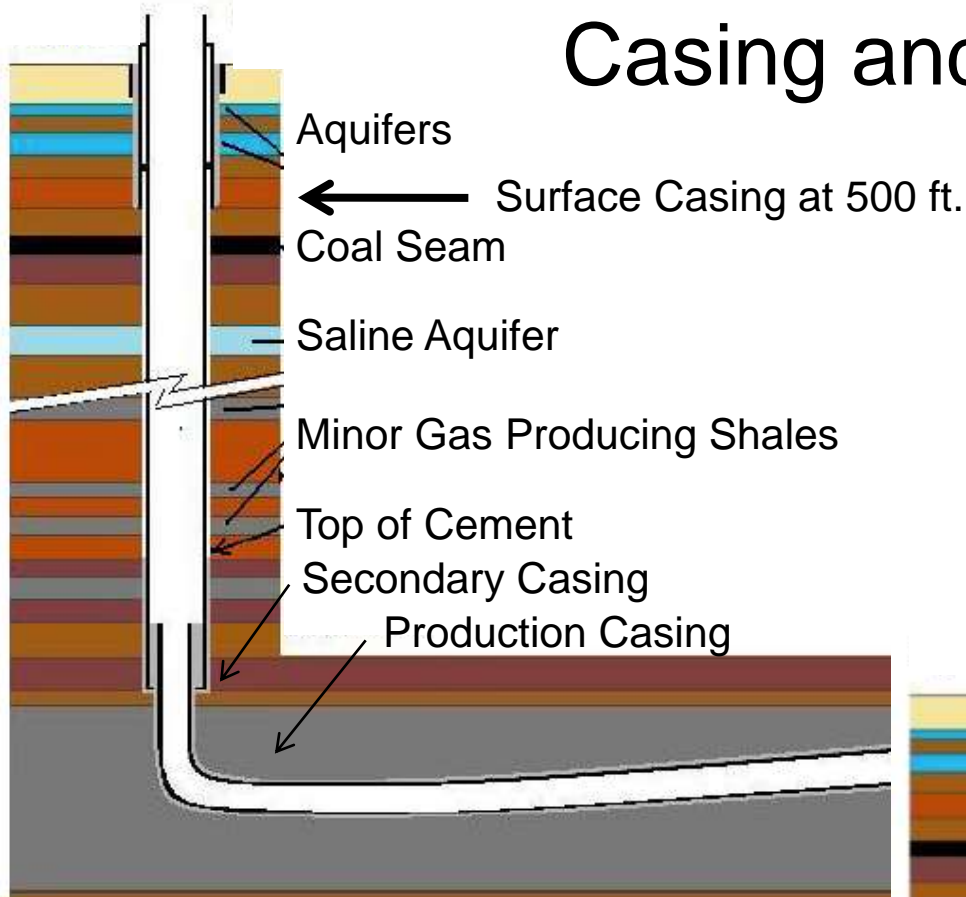
Other fires or explosions	8.6	13.3	7.9	14.3	11.2
Other not listed here	8.6	5.3	11.1	2.4	7.0
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GOOD MECHANICAL INTEGRITY: No leaks in or behind the casing strings

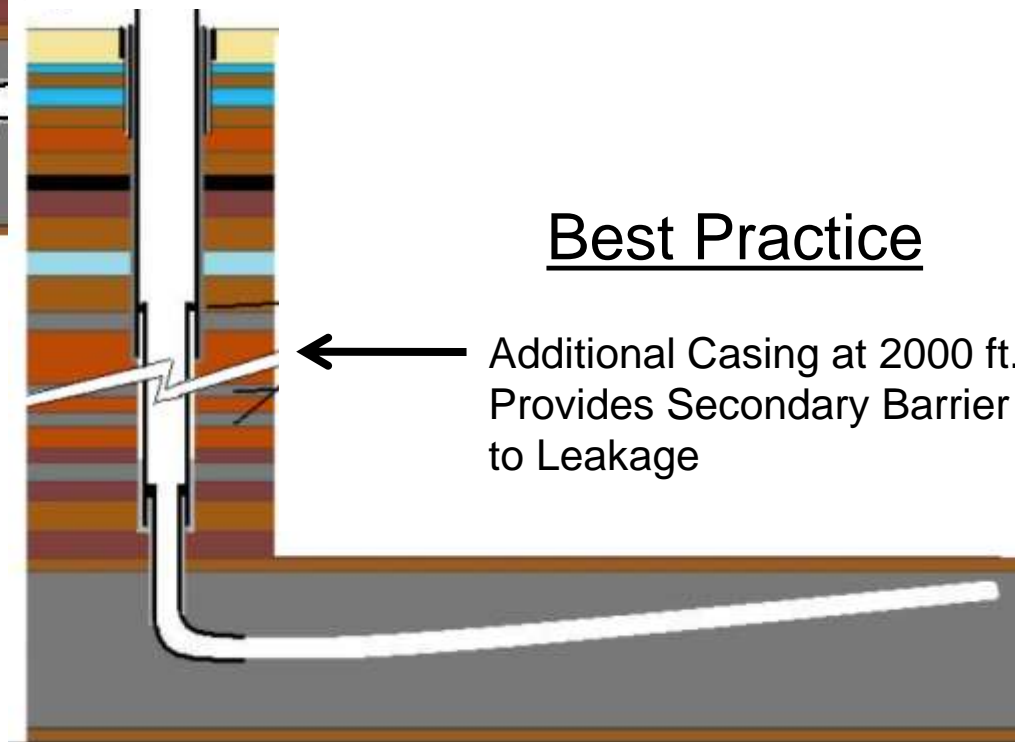


Casing and Cementing Critical



API Recommended Practice

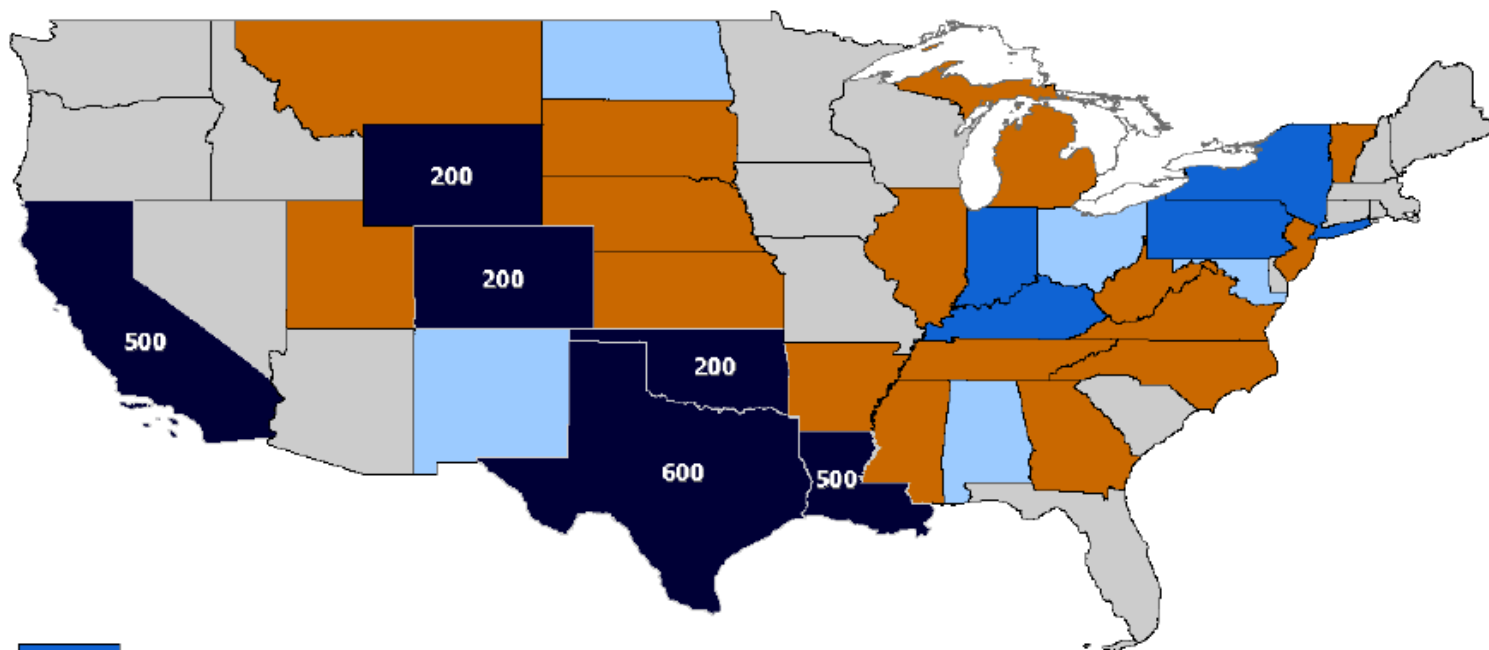
Best Practice





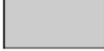




Cementing of Intermediate Casing?

Last updated July 9, 2012



-  Require cementing to surface
-  Performance-based requirements
-  Require cementing above shoe/uppermost hydrocarbon zone (ft.)
-  Addressed in permit or not regulated
-  Not in study

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Range Resources

Washington County, Pennsylvania



Well Construction

Well Construction

Well Construction



Natural Gas and the Transformation of the U.S. Energy Sector: Electricity

Jeffrey Logan, Garvin Heath, Jordan Macknick

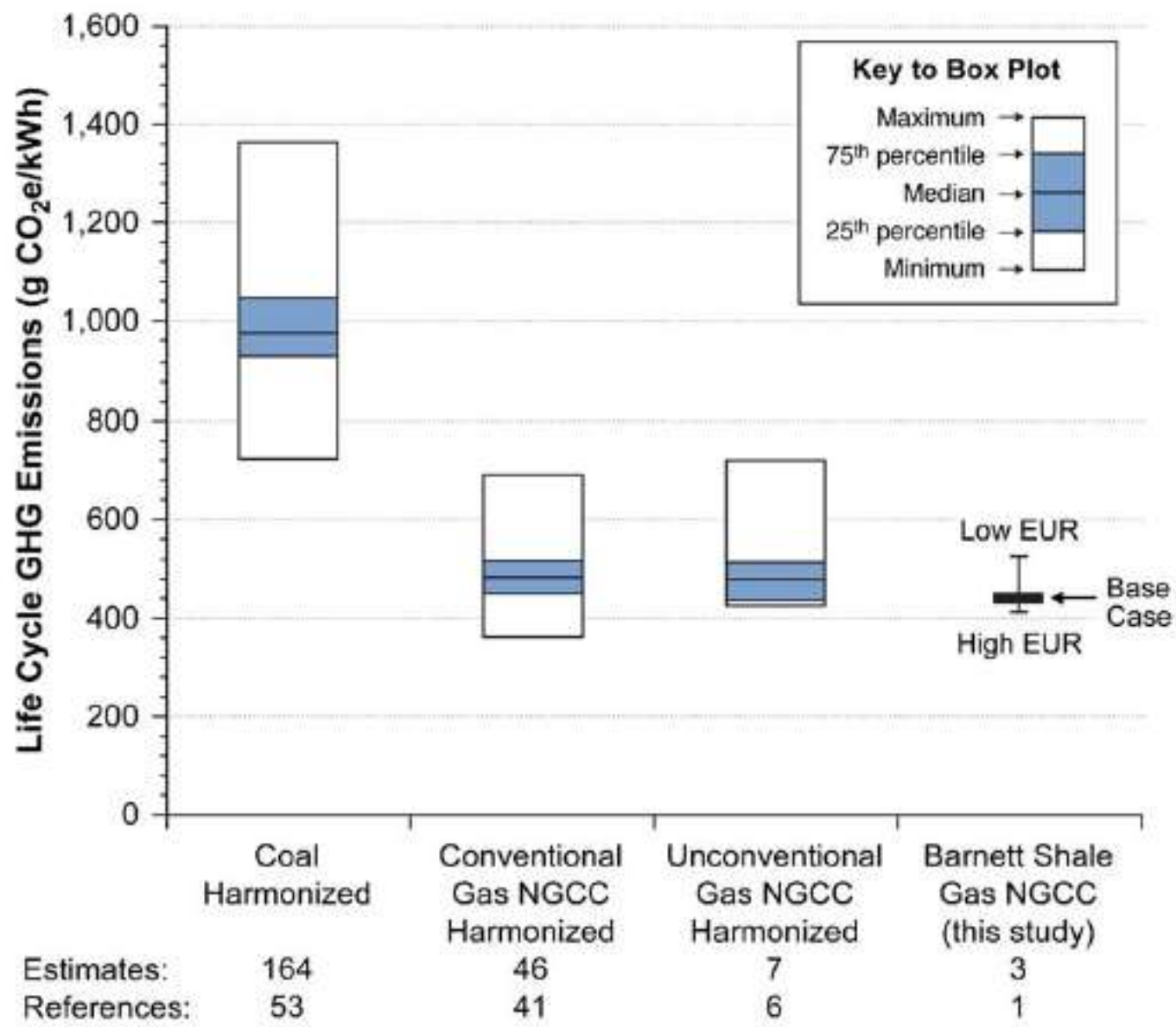
National Renewable Energy Laboratory

Elizabeth Paranhos, William Boyd

University of Colorado Law School

Ken Carlson

Colorado State University





Governance Considerations from a Technical Perspective Are Multi-faceted

