



Powering the Planet

Nathan S. Lewis, California Institute of Technology



Global Energy Perspective

- Present Energy Perspective
- Future Constraints Imposed by Sustainability
- Challenges in Exploiting Carbon-Neutral Energy Sources Economically on the Needed Scale

Nathan S. Lewis, California Institute of Technology
Division of Chemistry and Chemical Engineering
Pasadena, CA 91125
<http://nsl.caltech.edu>

Perspective

“Energy is the single most important challenge facing humanity today.”
Nobel Laureate Rick Smalley, April 2004, Testimony to U.S. Senate

“..energy is the single most important scientific and technological challenge facing humanity in the 21st century..”: Chemical and Engineering News, August 22, 2005.

“What should be the centerpiece of a policy of American renewal is blindingly obvious: making a quest for energy independence the moon shot of our generation“, Thomas L. Friedman, New York Times, Sept. 23, 2005.

“The time for progress is now. .. it is our responsibility to *lead* in this mission”, Susan Hockfield, on energy, in her MIT Inauguration speech.

Power Units: The Terawatt Challenge



™ and a
d) decompressor
e this picture.



Power

1

1 W

10^3

1 kW

10^6

1 MW

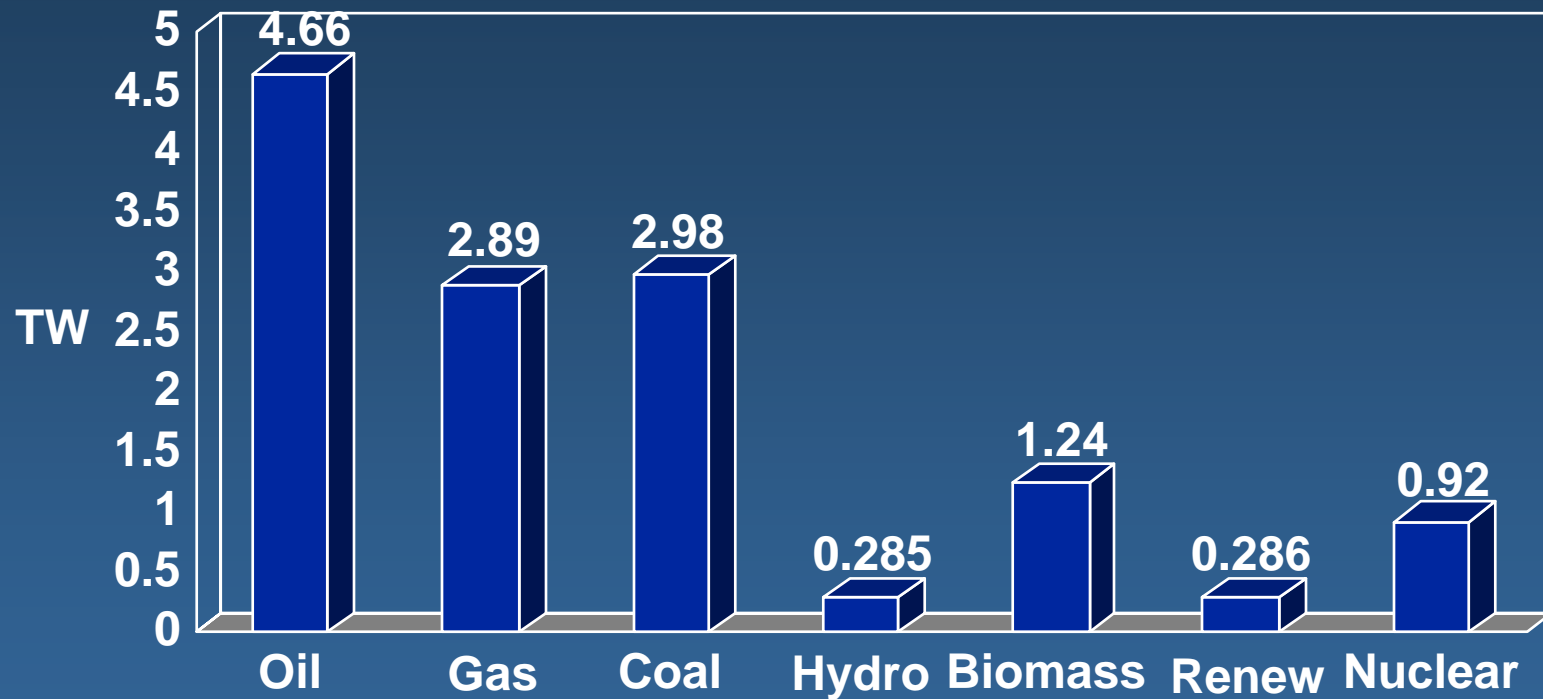
10^9

1 GW

10^{12}

1 TW

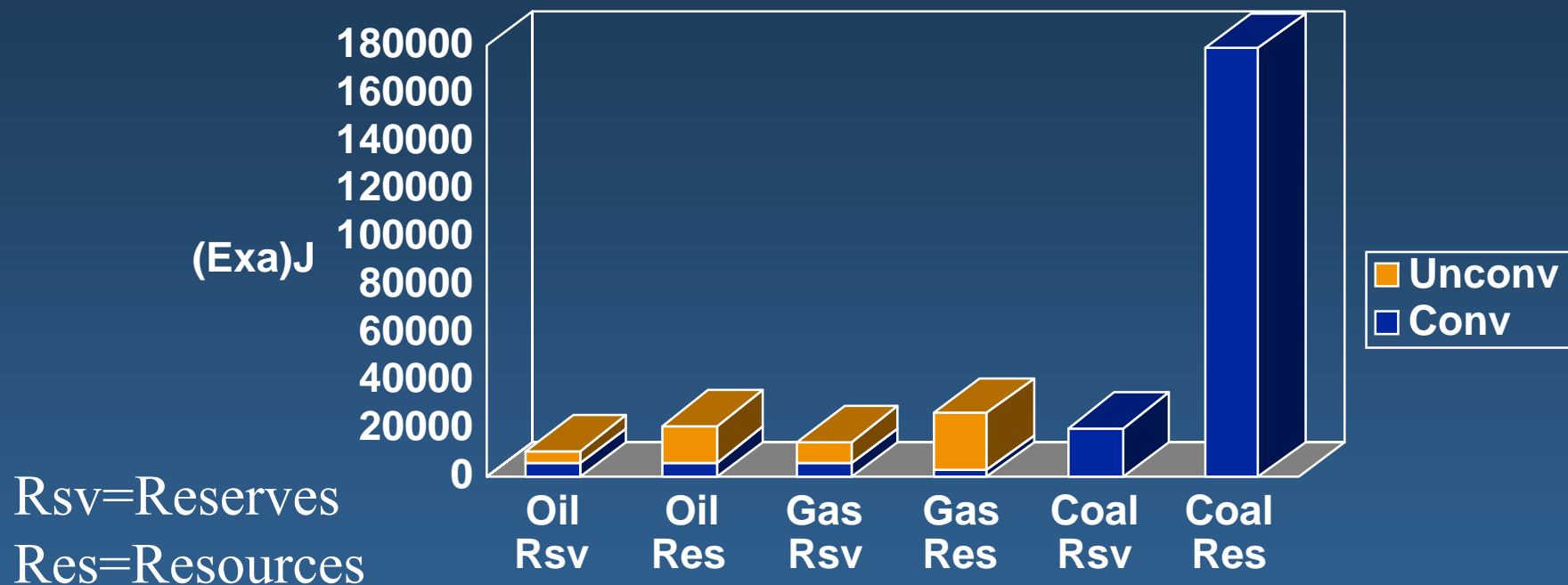
Global Energy Consumption, 2001



Total: 13.2 TW

U.S.: 3.2 TW (96 Quads)

Energy Reserves and Resources



Reserves/(1998 Consumption/yr)

Oil	40-78
Gas	68-176
Coal	224

Resource Base/(1998 Consumption/yr)

51-151
207-590
2160

Energy and Sustainability

- “It’s hard to make predictions, especially about the future”

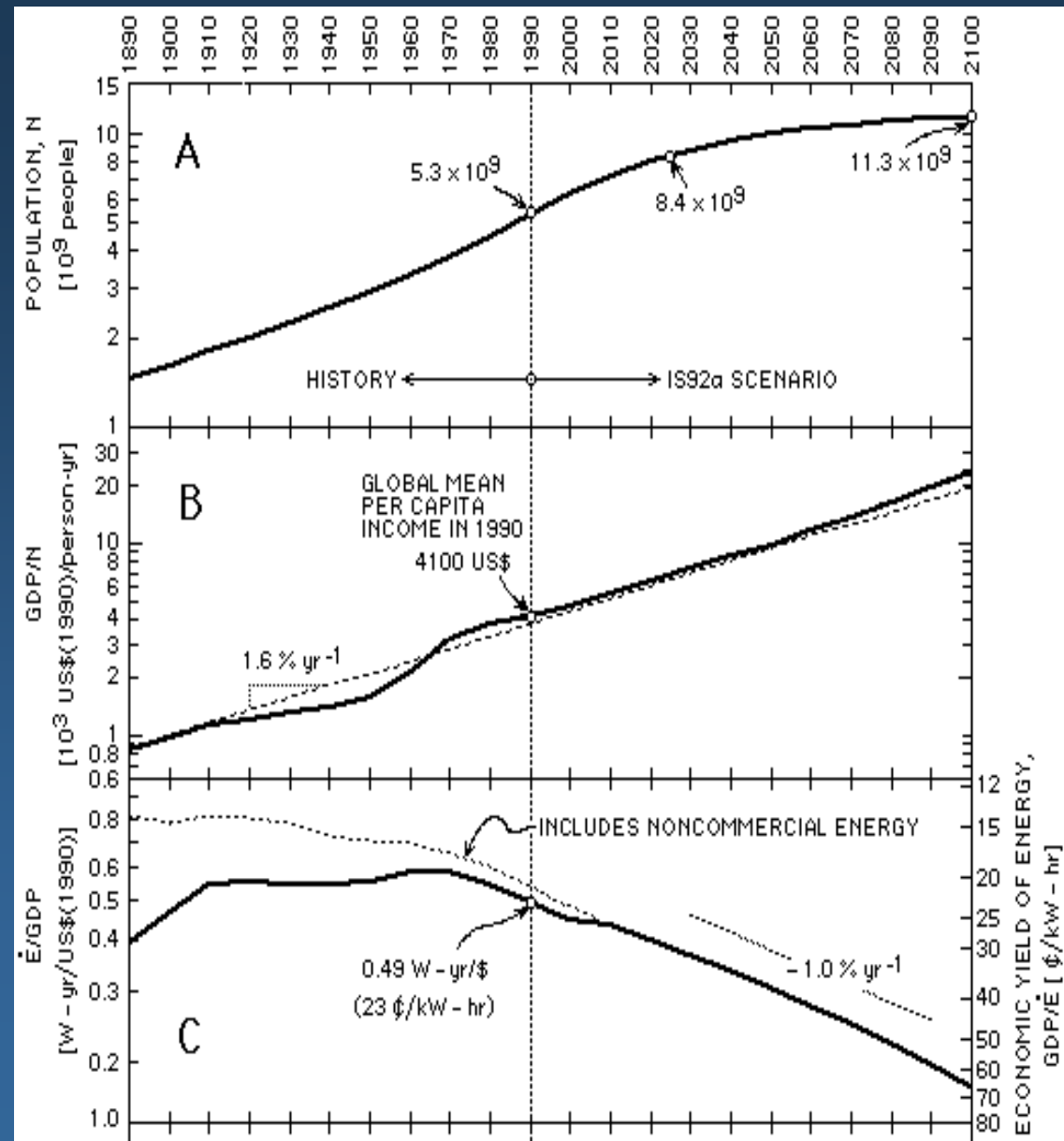
-
- M. I. Hoffert et. al., *Nature*, **1998**, 395, 881, “Energy Implications of Future Atmospheric Stabilization of CO₂ Content

adapted from IPCC 92 Report: Leggett, J. et. al. in
Climate Change, The Supplementary Report to the
Scientific IPCC Assessment, 69-95, Cambridge Univ.
Press, 1992

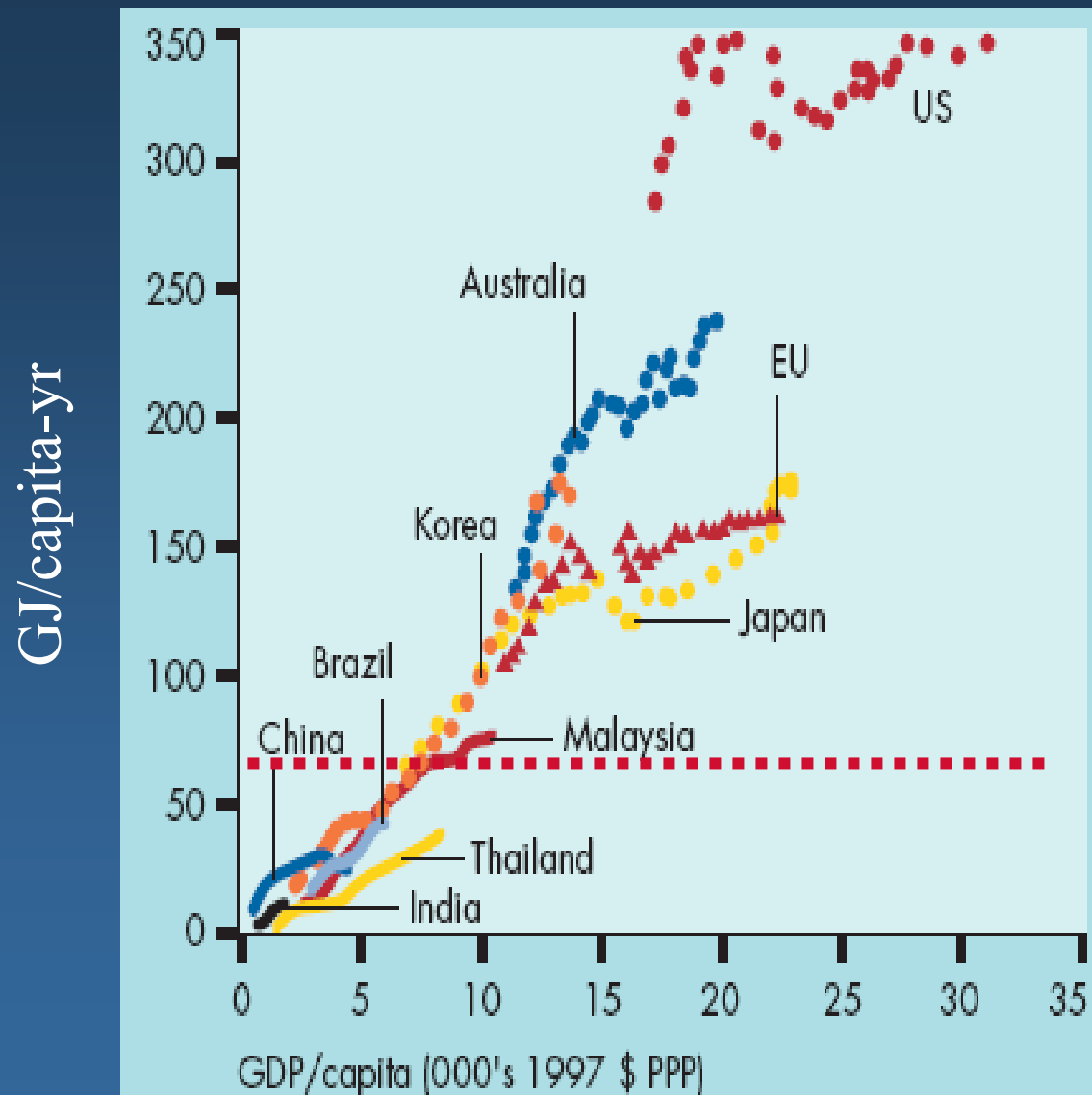
Population Growth to
10 - 11 Billion People
in 2050

Per Capita GDP Growth
at $1.6\% \text{ yr}^{-1}$

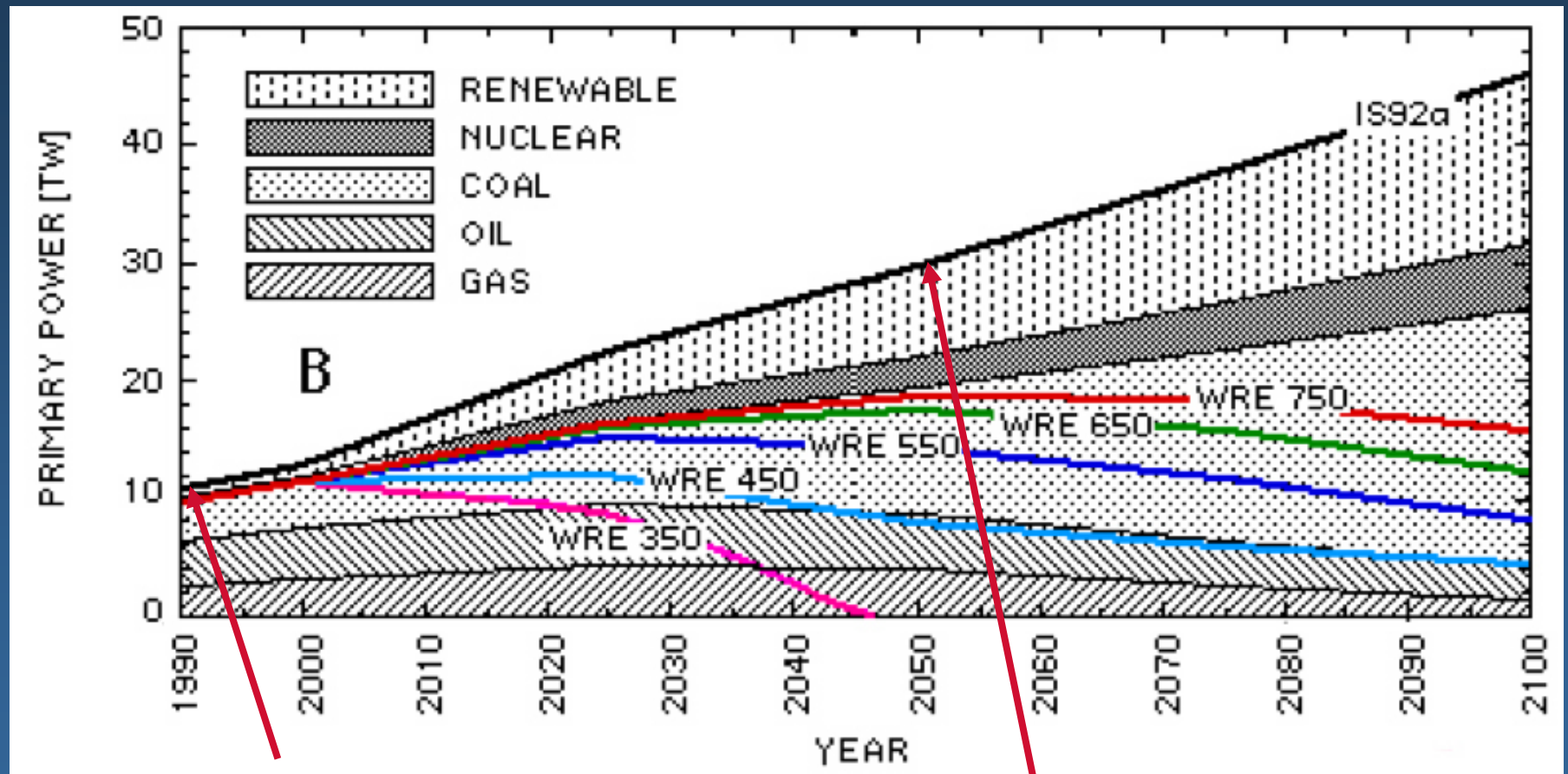
Energy consumption per
Unit of GDP declines
at $1.0\% \text{ yr}^{-1}$



Energy Consumption vs GDP

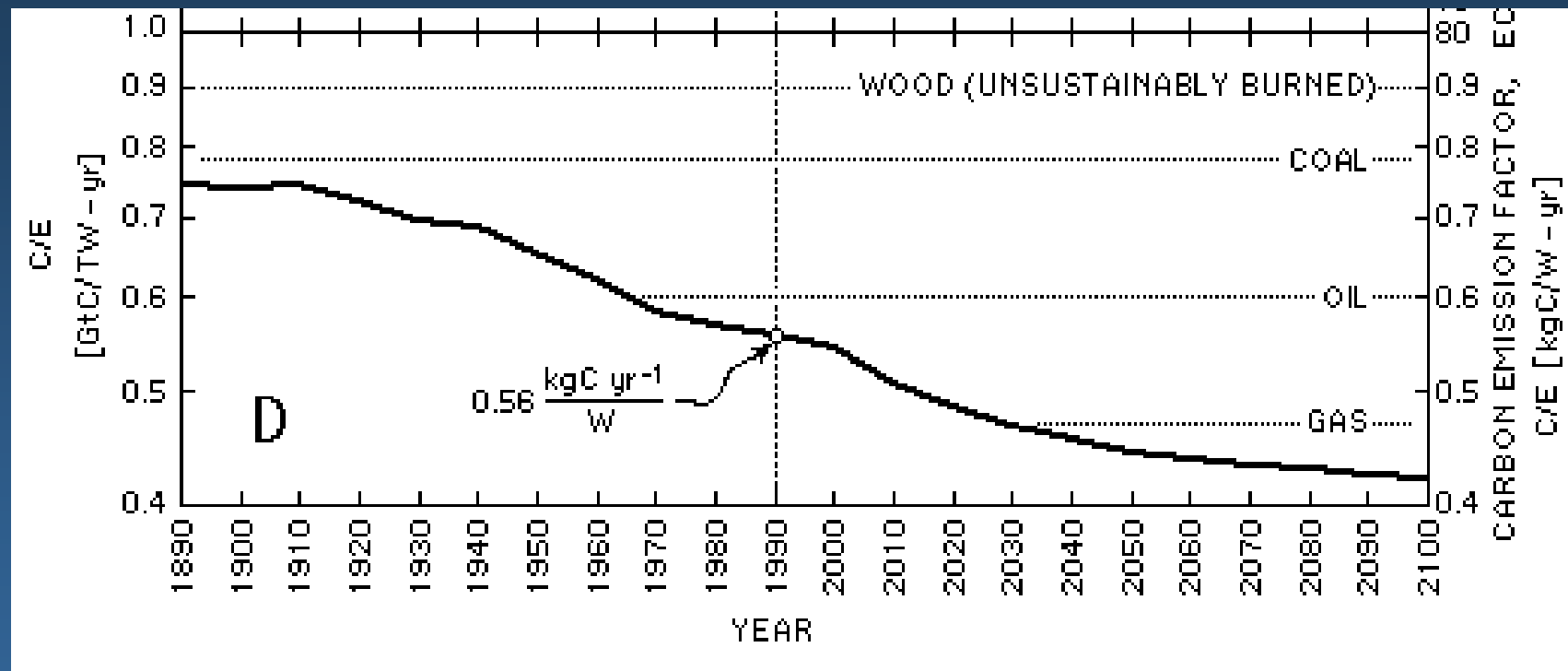


Total Primary Power vs Year



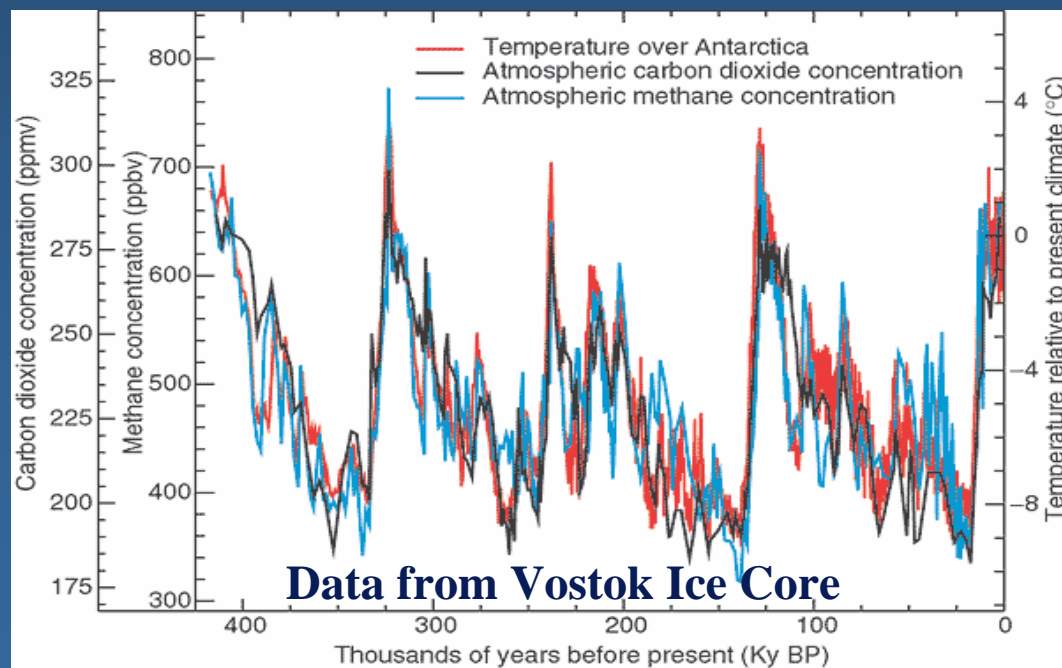
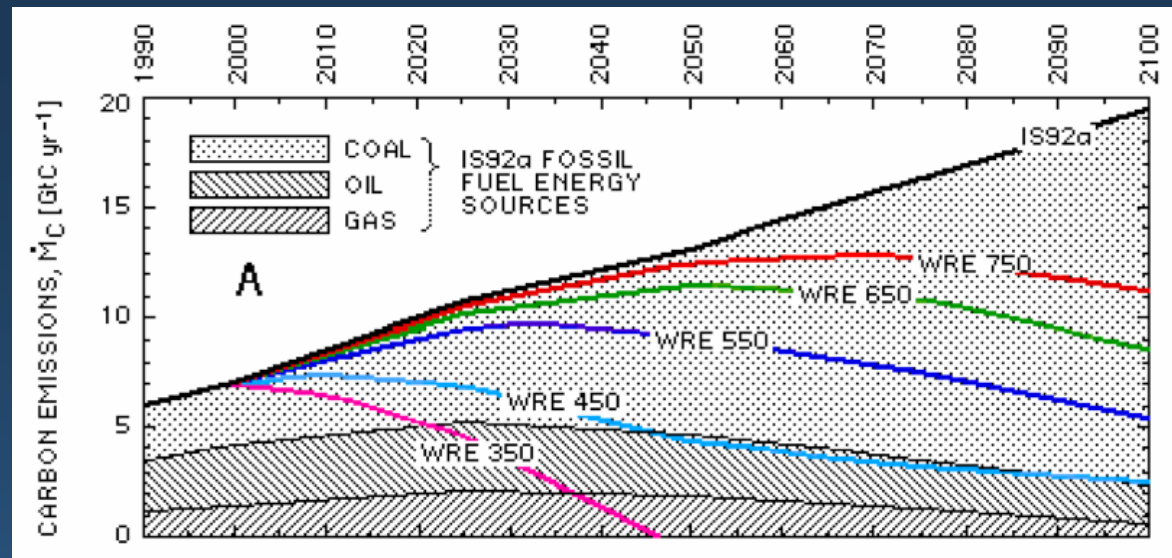
1990: 12 TW 2050: 28 TW

Carbon Intensity of Energy Mix



M. I. Hoffert et. al., Nature, 1998, 395, 881

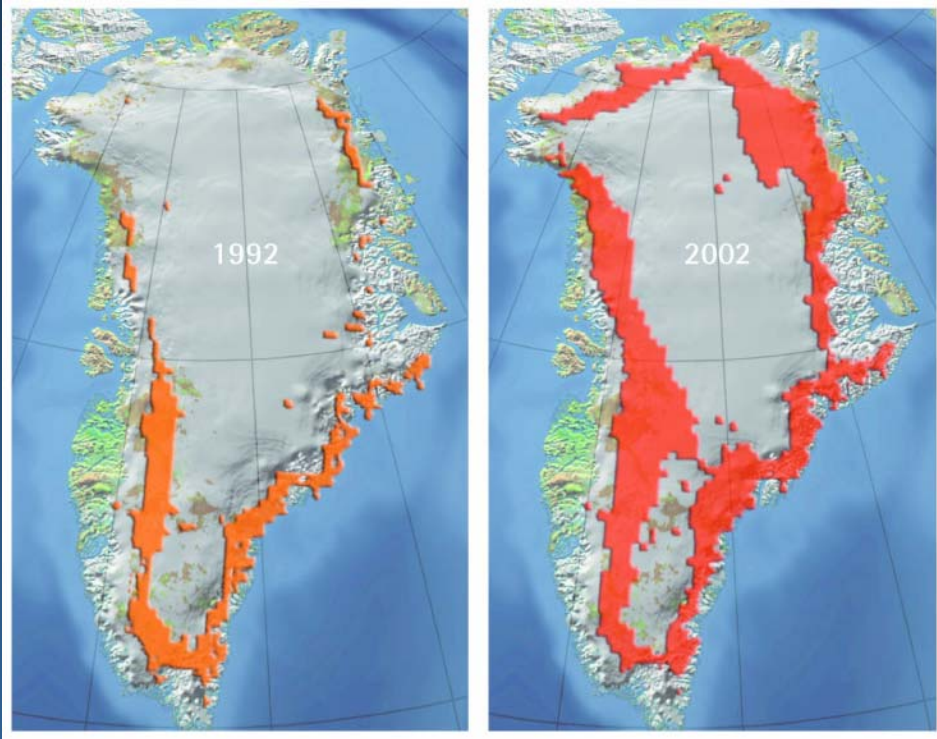
CO₂ Emissions for vs CO₂(atm)



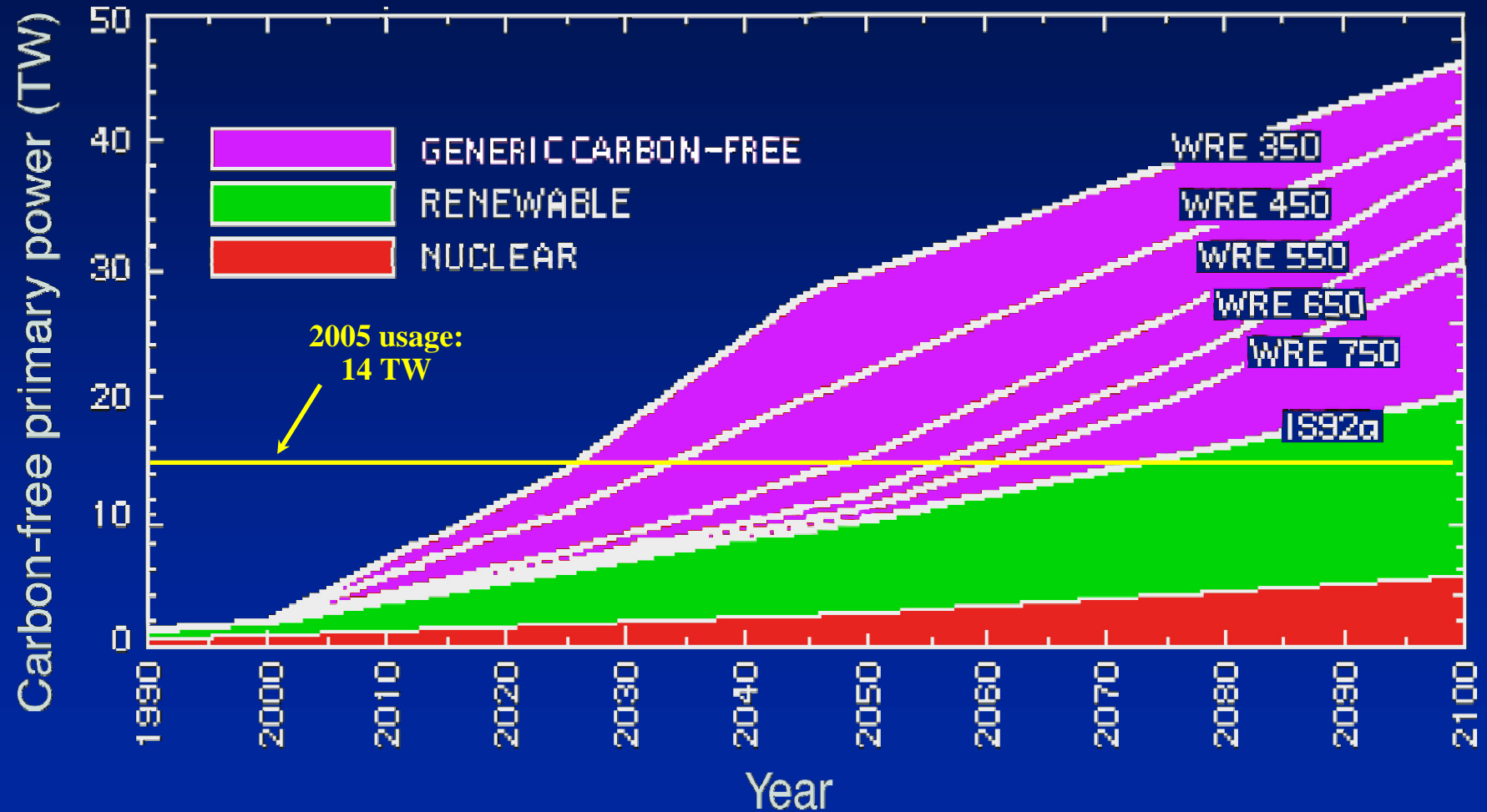
QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.

Greenland Ice Sheet

Permafrost



Projected Carbon-Free Primary Power



Hoffert et al.'s Conclusions

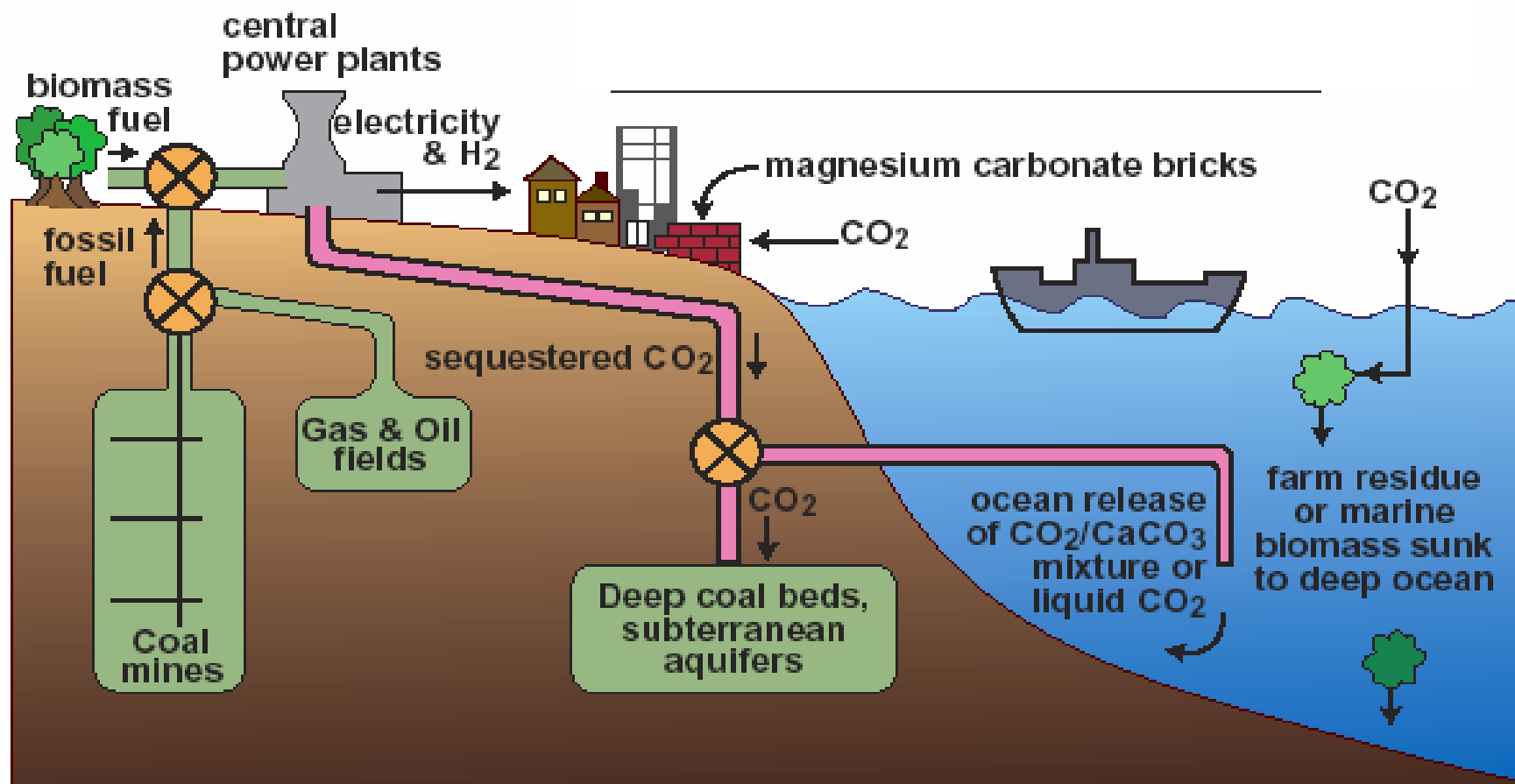
- “These results underscore the pitfalls of “wait and see”.”
- Without policy incentives to overcome socioeconomic inertia, development of needed technologies will likely not occur soon enough to allow capitalization on a 10-30 TW scale by 2050
- “Researching, developing, and commercializing carbon-free primary power technologies capable of 10-30 TW by the mid-21st century could require efforts, perhaps international, pursued with the urgency of the Manhattan Project or the Apollo Space Program.”

Sources of Carbon-Free Power

- Nuclear (fission and fusion)
 - 10 TW = 10,000 new 1 GW reactors
 - i.e., a new reactor every other day for the next 50 years
 - ✕ 2.3 million tonnes proven reserves;
1 TW-hr requires 22 tonnes of U
 - ✕ Hence at 10 TW provides 1 year of energy
 - ✕ Terrestrial resource base provides 10 years of energy
 - ✕ Would need to mine U from seawater
(700 x terrestrial resource base;
so needs 3000 Niagra Falls or breeders)
- Carbon sequestration
- Renewables

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.

Carbon Sequestration



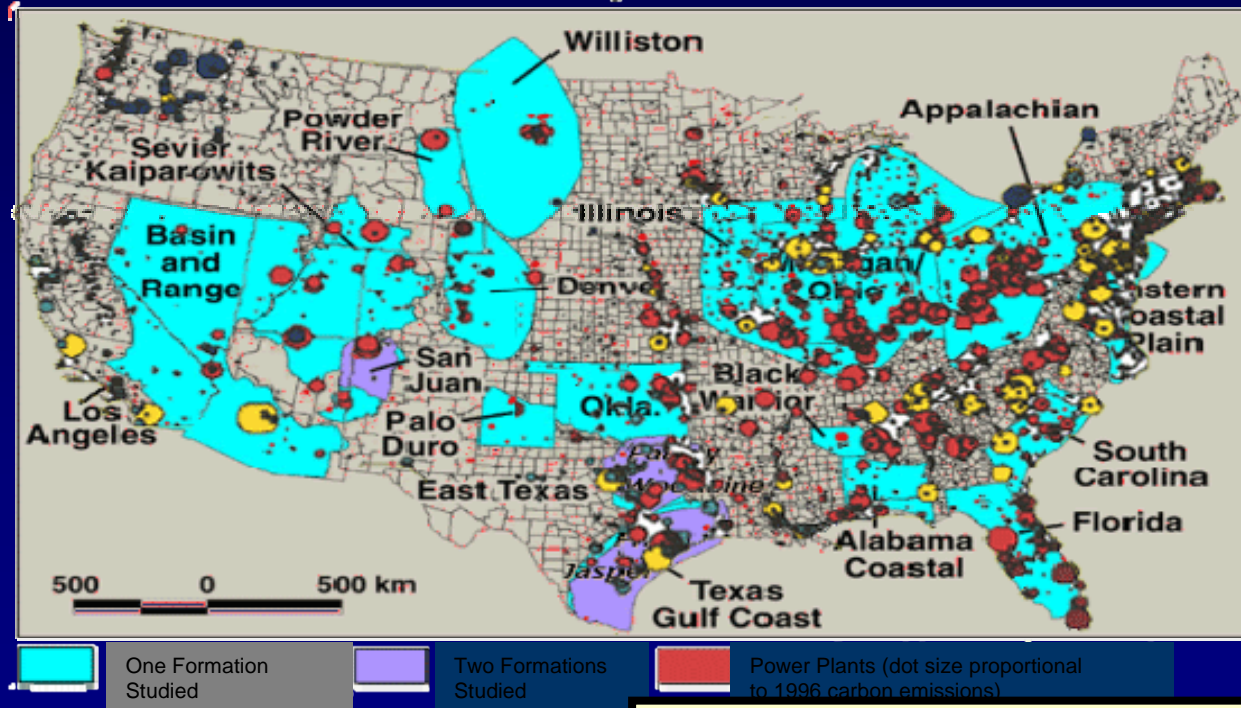
CO₂ Burial: Saline Reservoirs

130 Gt total U.S. sequestration potential

Global emissions 6 Gt/yr in 2002 Test sequestration projects 2002-2004

Study Areas

- Near sources (power plants, refineries, coal fields)
- Distribute only H₂ or electricity
- **Must not leak**



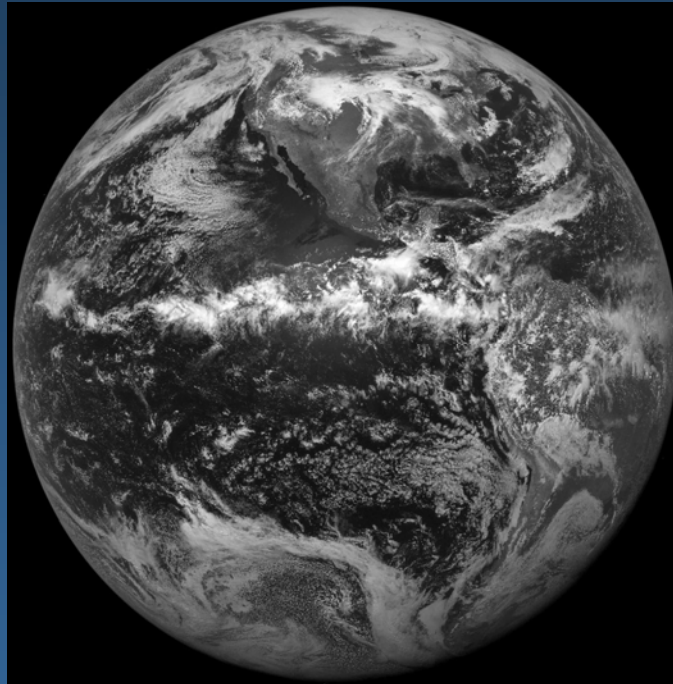
DOE Vision & Goal:

1 Gt storage by 2025, 4 Gt by 2050

Solar

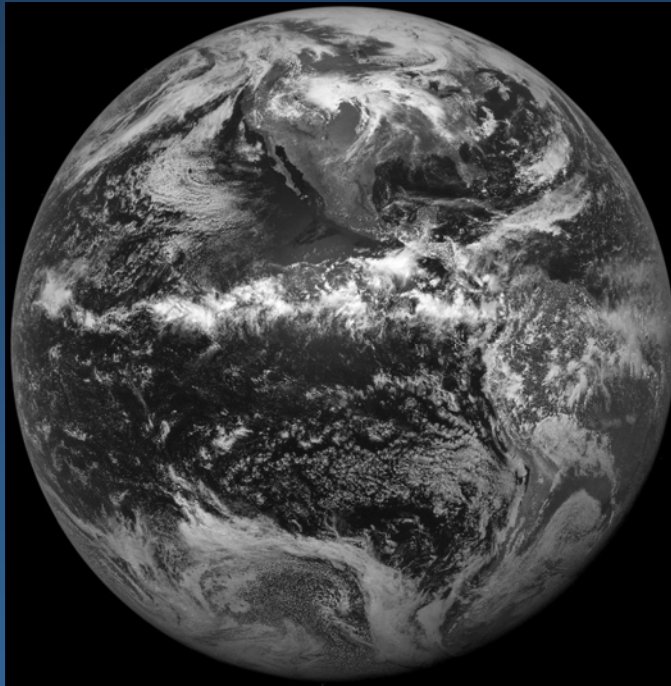
Biomass

Wind



Hydroelectric

Geothermal



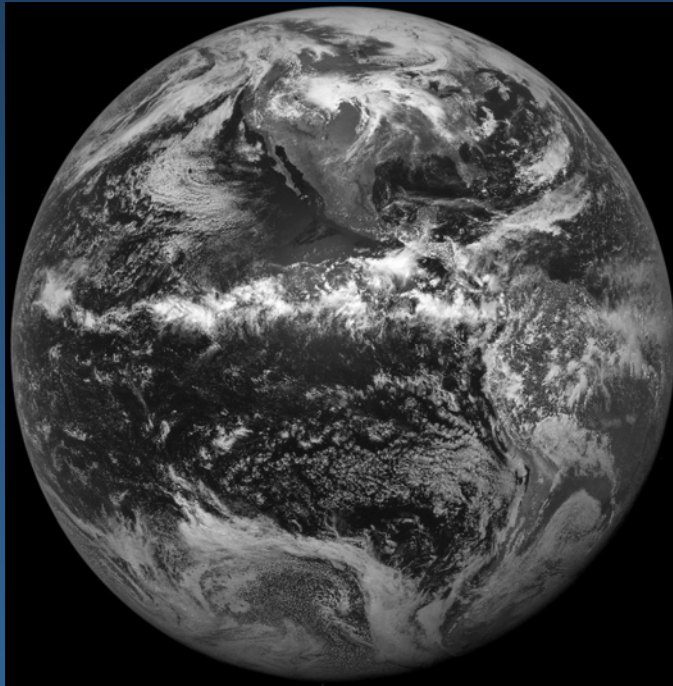
Hydroelectric

Gross: 4.6 TW

Technically Feasible: 1.6 TW

Economic: 0.9 TW

Installed Capacity: 0.6 TW



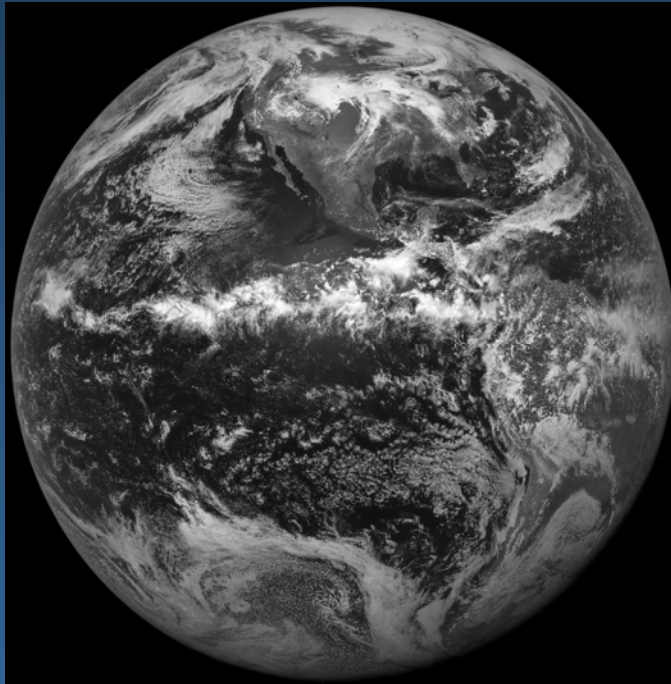
Geothermal

Mean flux at surface: 0.057 W/m^2

Continental Total Potential: 11.6 TW

Wind

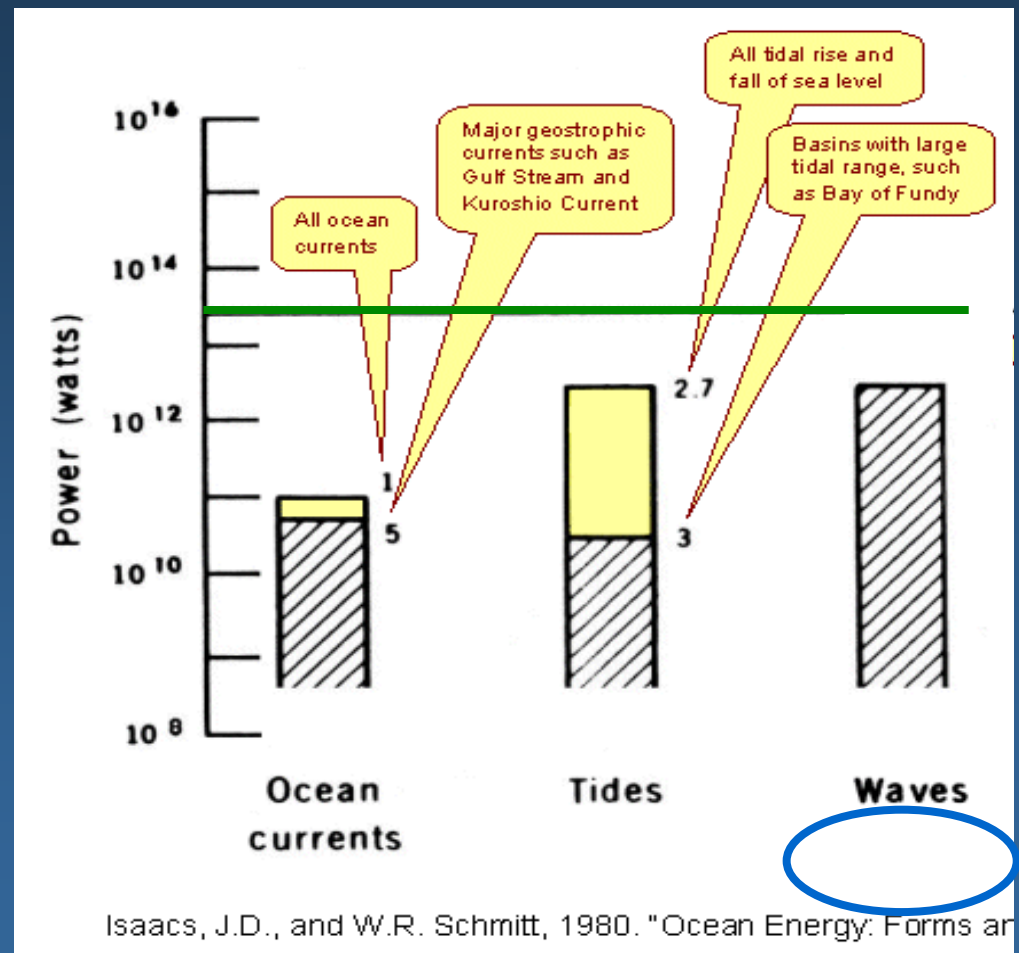
4% Utilization
Class 3 and
Above
2-3 TW



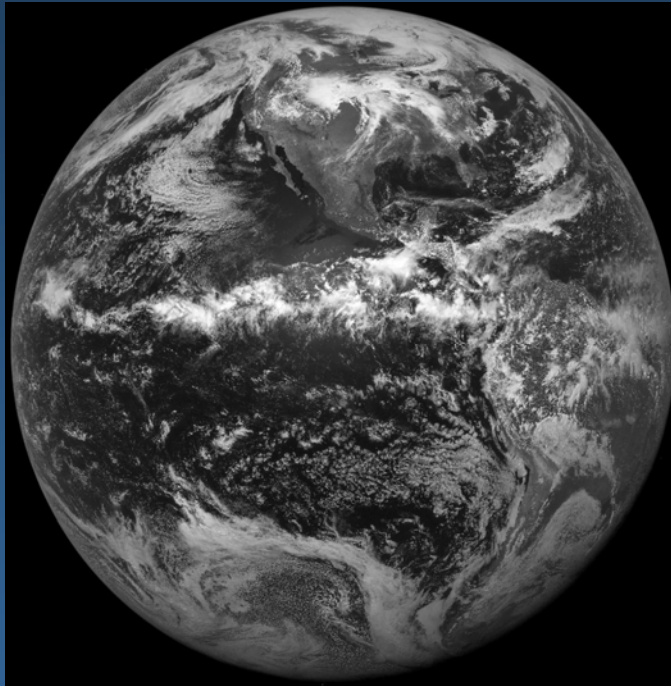
Ocean Energy Potential

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.



Biomass



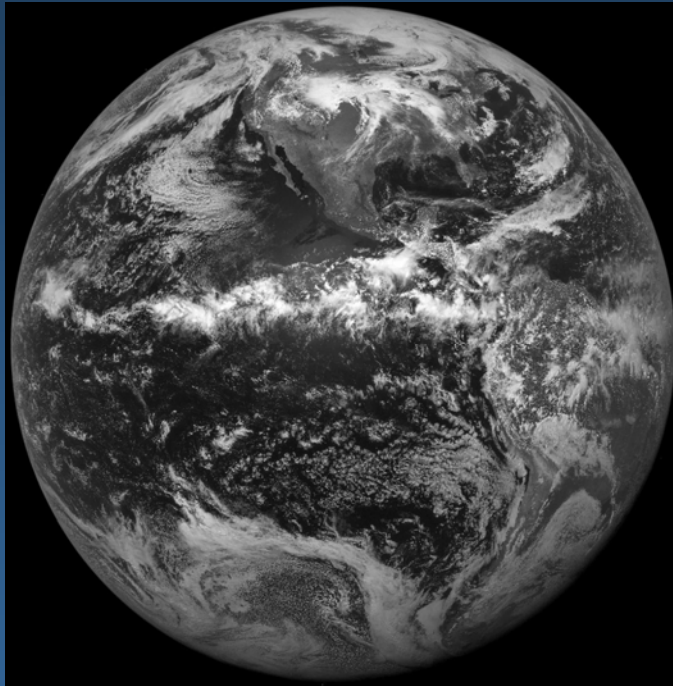
50% of all cultivatable land:
7-10 TW

Biomass Energy Potential

Global: Bottom Up

- Land with Crop Production Potential, 1990: $2.45 \times 10^{13} \text{ m}^2$
- Cultivated Land, 1990: $0.897 \times 10^{13} \text{ m}^2$
- Additional Land needed to support 9 billion people in 2050: $0.416 \times 10^{13} \text{ m}^2$
- Remaining land available for biomass energy: $1.28 \times 10^{13} \text{ m}^2$
- At 8.5-15 oven dry tonnes/hectare/year and 20 GJ higher heating value per dry tonne, energy potential is 7-12 TW
- Perhaps 5-7 TW by 2050 through biomass (recall: \$1.5-4/GJ)
- Possible/likely that this is water resource limited
- 14% of U.S. corn provides 2% of transportation fuel
- Challenges for chemists: cellulose to ethanol; ethanol fuel cells

Solar: potential 1.2×10^5 TW; practical 600 TW



Solar Energy Potential

- **Theoretical:** 1.2×10^5 TW solar energy potential
(1.76×10^5 TW striking Earth; 0.30 Global mean albedo)
 - Energy in 1 hr of sunlight \leftrightarrow 14 TW for a year
- **Practical:** ≈ 600 TW solar energy potential
(50 TW - 1500 TW depending on land fraction etc.; WEA 2000)
Onshore electricity generation potential of ≈ 60 TW (10% conversion efficiency):
 - *Photosynthesis:* 90 TW

Solar Land Area Requirements

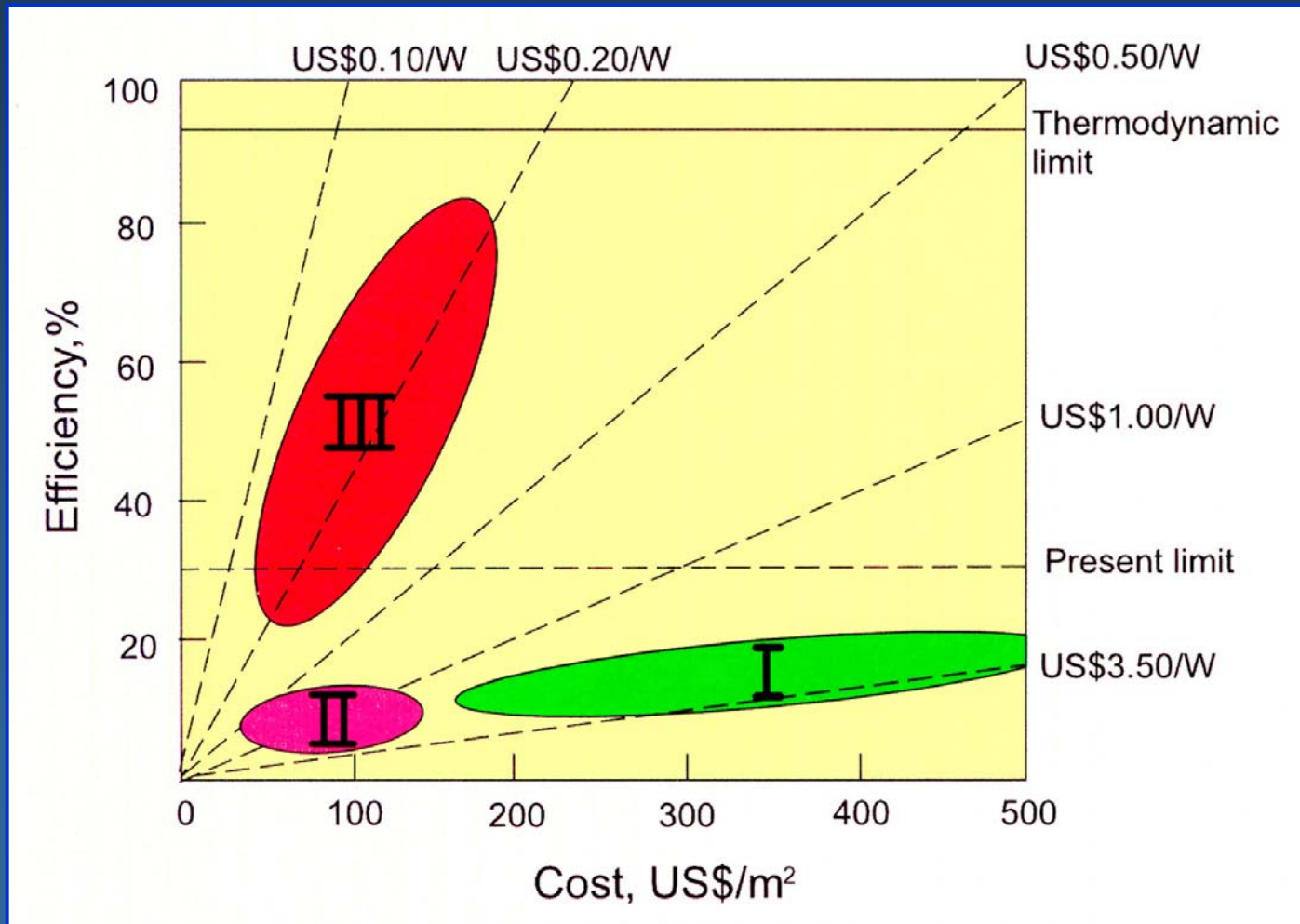


Solar Land Area Requirements



6 Boxes at 3.3 TW Each

Cost/Efficiency of Photovoltaic Technology



Costs are modules per peak W; installed is \$5-10/W; \$0.35-\$1.5/kW-hr

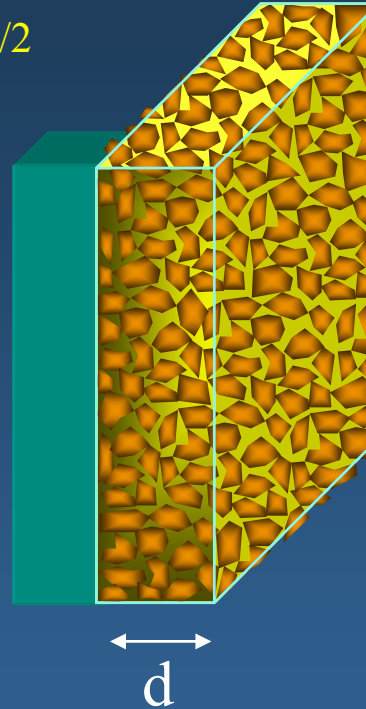
Cost vs. Efficiency Tradeoff

Large Grain
Single
Crystals



Long d
High τ
High Cost

$$\text{Efficiency} \propto \tau^{1/2}$$



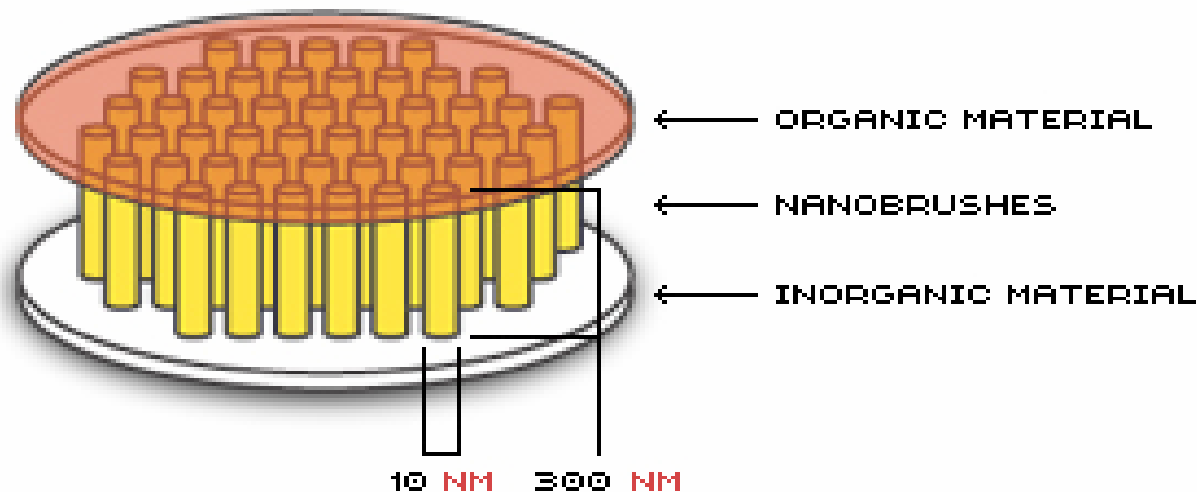
Small Grain
And/or
Polycrystalline
Solids

Long d
Low τ
Lower Cost

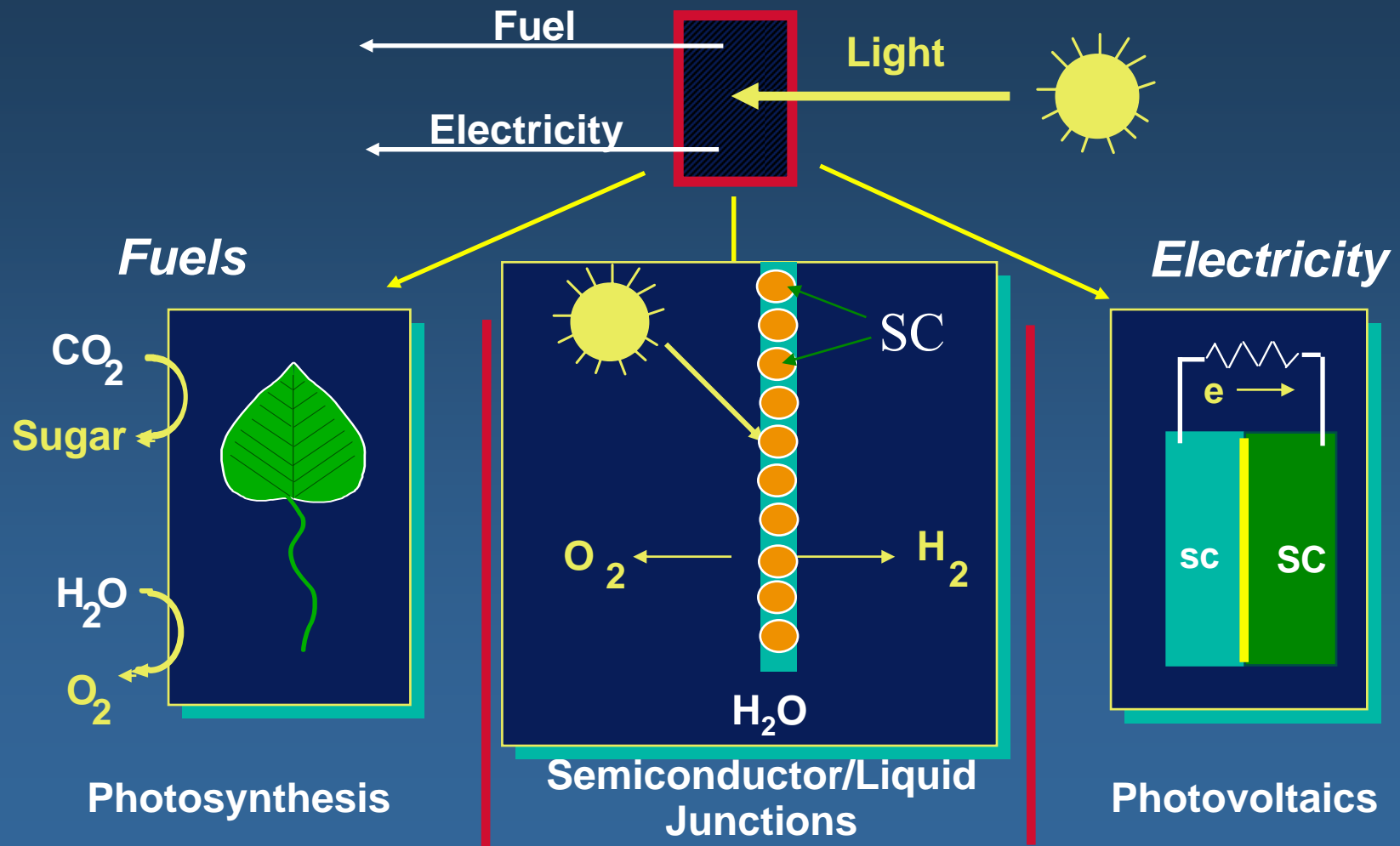
τ decreases as grain size (and cost) decreases

Nanotechnology Solar Cell Design

THE IDEAL SOLAR CELL:

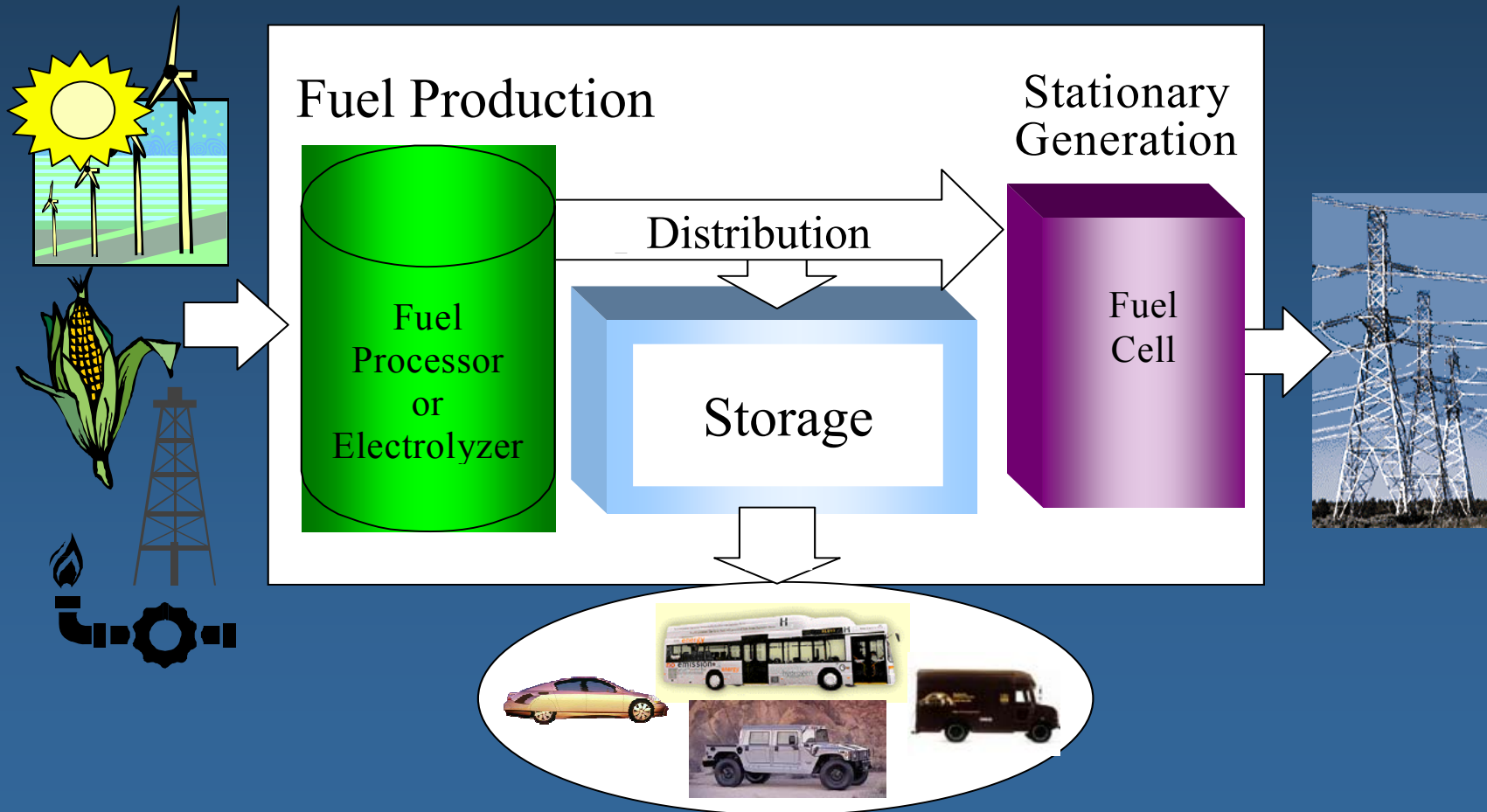


Energy Conversion Strategies

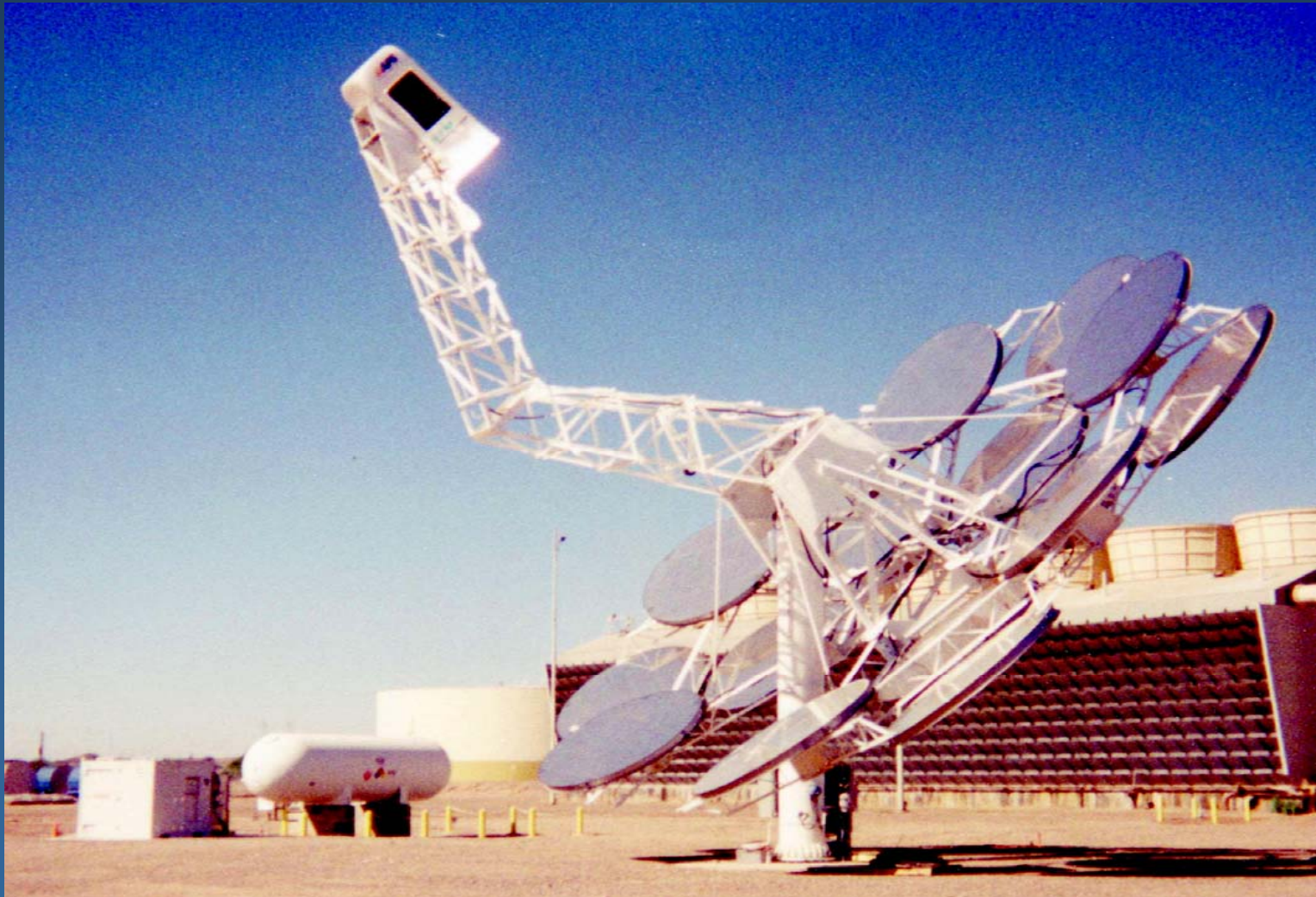


The Need to Produce Fuel

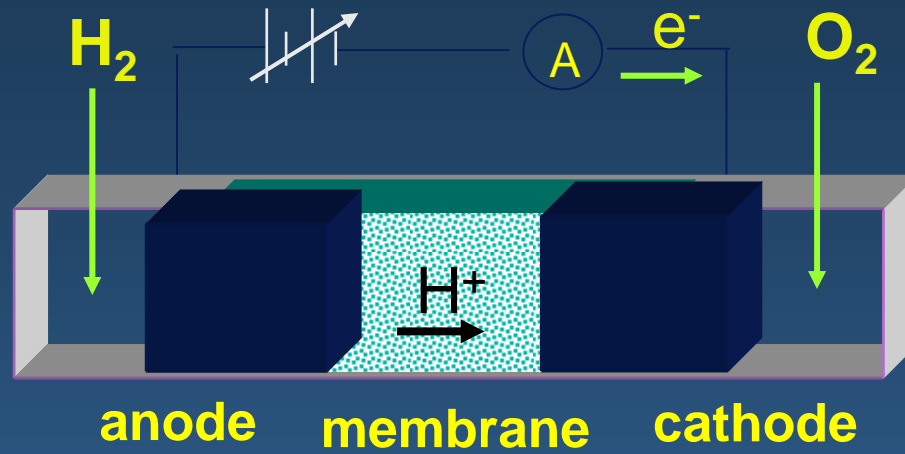
"Power Park Concept"



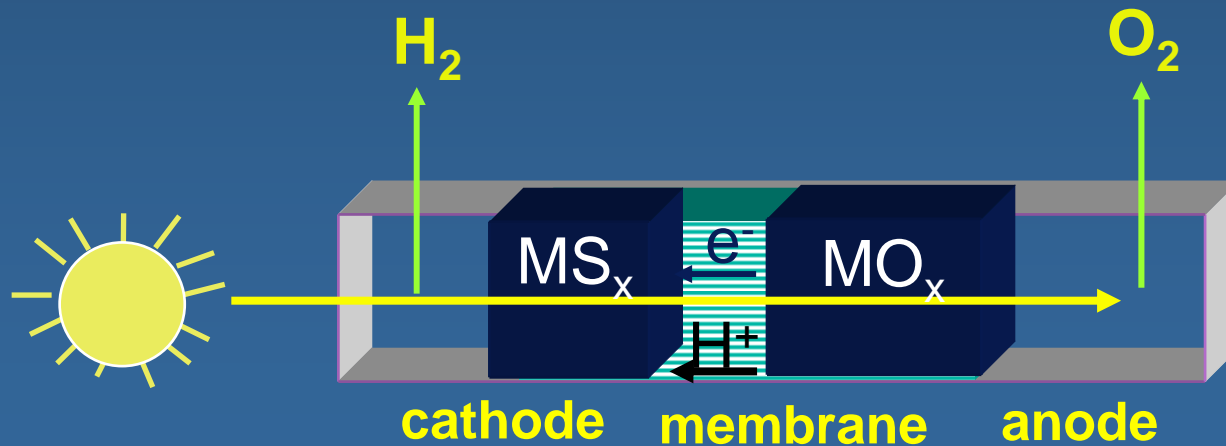
Photovoltaic + Electrolyzer System



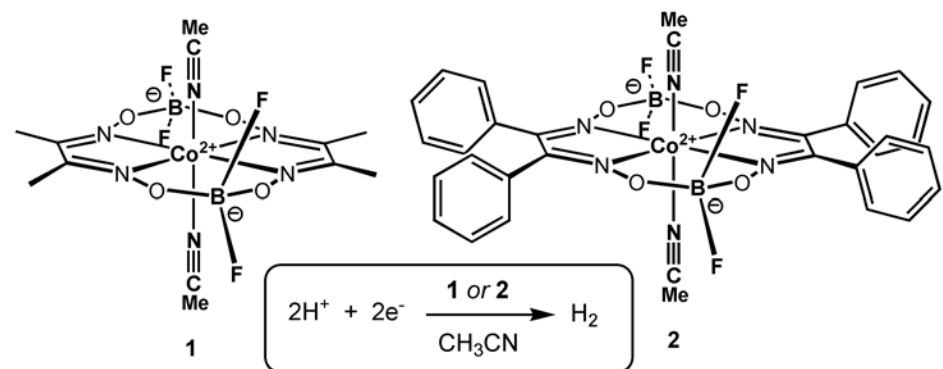
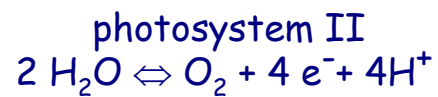
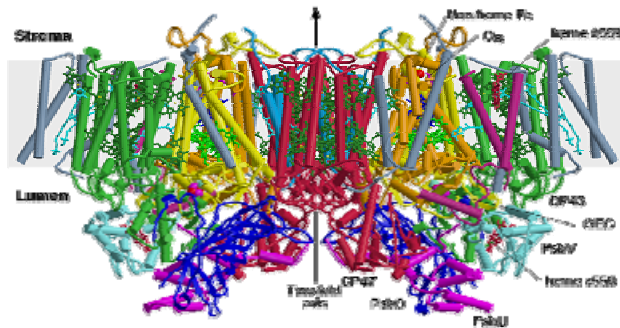
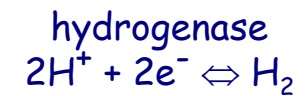
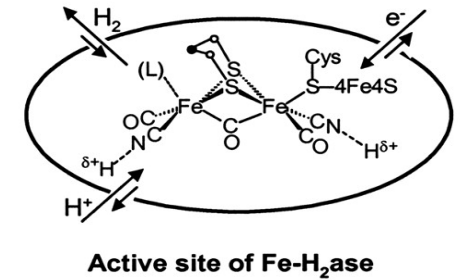
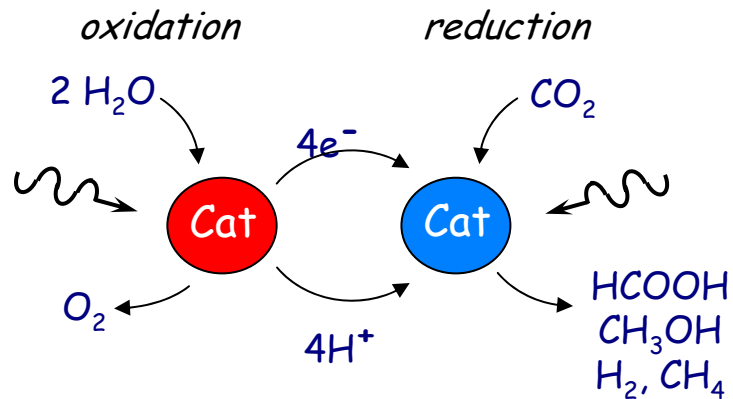
Fuel Cell vs Photoelectrolysis Cell



Fuel Cell
MEA



Photoelectrolysis
Cell MEA



Summary

- Need for Additional Primary Energy is Apparent
- Case for Significant (Daunting?) Carbon-Free Energy Seems Plausible (Imperative?)

Scientific/Technological Challenges

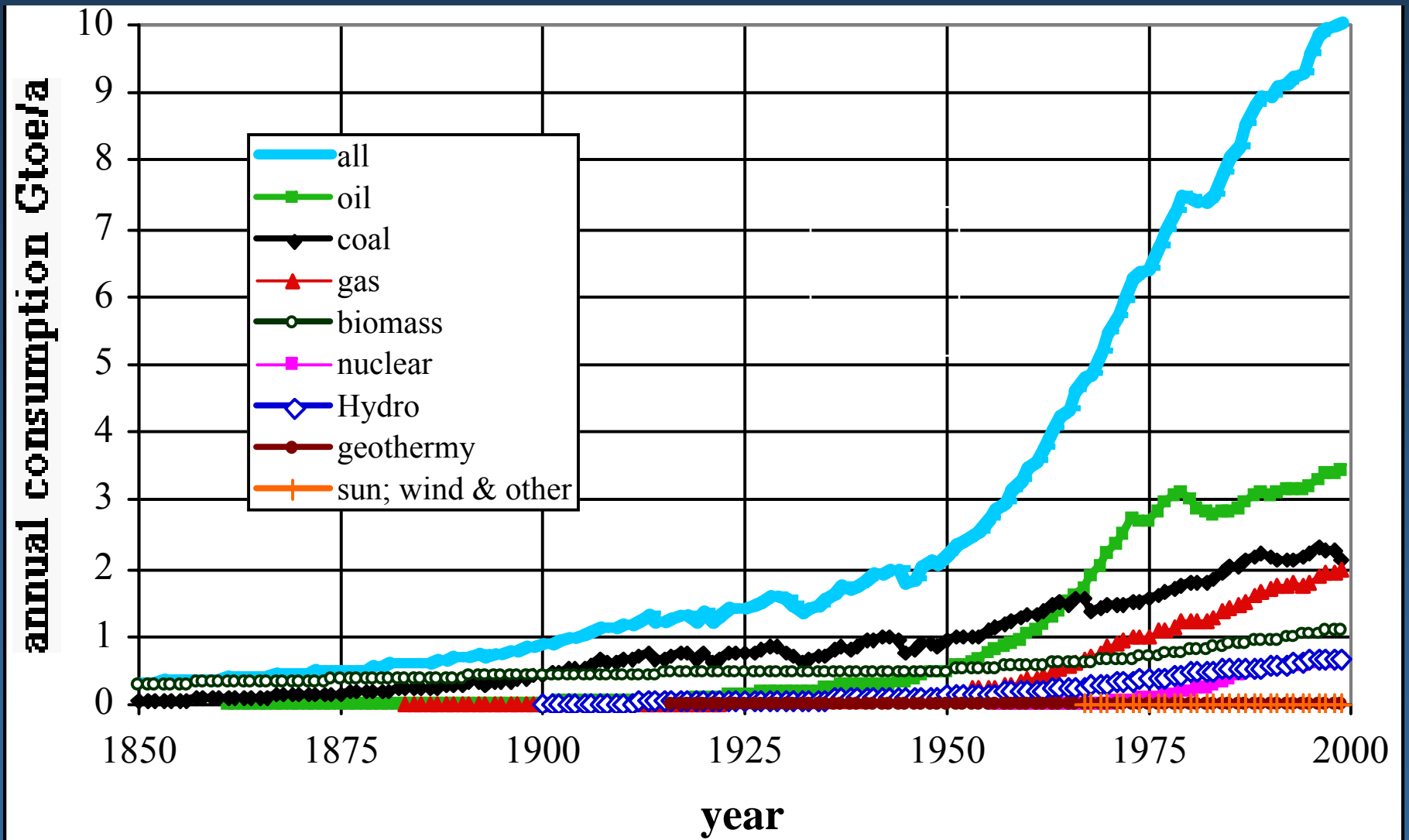
- Energy efficiency: energy security and environmental security
- Coal/sequestration; nuclear/breeders; **Cheap Solar Fuel**

Inexpensive conversion systems, effective storage systems

Policy Challenges

- Is Failure an Option?
- Will there be the needed commitment? In the remaining time?

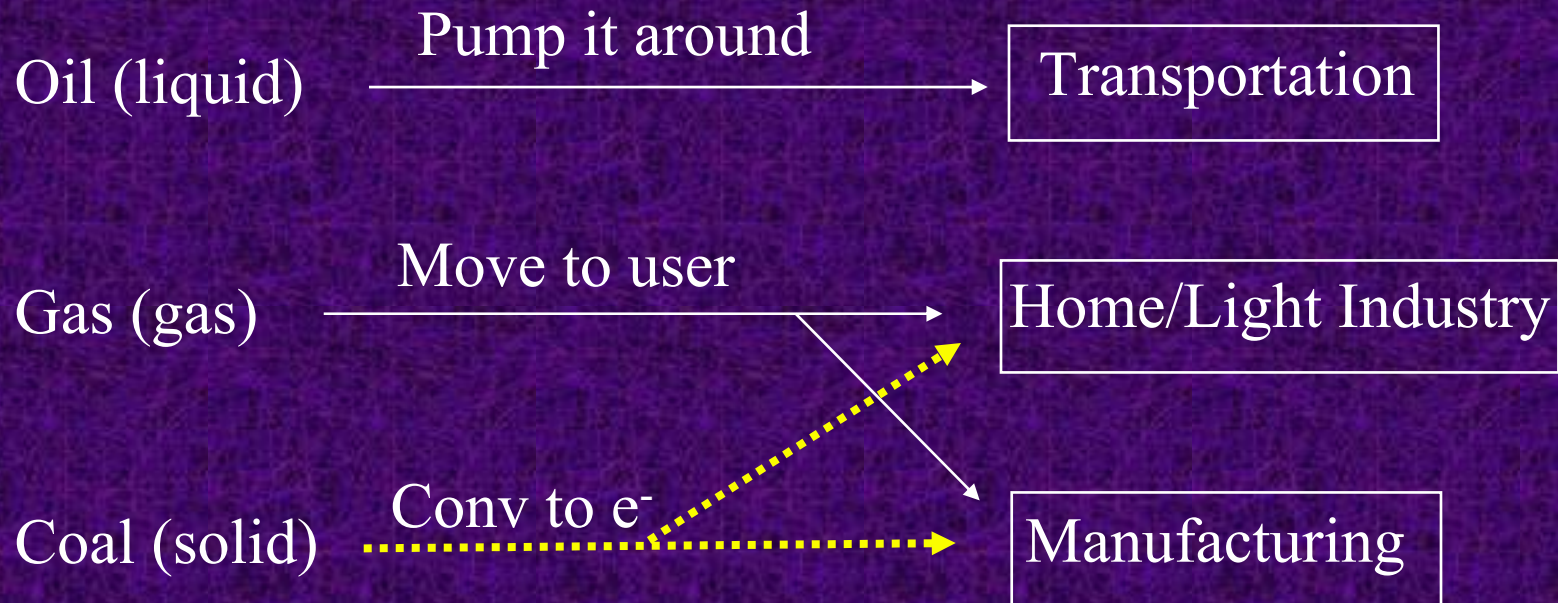
Global Energy Consumption



Solar Land Area Requirements

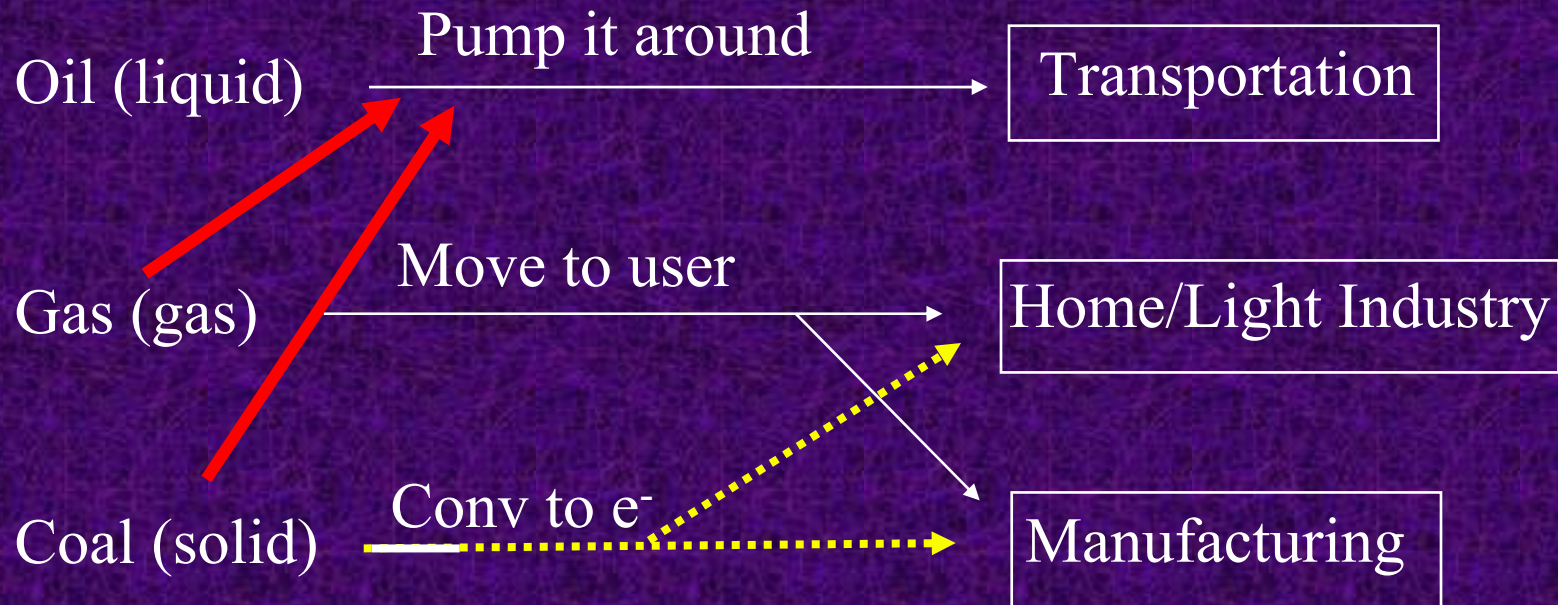
- 1.2×10^5 TW of solar energy potential globally
- Generating 2×10^1 TW with 10% efficient solar farms requires $2 \times 10^2 / 1.2 \times 10^5 = 0.16\%$ of Globe = $8 \times 10^{11} \text{ m}^2$ (i.e., 8.8 % of U.S.A)
- Generating 1.2×10^1 TW (1998 Global Primary Power) requires $1.2 \times 10^2 / 1.2 \times 10^5 = 0.10\%$ of Globe = $5 \times 10^{11} \text{ m}^2$ (i.e., 5.5% of U.S.A.)

Matching Supply and Demand



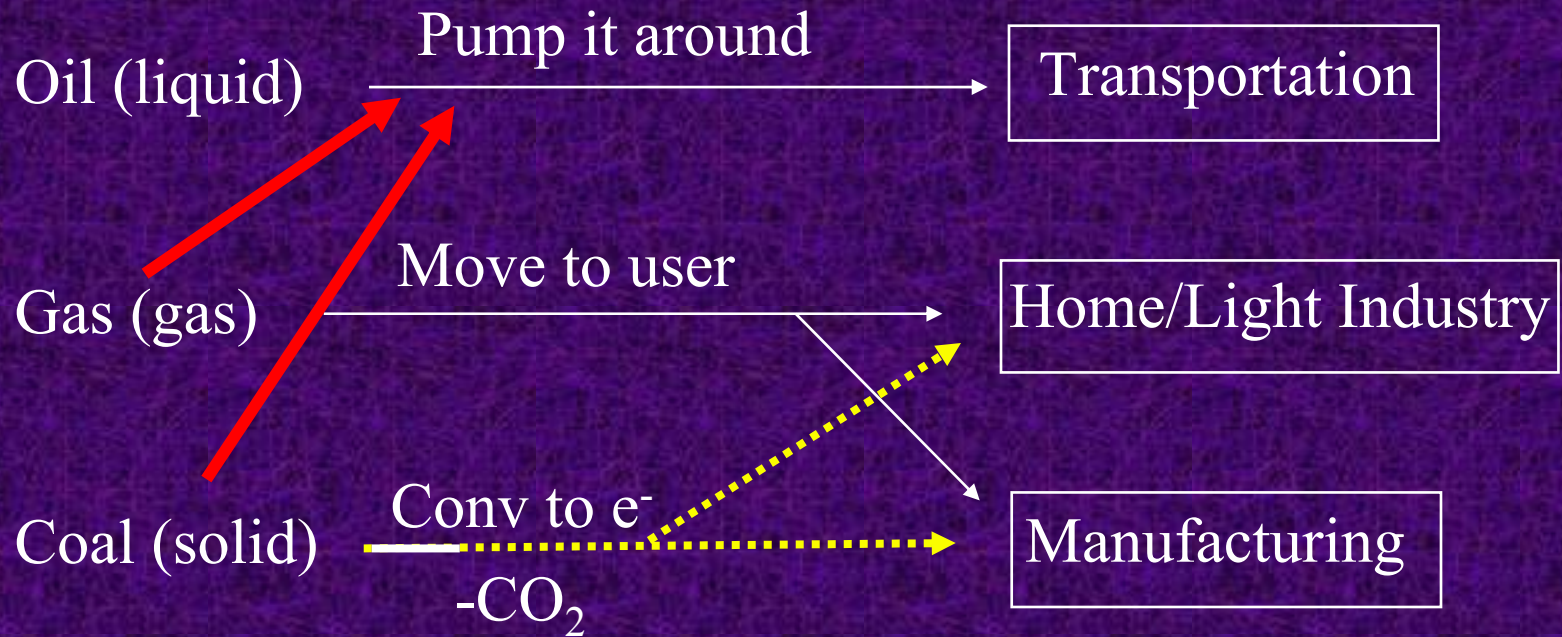
Currently end use well-matched to physical properties of resources

Matching Supply and Demand



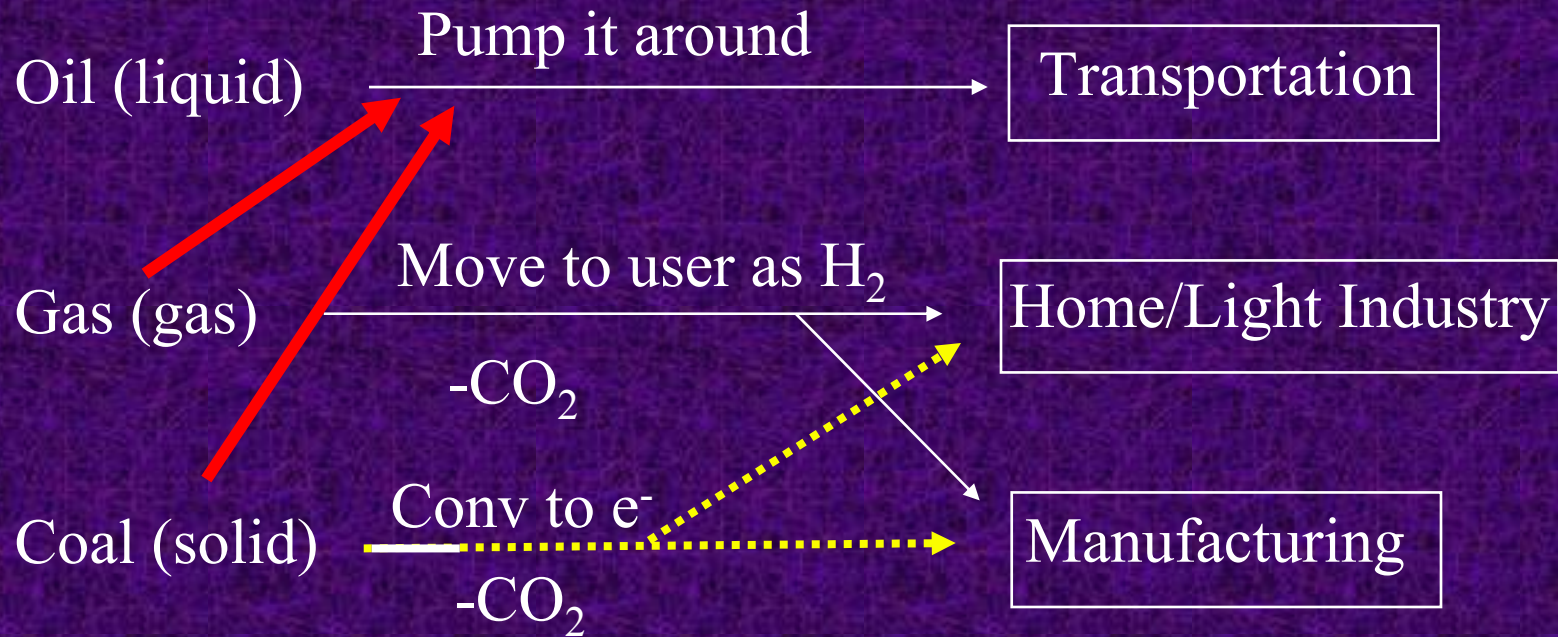
If deplete oil (or national security issue for oil), then liquify gas, coal

Matching Supply and Demand



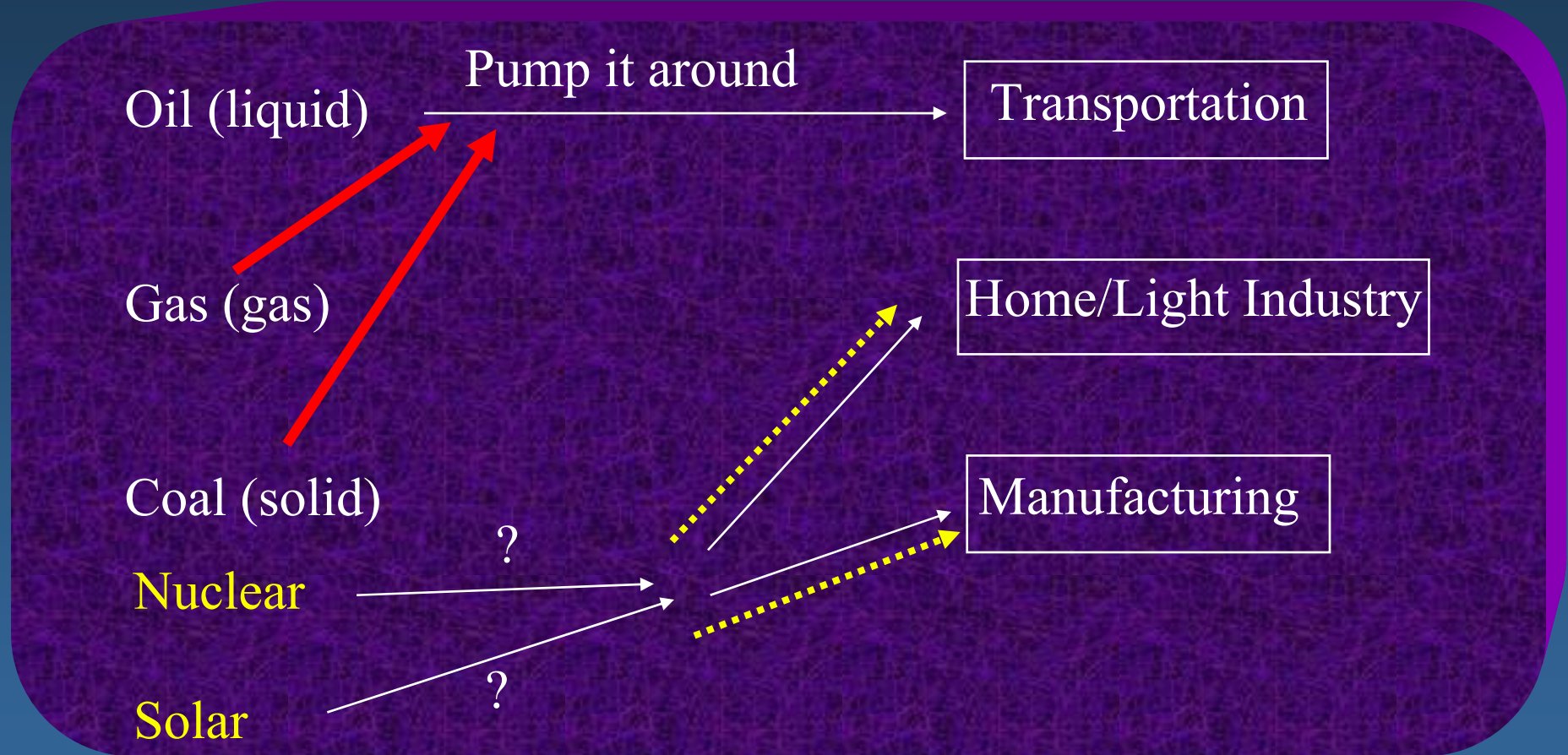
If carbon constraint to 550 ppm *and* sequestration works

Matching Supply and Demand



If carbon constraint to <550 ppm *and* sequestration works

Matching Supply and Demand

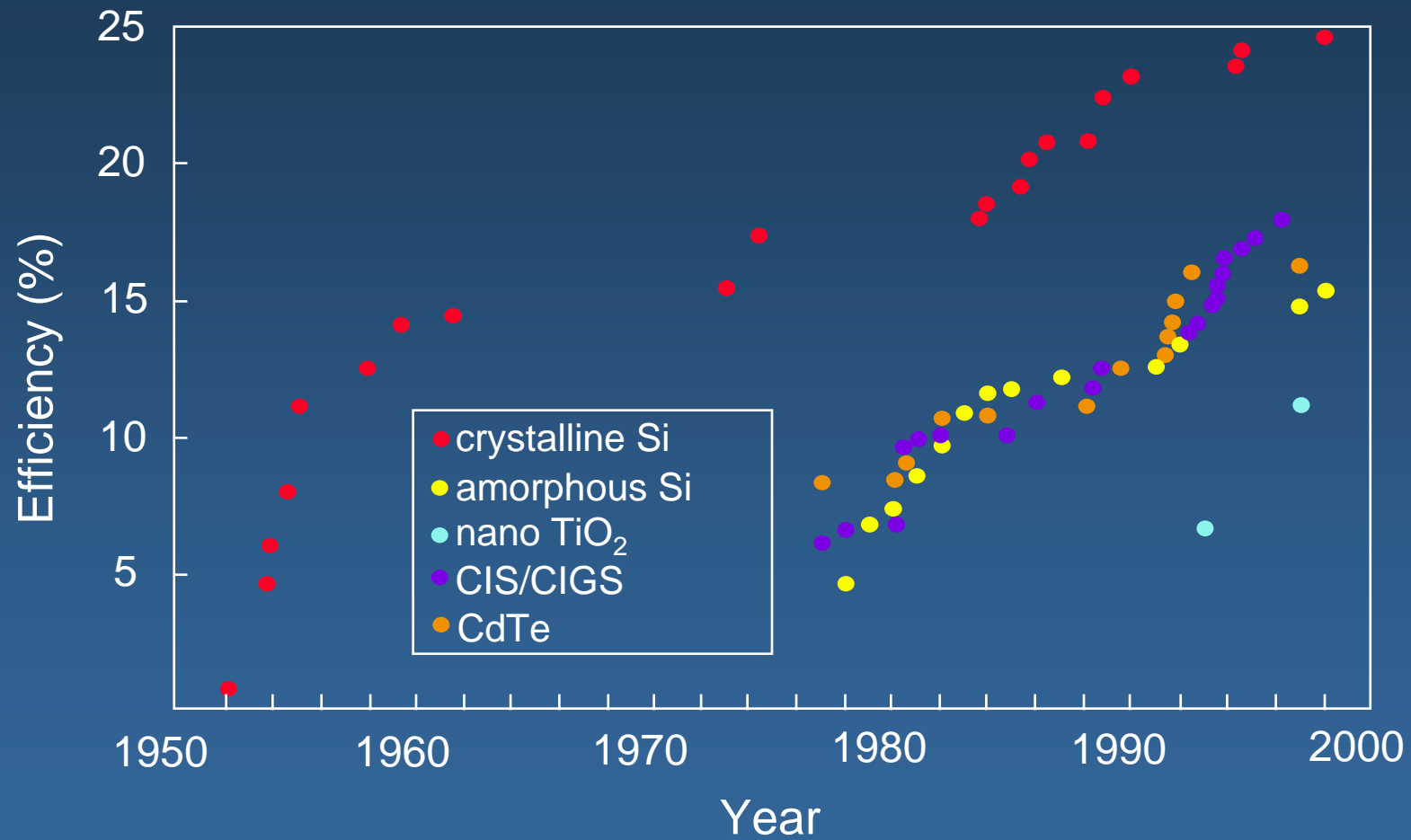


If carbon constraint to 550 ppm *and* sequestration does *not* work

Solar Electricity, 2001

- Production is Currently Capacity Limited (100 MW mean power output manufactured in 2001)
 - *but*, subsidized industry (Japan biggest market)
- High Growth
 - *but*, off of a small base (0.01% of 1%)
- Cost-favorable/competitive in off-grid installations
 - *but*, cost structures up-front vs amortization of grid-lines disfavorable
- Demands a systems solution: Electricity, heat, storage

Efficiency of Photovoltaic Devices



Quotes from PCAST, DOE, NAS

The principles are known, but the technology is not

Will our efforts be too little, too late?

Solar in 1 hour > Fossil in one year

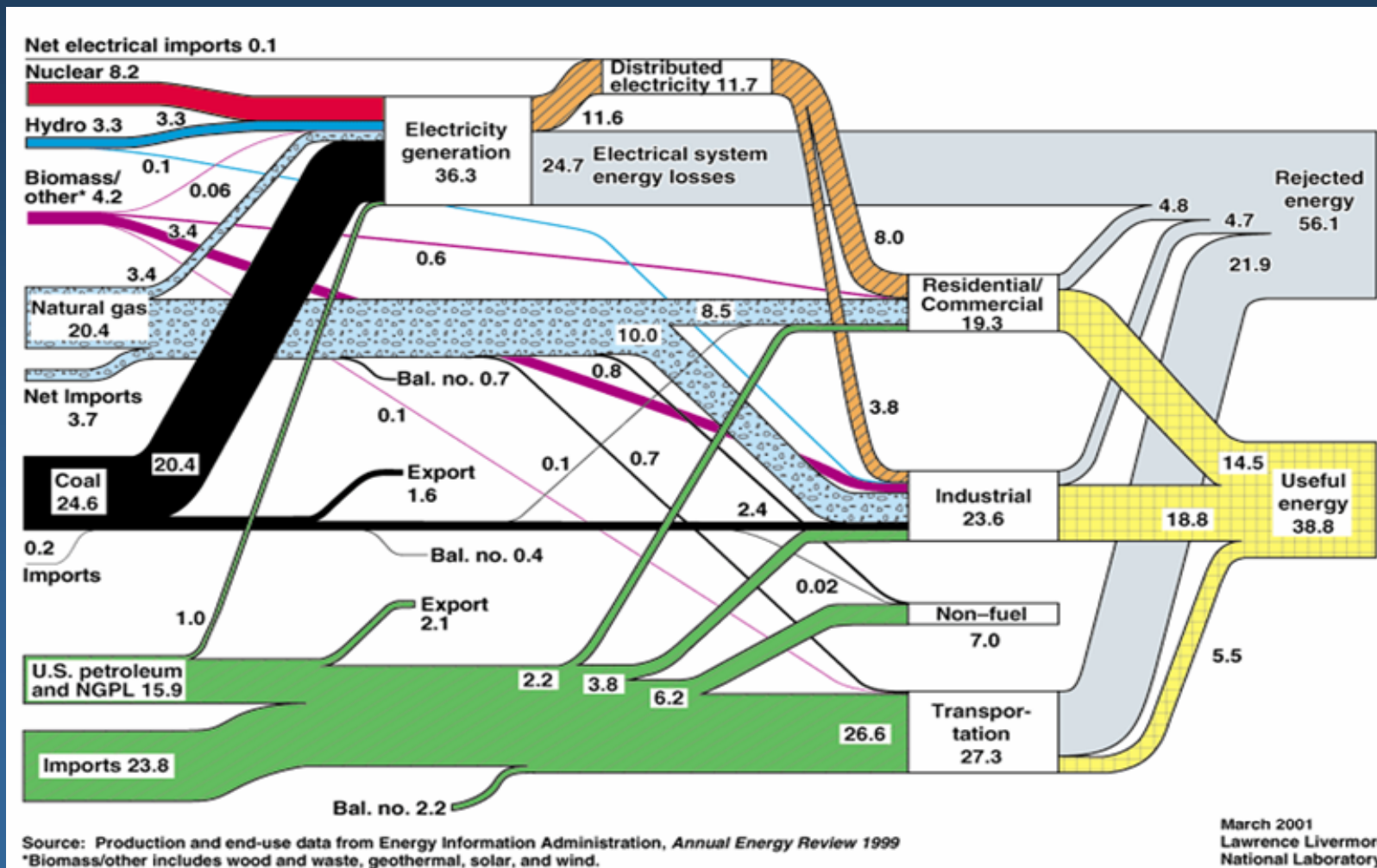
1 hour \$\$\$ gasoline > solar R&D in 6 years

Will we show the commitment to do this?

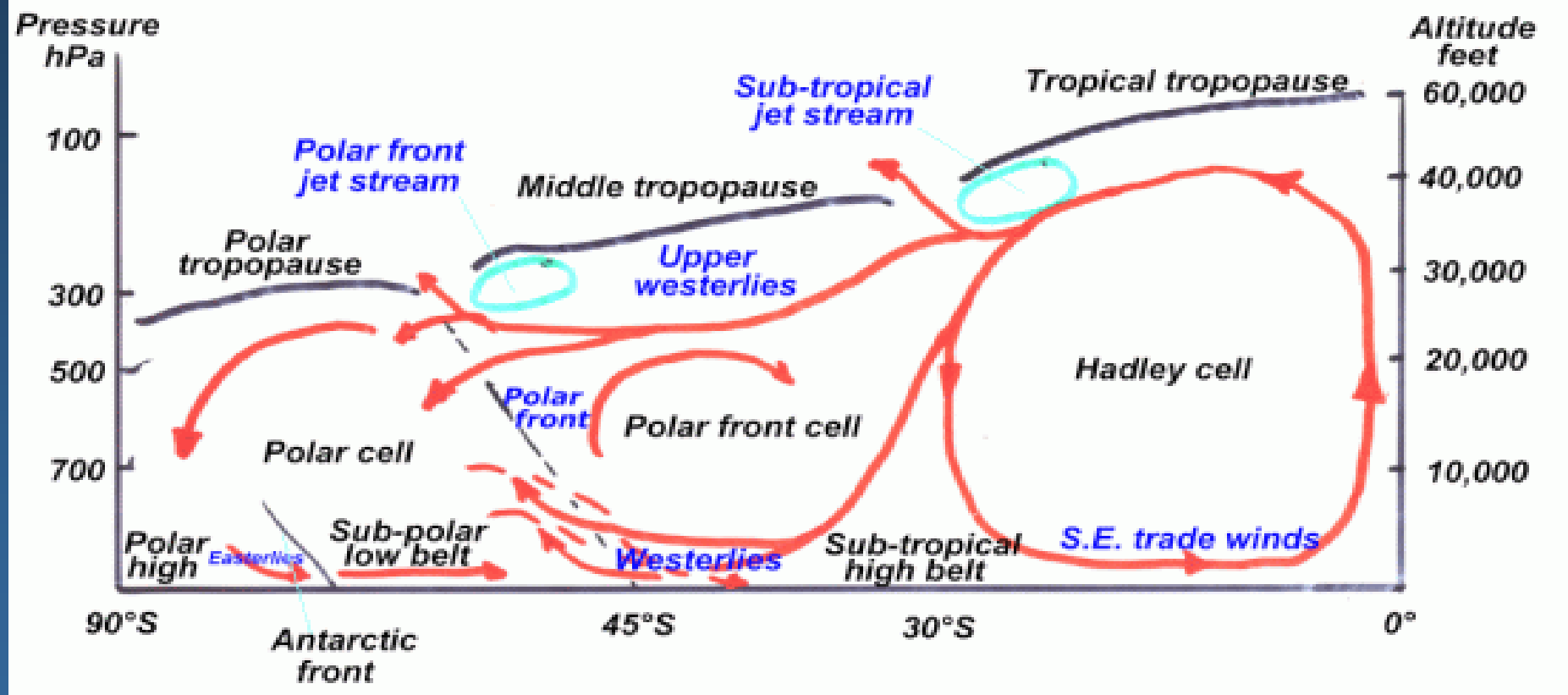
Is failure an option?

US Energy Flow -1999

Net Primary Resource Consumption 102 Exajoules



Tropospheric Circulation Cross Section



Primary vs. Secondary Power

Transportation Power

- Hybrid Gasoline/Electric
- Hybrid Direct Methanol Fuel Cell/Electric
- Hydrogen Fuel Cell/Electric?

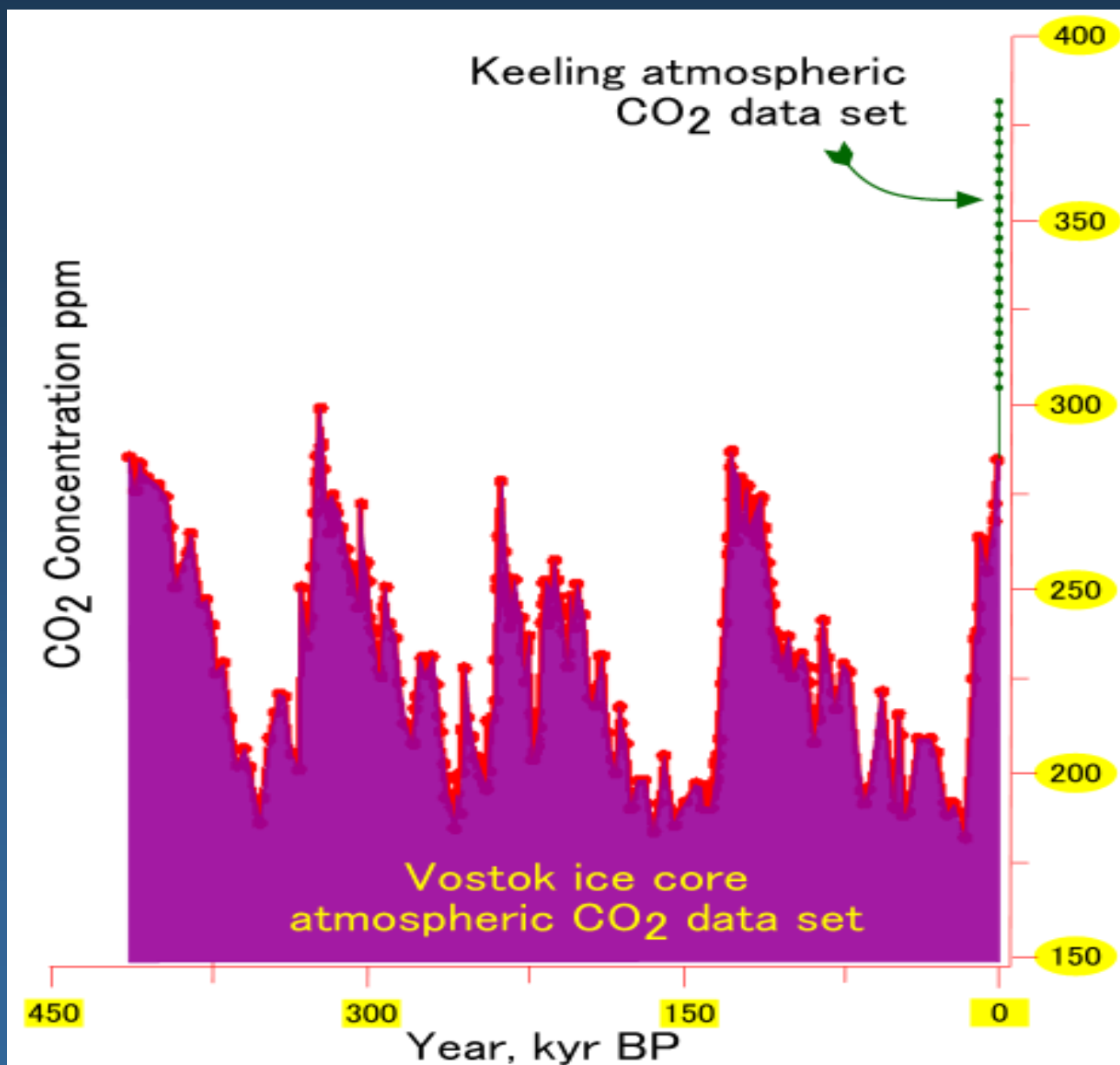
Primary Power

- Wind, Solar, Nuclear; Bio.
- CH_4 to CH_3OH
- “Disruptive” Solar
- $\text{CO}_2 \longrightarrow \text{CH}_3\text{OH} + (1/2) \text{O}_2$
- $\text{H}_2\text{O} \longrightarrow \text{H}_2 + (1/2) \text{O}_2$

Challenges for the Chemical Sciences

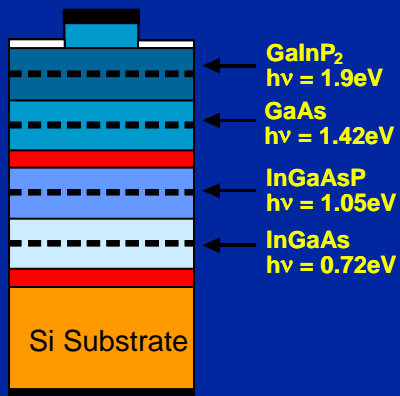
CHEMICAL TRANSFORMATIONS

- Methane Activation to Methanol: $\text{CH}_4 + (1/2)\text{O}_2 = \text{CH}_3\text{OH}$
- Direct Methanol Fuel Cell: $\text{CH}_3\text{OH} + \text{H}_2\text{O} = \text{CO}_2 + 6\text{H}^+ + 6\text{e}^-$
- CO_2 (Photo)reduction to Methanol: $\text{CO}_2 + 6\text{H}^+ + 6\text{e}^- = \text{CH}_3\text{OH}$
- H_2/O_2 Fuel Cell: $\text{H}_2 = 2\text{H}^+ + 2\text{e}^-$; $\text{O}_2 + 4\text{H}^+ + 4\text{e}^- = 2\text{H}_2\text{O}$
- (Photo)chemical Water Splitting:
 $2\text{H}^+ + 2\text{e}^- = \text{H}_2$; $2\text{H}_2\text{O} = \text{O}_2 + 4\text{H}^+ + 4\text{e}^-$
- Improved Oxygen Cathode; $\text{O}_2 + 4\text{H}^+ + 4\text{e}^- = 2\text{H}_2\text{O}$

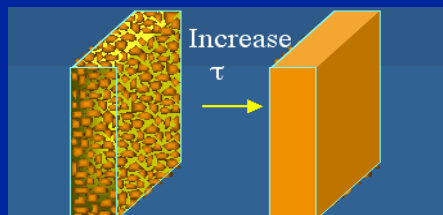


Powering the Planet

Solar → Electric

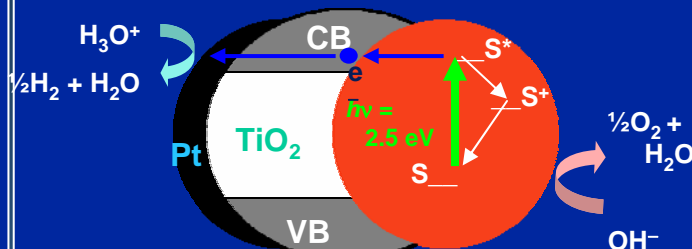


Extreme efficiency
at moderate cost

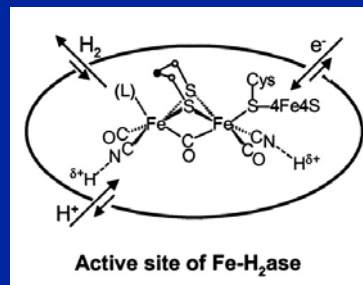


Solar paint: grain
boundary passivation

Solar → Chemical

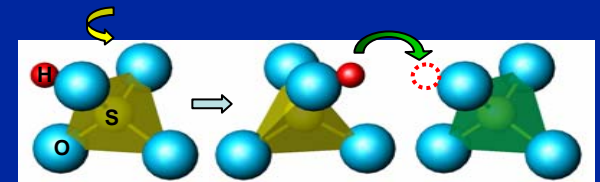


Photoelectrolysis: integrated
energy conversion and fuel
generation

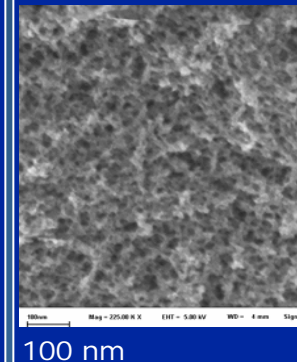


Bio-inspired
fuel generation

Chemical → Electric



Inorganic electrolytes:
bare proton transport



Catalysis:
ultra high
surface area,
nanoporous
materials

Synergies: Catalysis, materials
discovery, materials processing

Hydrogen vs Hydrocarbons

- By essentially all measures, H₂ is an inferior transportation fuel relative to liquid hydrocarbons
- So, why?
- **Local air quality**: 90% of the benefits can be obtained from clean diesel without a gross change in distribution and end-use infrastructure; no compelling need for H₂
- **Large scale CO₂ sequestration**: Must distribute either electrons or protons; compels H₂ be the distributed fuel-based energy carrier
- **Renewable (sustainable) power**: no compelling need for H₂ to end user, e.g.: $\text{CO}_2 + \text{H}_2 \rightarrow \text{CH}_3\text{OH} \rightarrow \text{DME} \rightarrow \text{other liquids}$

Observations of Climate Change

Evaporation & rainfall are increasing;

- More of the rainfall is occurring in downpours
- Corals are bleaching
- Glaciers are retreating
- Sea ice is shrinking
- Sea level is rising
- Wildfires are increasing
- Storm & flood damages are much larger

Solar Thermal, 2001

- Roughly equal global energy use in each major sector: transportation, residential, transformation, industrial
- World market: 1.6 TW space heating; 0.3 TW hot water; 1.3 TW process heat (solar crop drying: ≈ 0.05 TW)
- Temporal mismatch between source and demand requires storage
- (ΔS) yields high heat production costs: (\$0.03-\$0.20)/kW-hr
- High-T solar thermal: currently lowest cost solar electric source (\$0.12-0.18/kW-hr); potential to be competitive with fossil energy in long term, but needs large areas in sunbelt
- Solar-to-electric efficiency 18-20% (research in thermochemical fuels: hydrogen, syn gas, metals)

Solar Land Area Requirements

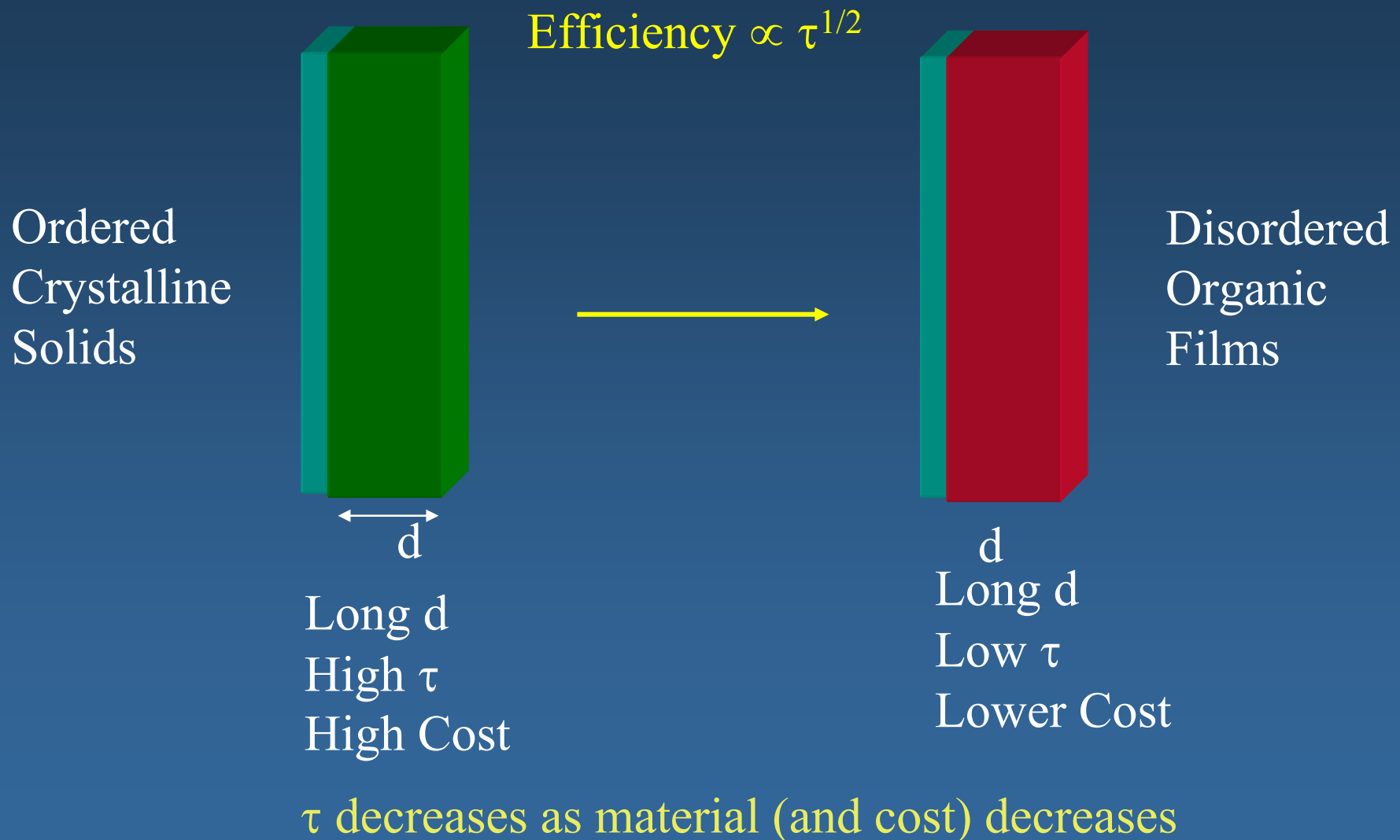
- U.S. Land Area: $9.1 \times 10^{12} \text{ m}^2$ (incl. Alaska)
- Average Insolation: 200 W/m^2
- 2000 U.S. Primary Power Consumption: 99 Quads = 3.3 TW
- 1999 U.S. Electricity Consumption = 0.4 TW
- Hence:
$$3.3 \times 10^{12} \text{ W} / (2 \times 10^2 \text{ W/m}^2 \times 10\% \text{ Efficiency}) = 1.6 \times 10^{11} \text{ m}^2$$

Requires $1.6 \times 10^{11} \text{ m}^2 / 9.1 \times 10^{12} \text{ m}^2 = 1.7\%$ of Land

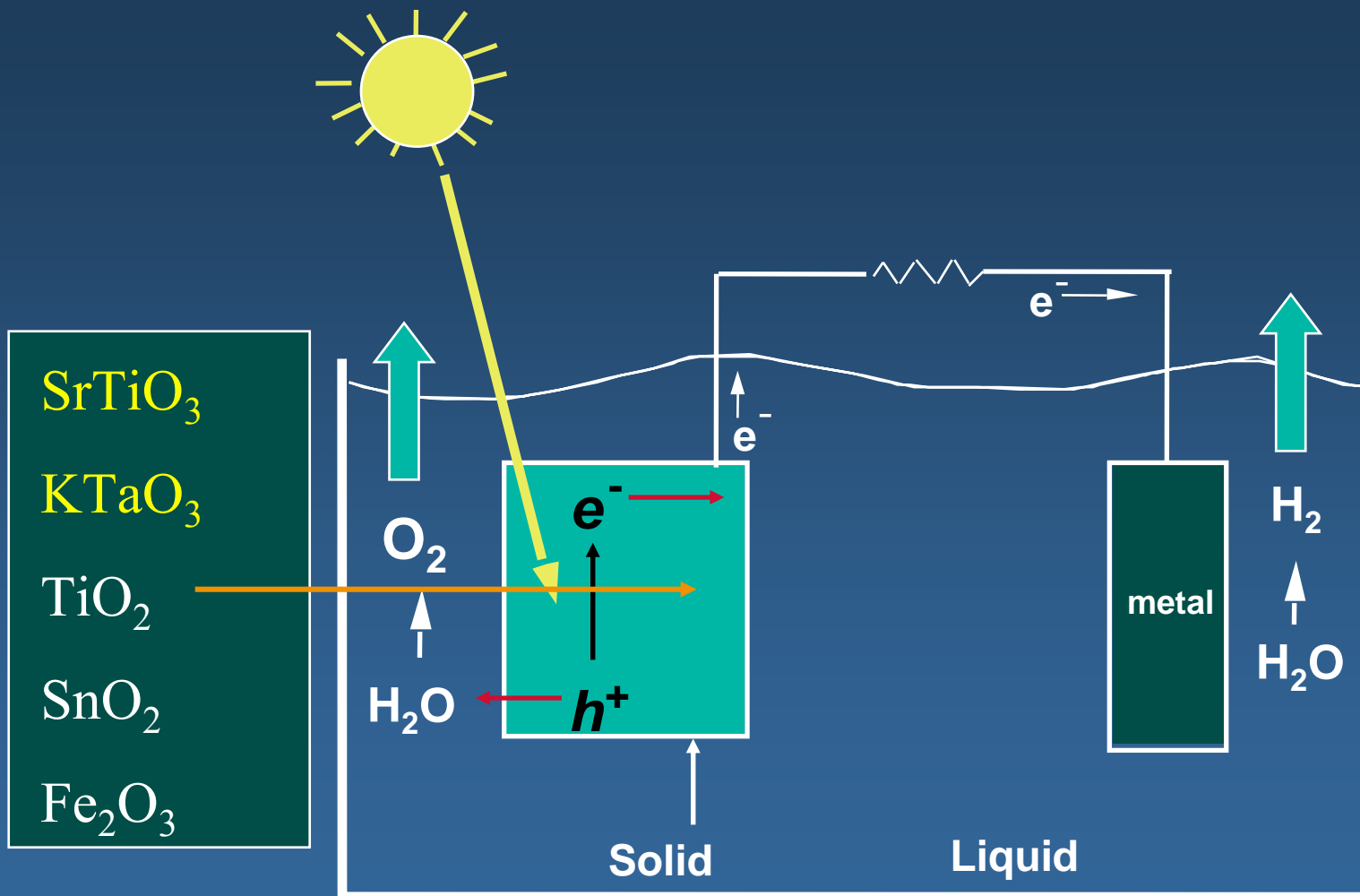
U.S. Single Family Housing Roof Area

- 7×10^7 detached single family homes in U.S.
 $\approx 2000 \text{ sq ft/roof} = 44 \text{ ft} \times 44 \text{ ft} = 13 \text{ m} \times 13 \text{ m} = 180 \text{ m}^2/\text{home}$
 $= 1.2 \times 10^{10} \text{ m}^2 \text{ total roof area}$
- Hence can (only) supply 0.25 TW, or $\approx 1/10^{\text{th}}$ of 2000 U.S. Primary Energy Consumption

Cost vs. Efficiency Tradeoff



Photoelectrochemical Cell



Light is Converted to Electrical+Chemical Energy

Potential of Renewable Energy

- Hydroelectric
- Geothermal
- Ocean/Tides
- Wind
- Biomass
- Solar

Hydroelectric Energy Potential

Globally

- Gross theoretical potential 4.6 TW
 - Technically feasible potential 1.5 TW
 - Economically feasible potential 0.9 TW
 - Installed capacity in 1997 0.6 TW
 - Production in 1997 0.3 TW
- (can get to 80% capacity in some cases)

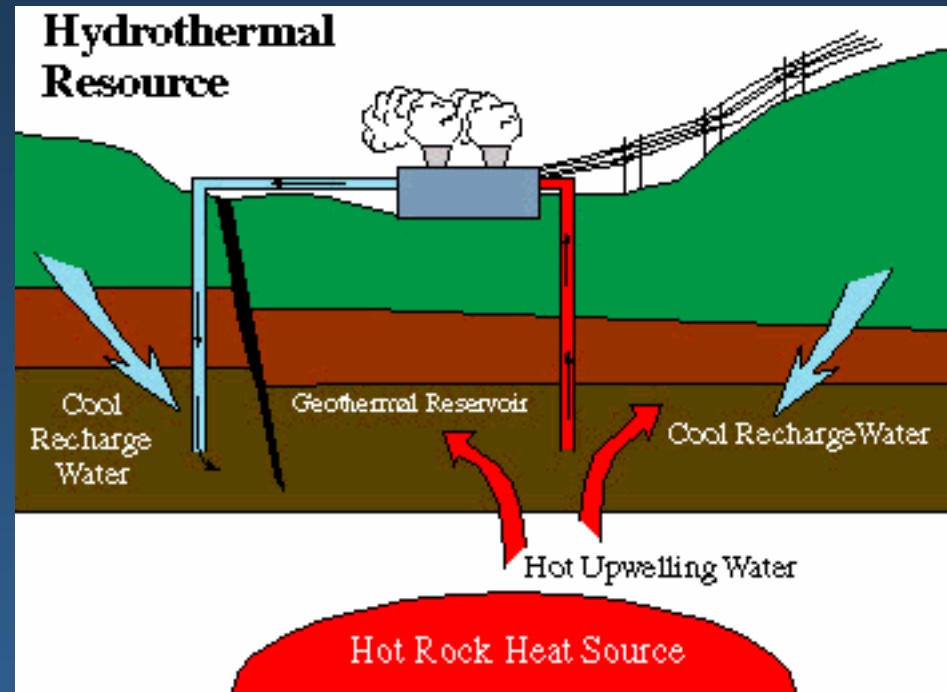
Source: WEA 2000

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.

Geothermal Energy

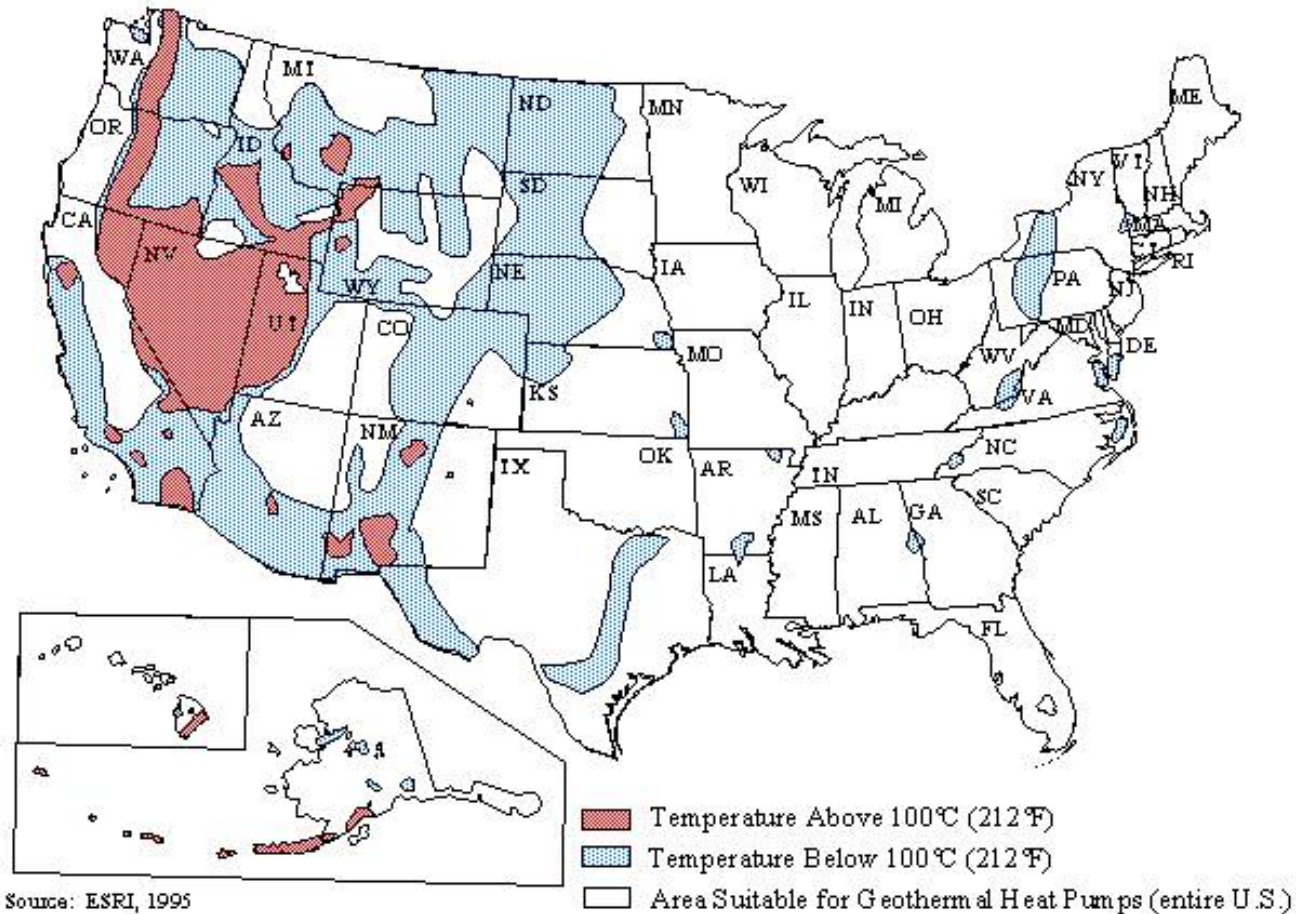


1.3 GW capacity in 1985



Hydrothermal systems
Hot dry rock (igneous systems)
Normal geothermal heat (200 C at 10 km depth)

Geothermal Energy Potential



Geothermal Energy Potential

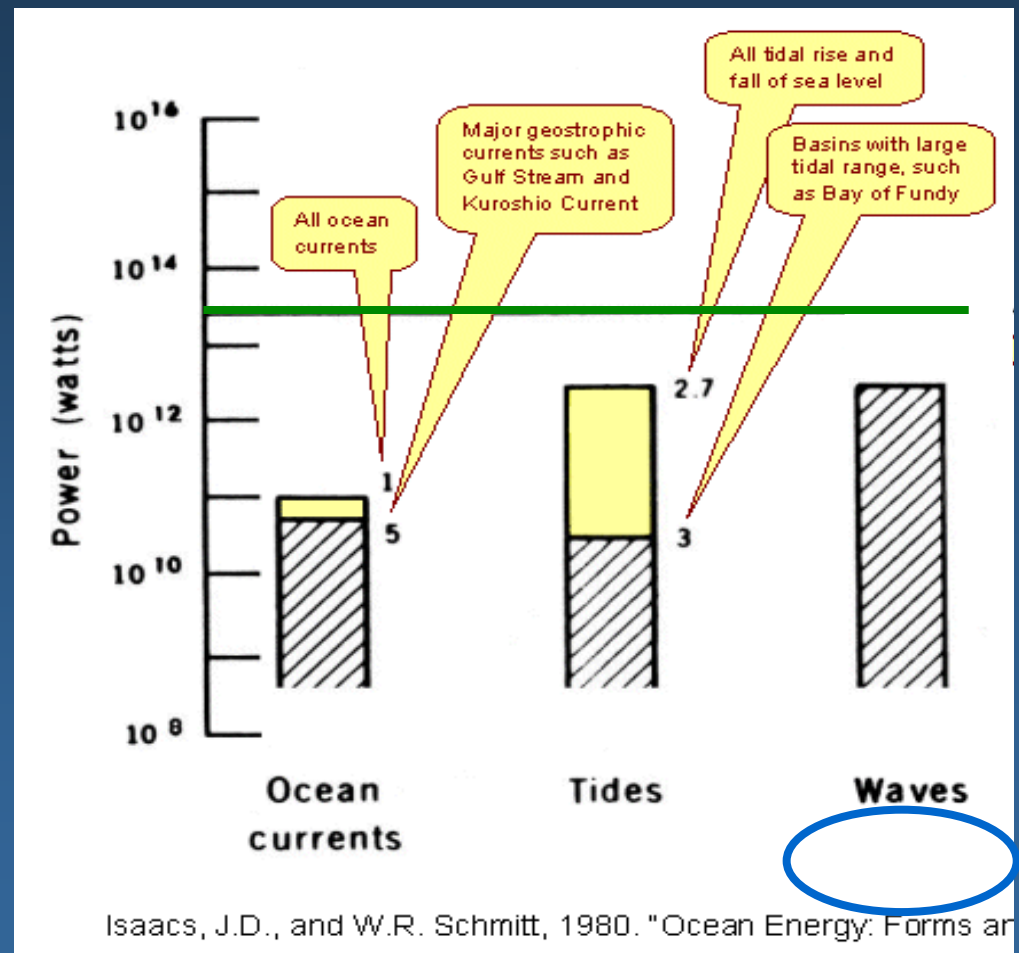
- Mean terrestrial geothermal flux at earth's surface 0.057 W/m²
- Total continental geothermal energy potential 11.6 TW
- Oceanic geothermal energy potential 30 TW

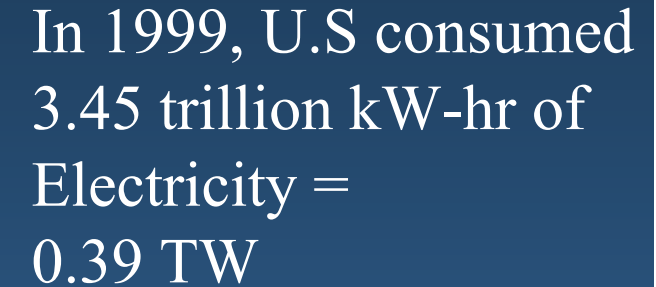
- Wells “run out of steam” in 5 years
- Power from a good geothermal well (pair) 5 MW
- Power from typical Saudi oil well 500 MW
- Needs drilling technology breakthrough
(from exponential \$/m to linear \$/m) to become economical)

Ocean Energy Potential

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.





QuickTime™ and a
PDF viewing plugin are needed to see this picture.

Global Potential of Terrestrial Wind

- **Top-down:**

Downward kinetic energy flux: 2 W/m^2

Total land area: $1.5 \times 10^{14} \text{ m}^2$

Hence total available energy = 300 TW

Extract $< 10\%$, 30% of land, 30% generation efficiency:

2-4 TW electrical generation potential

- **Bottom-Up:**

Theoretical: 27% of earth's land surface is class 3 ($250\text{-}300 \text{ W/m}^2$ at 50 m) or greater

If use entire area, electricity generation potential of 50 TW

Practical: **2 TW** electrical generation potential (4% utilization of \geq class 3 land area, IPCC 2001)

Off-shore potential is larger but must be close to grid to be interesting; (no installation $> 20 \text{ km}$ offshore now)

Biomass Energy Potential

Global: Top Down

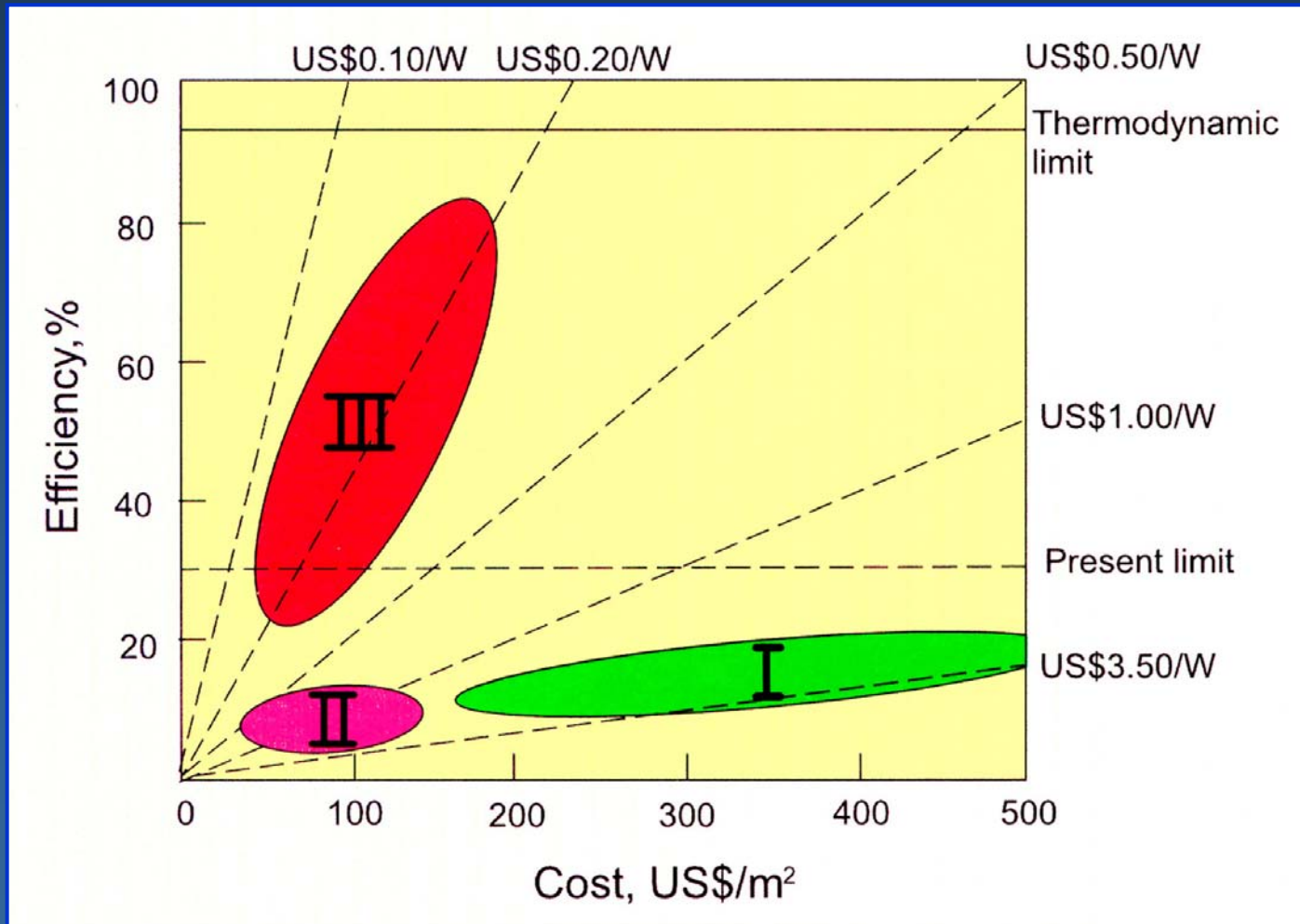
- Requires Large Areas Because Inefficient (0.3%)
- 3 TW requires ≈ 600 million hectares = $6 \times 10^{12} \text{ m}^2$
- 20 TW requires $\approx 4 \times 10^{13} \text{ m}^2$
- Total land area of earth: $1.3 \times 10^{14} \text{ m}^2$
- Hence requires $4/13 = 31\%$ of total land area

QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.



QuickTime™ and a
TIFF (Uncompressed) decompressor
are needed to see this picture.

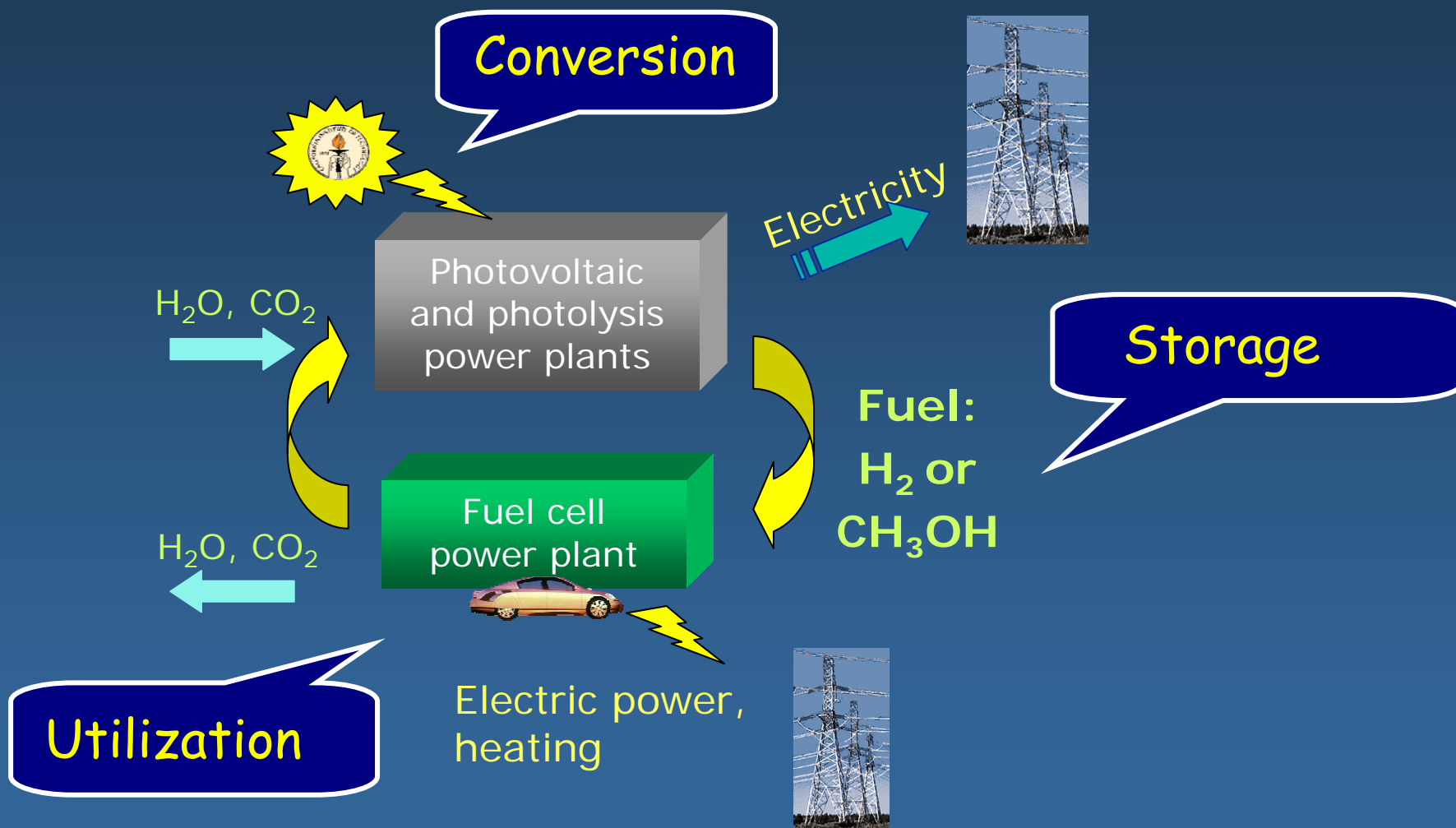
Cost/Efficiency of “Solar Farms”



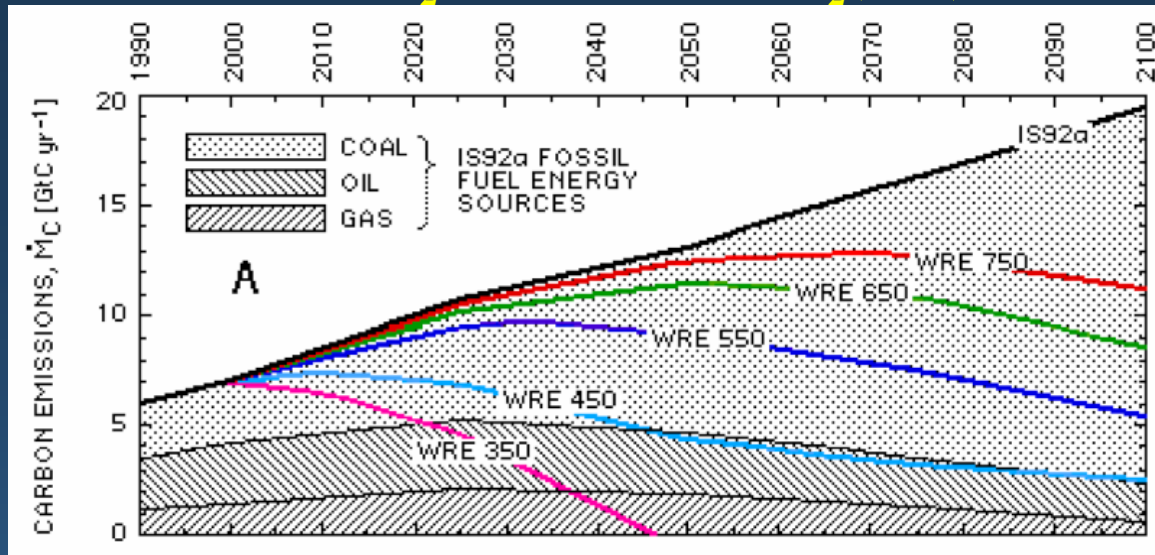
Costs are modules per peak W; installed is \$5-10/W; \$0.35-\$1.5/kW-hr



The Vision



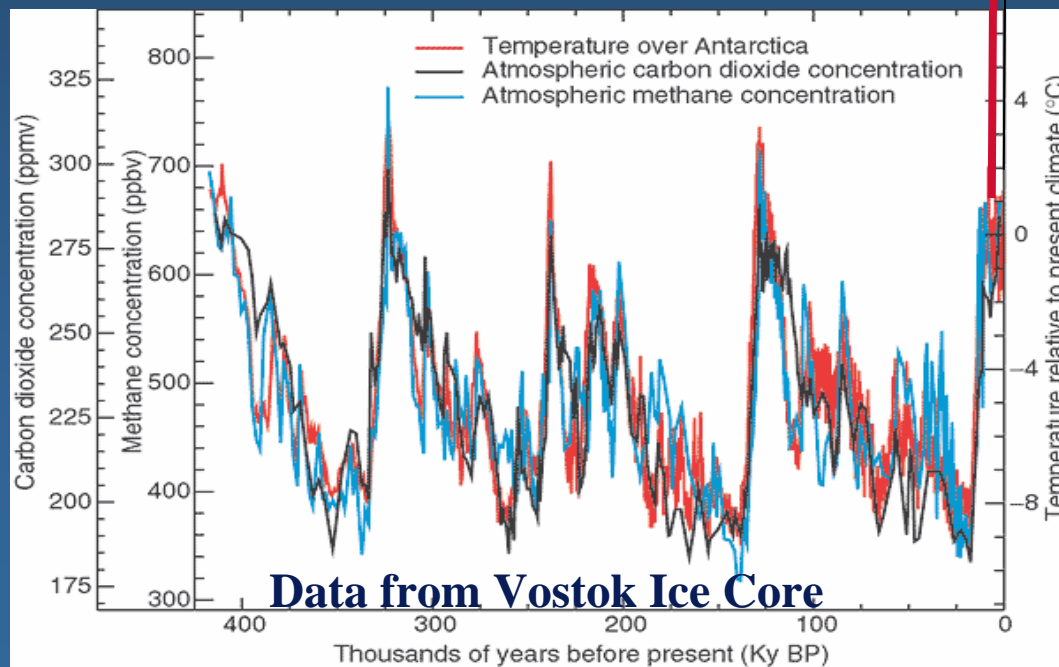
CO₂ Emissions vs CO₂(atm)



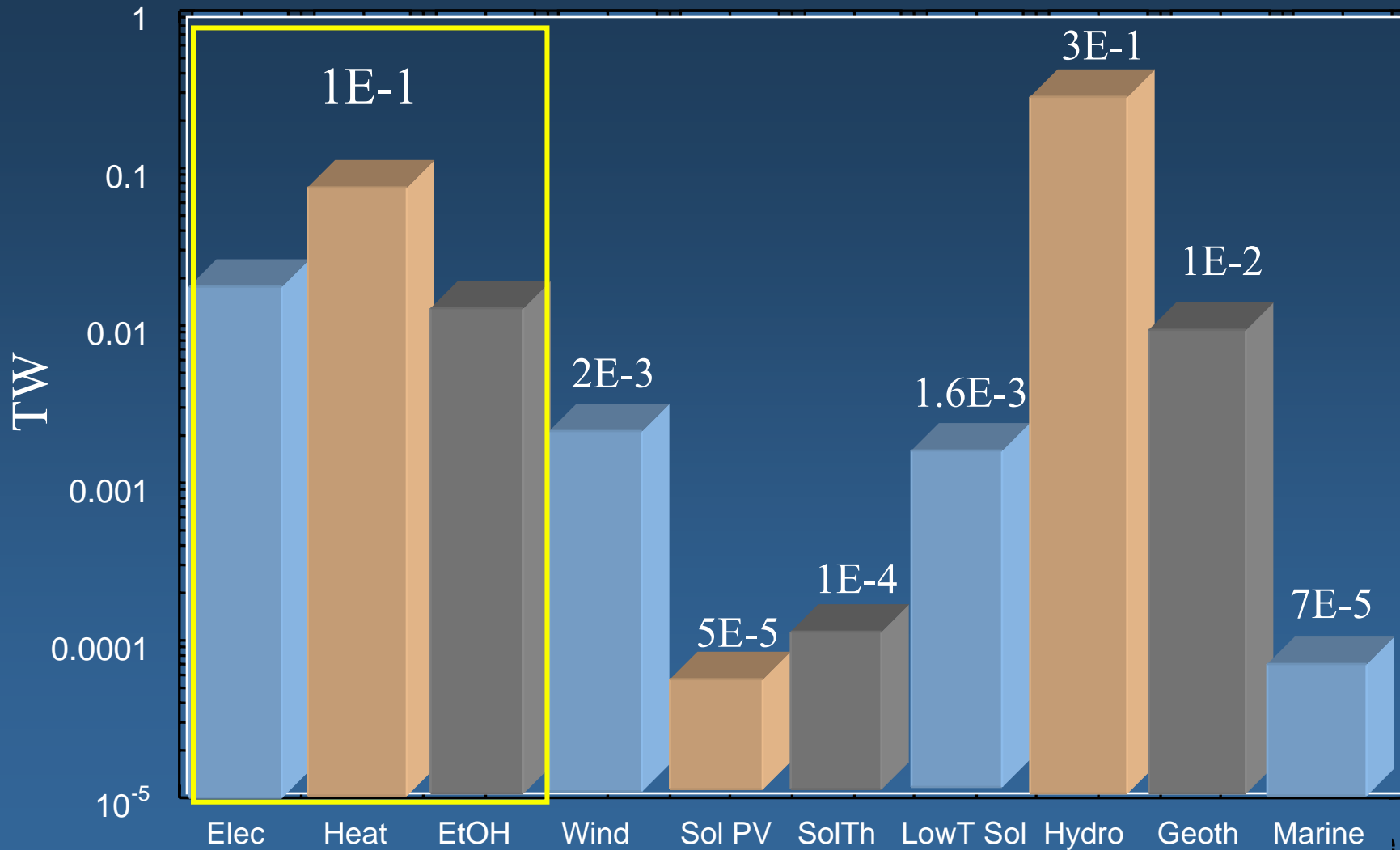
— 500 ppmv

— 400 ppmv

382 ppmv



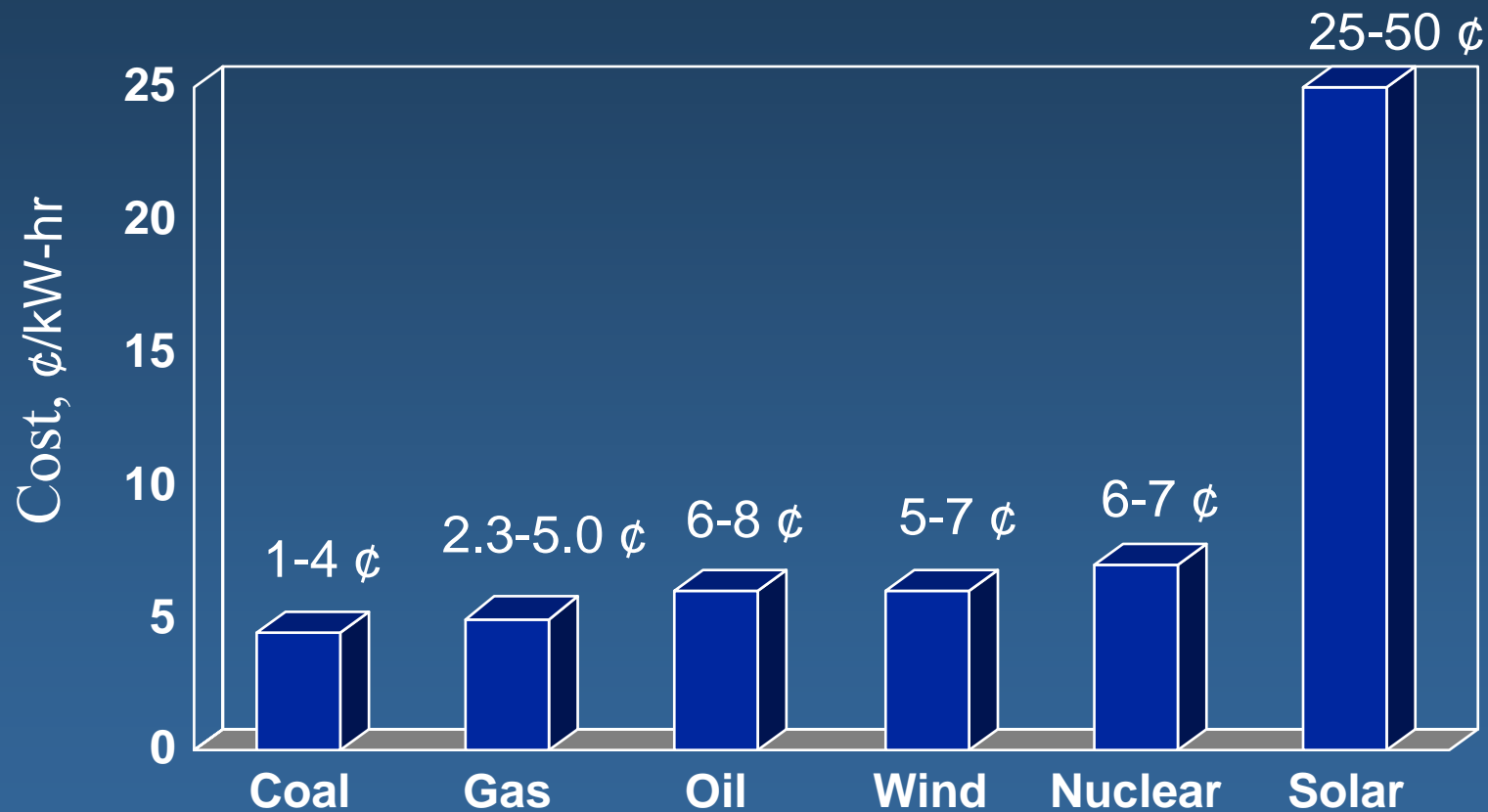
Energy From Renewables, 1998



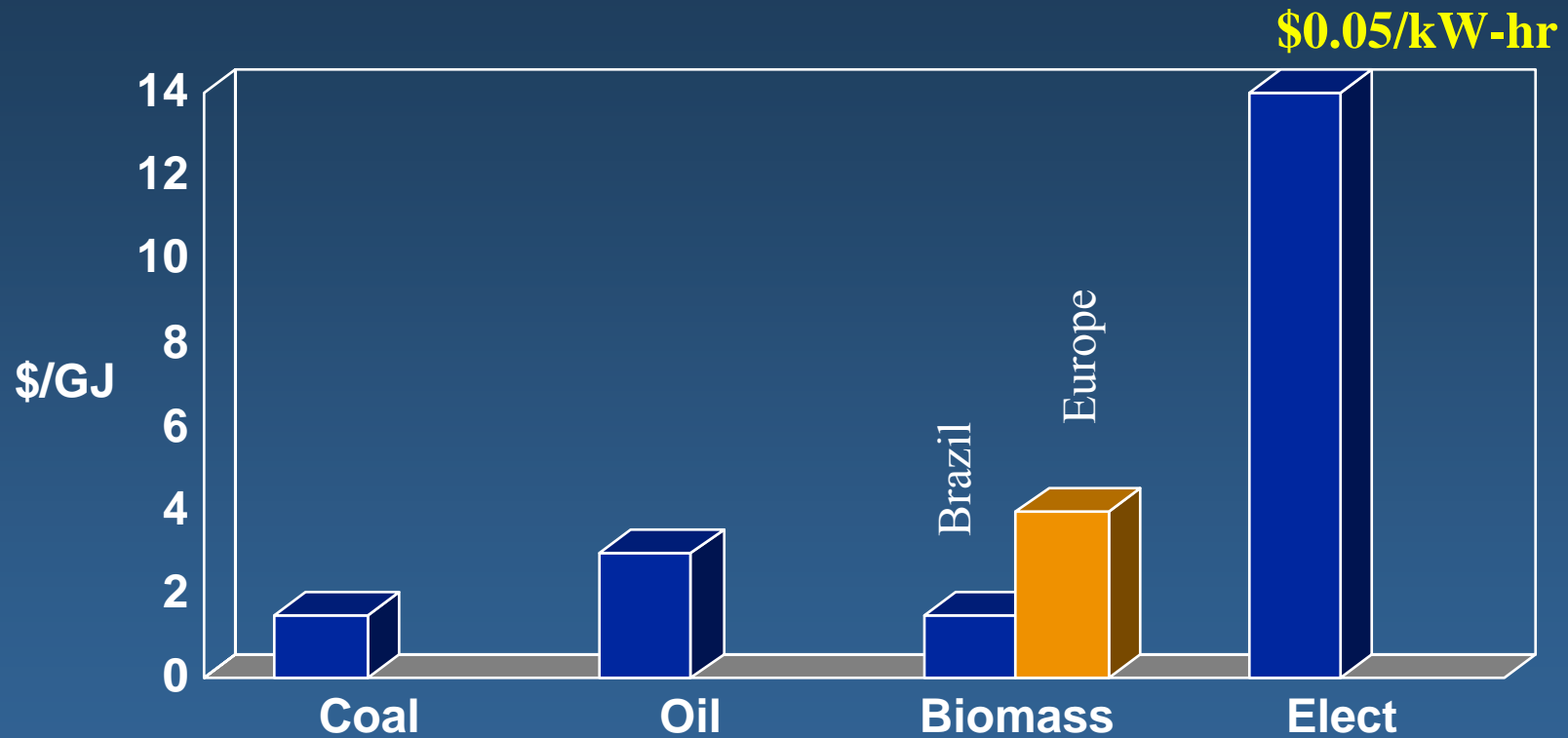
Biomass

Today: Production Cost of Electricity

(in the U.S. in 2002)



Energy Costs

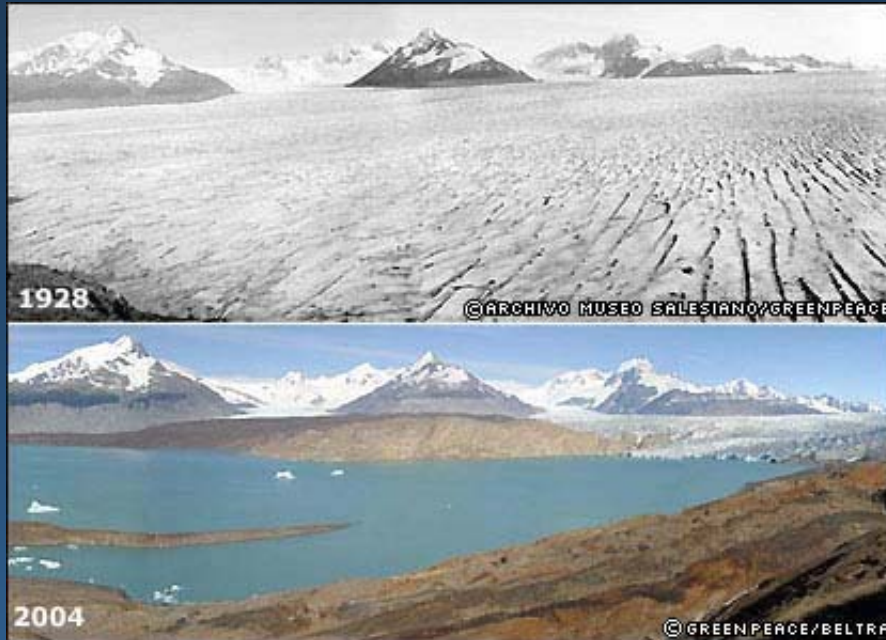


www.undp.org/seed/eap/activities/wea

Conclusions

- Abundant, Inexpensive Resource Base of Fossil Fuels
- Renewables will not play a large role in primary power generation unless/until:
 - technological/cost breakthroughs are achieved, or
 - unpriced externalities are introduced (e.g., environmentally-driven carbon taxes)

Argentina



Upsala Glacier

You can observe a lot
by watching...

Portage Lake/Glacier



Lewis' Conclusions

- If we need such large amounts of carbon-free power, then:
 - current pricing is not the driver for year 2050 primary energy supply
- Hence,
 - Examine energy potential of various forms of renewable energy
 - Examine technologies and costs of various renewables
 - Examine impact on secondary power infrastructure and energy utilization

Oil Supply Curves

