

# Vehicle Technologies Program

U.S. DEPARTMENT OF  
**ENERGY**

Energy Efficiency &  
Renewable Energy

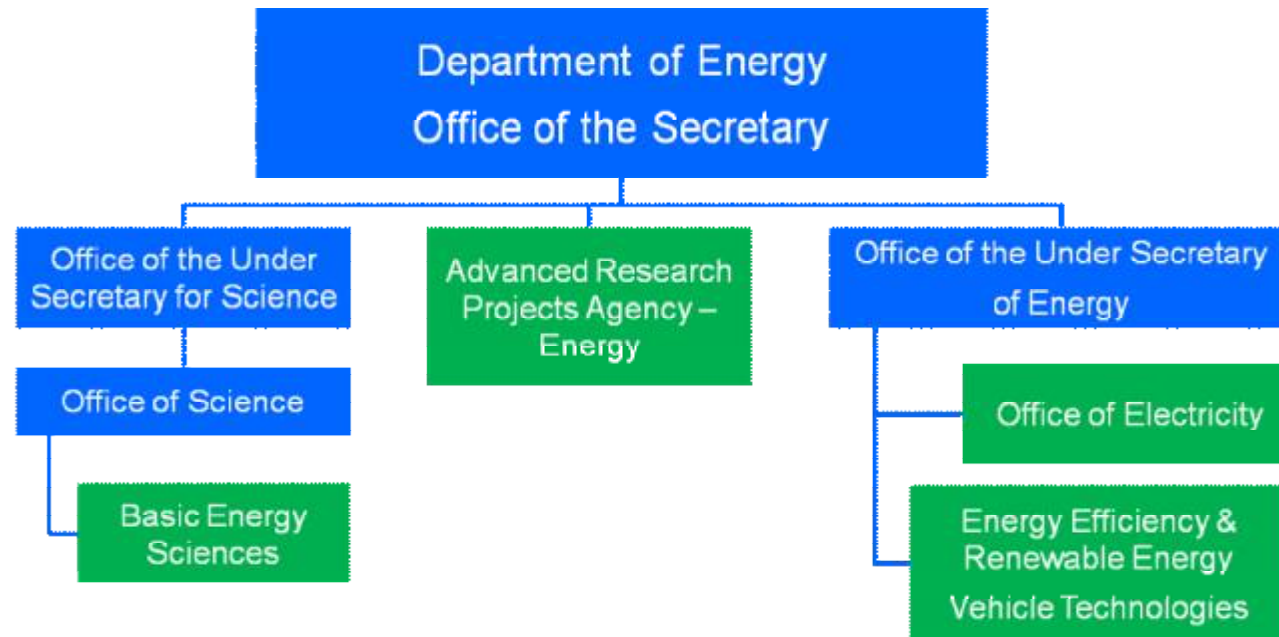


**Energy Storage R&D and ARRA  
Activities at the US DOE  
July 26-27, 2010**

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Team Lead  
Hybrids and Electric Systems  
US Department of Energy

- Energy Storage R&D at the U.S. Department of Energy
- EERE Vehicle Technologies Program
  - Battery Development
  - Battery Cost Modeling
  - Material and Processing Improvement
  - Laboratory and University Research
- Advanced Research Projects Agency - Energy
- Office of Science Basic Energy Sciences
- Office of Electricity Delivery and Energy Reliability

# Introduction

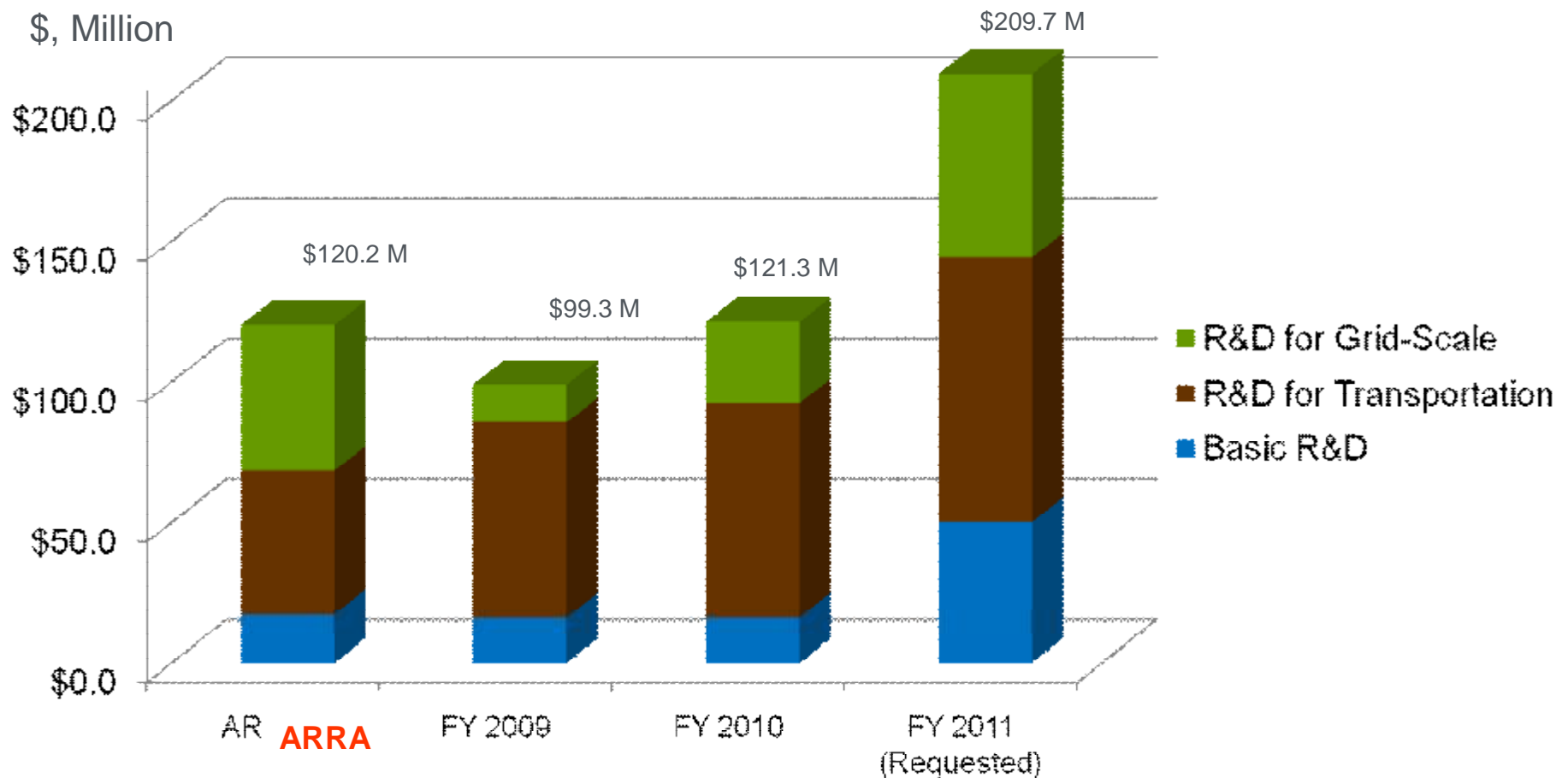


- **Office of Energy Efficiency and Renewable Energy (EERE) Vehicle Technologies**  
Advance the development of batteries and other energy storage devices to enable a large market penetration of hybrid and electric vehicles.
- **Advanced Research Projects Agency-Energy (ARPA-E)** funds high-risk, translational research with potential for significant commercial impact
- **Basic Energy Sciences (BES)** supports fundamental research to understand, predict, and control matter and energy at electronic, atomic, and molecular levels
- **Office of Electricity Delivery and Energy Reliability (OE)** leads efforts to modernize the electric grid; enhance security and reliability of the energy infrastructure

# Energy Storage R&D Funding from DOE and Recovery Act

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This chart does not include ARRA funding for advanced battery manufacturing (\$1.5 B) or demonstrations (\$400 M for transportation and \$185 M for grid-scale)

# Vehicle Technology Battery R&D Activities

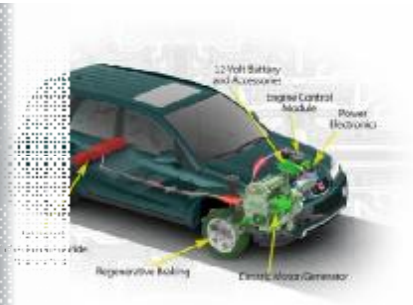
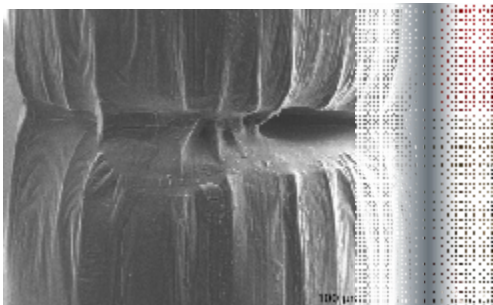
The energy storage effort is engaged in a wide range of topics, from fundamental materials work through battery development and testing

Advanced Materials  
Research

High Energy & High  
Power Cell R&D

Full System  
Development  
And Testing

Commercialization



- High energy cathodes
- Alloy, Lithium anodes
- High voltage electrolytes
- Lithium air couples

- High rate electrodes
- High energy couples
- Fabrication of high E cells
- Ultracapacitor carbons

- Hybrid Electric Vehicle (HEV) systems
- 10 and 40 mile Plug-in HEV systems
- Advanced lead acid
- Ultracapacitors

Lab and University Focus

Industry Focus

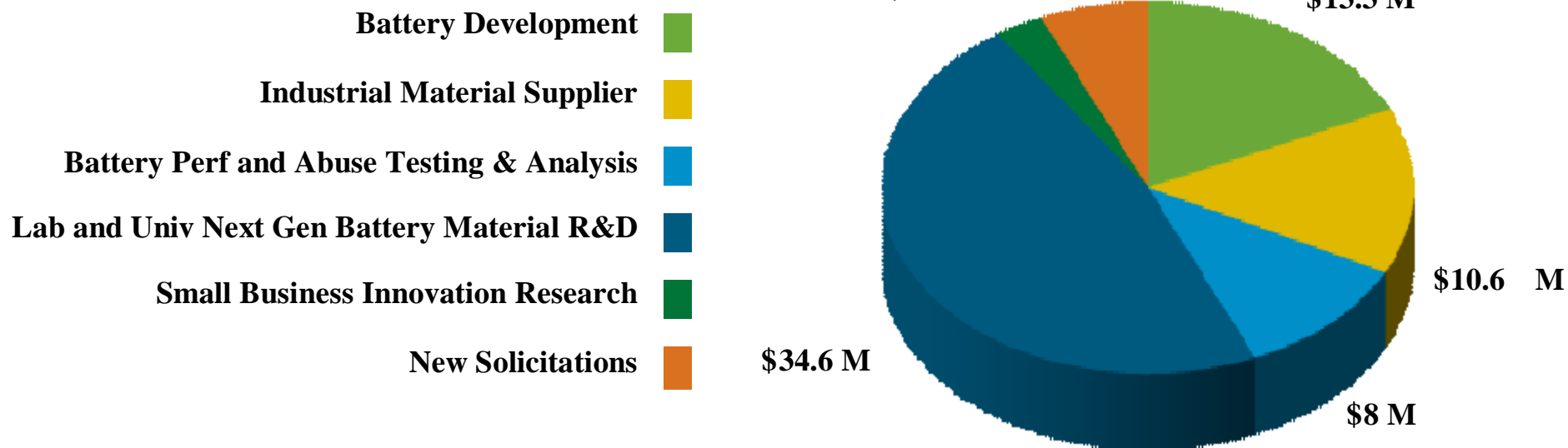
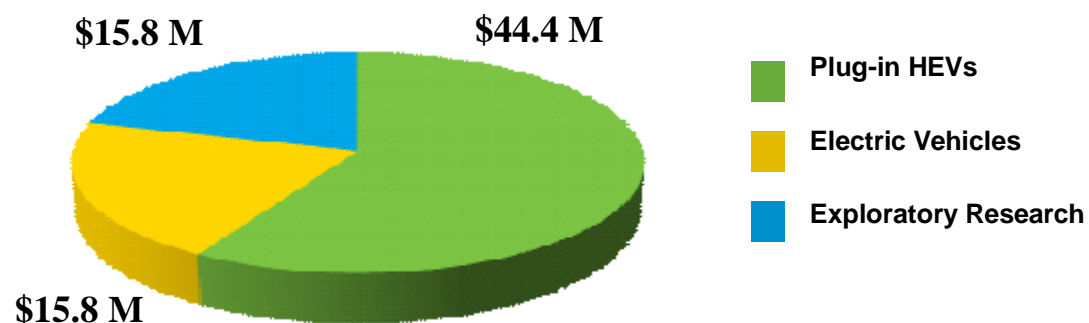
# FY 2010 R&D Budget

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**FY2010: \$76 M**

**FY2011 Request: \$96M**





# Accomplishments of USABC/Battery Development Partners

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**This activity has a documented track record of success**

## Johnson Controls-Saft (JCS)

- Supplying lithium-ion batteries to BMW and to Mercedes for their Hybrids.



**JCS** high-power lithium-ion battery pack

## A123Systems

- Selling a 5kWh battery for Hymotion's Prius conversion.
- Partnering with Chrysler on EV battery development.



**A123 Systems** high-power lithium-ion cell

## Compact Power/LG Chem

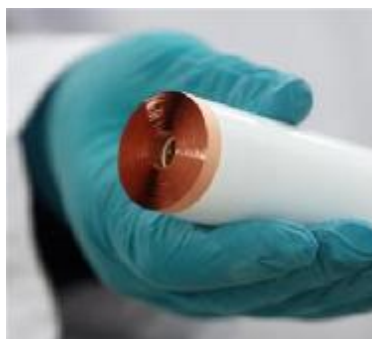
- Will supply GM Volt PHEV battery.



**CPI/LG** lithium-ion battery pack for GM Volt

# DOE and USABC Battery Performance Targets

DOE Energy Storage Goals	HEV (2010)	PHEV (2015)	EV (2020)
Equivalent Electric Range (miles)	N/A	10-40	300
Discharge Pulse Power (kW)	25	38-50	80
Regen Pulse Power (10 seconds) (kW)	20	25-30	40
Recharge Rate (kW)	N/A	1.4-2.8	5-10
Cold Cranking Power @ -30 °C (2 seconds) (kW)	5	7	N/A
Available Energy (kWh)	0.3	3.5-11.6	30-40
Calendar Life (year)	15	10+	10
Cycle Life (cycles)	3000	3,000-5,000, deep discharge	1500 deep discharge
Maximum System Weight (kg)	40	60-120	300
Maximum System Volume (l)	32	40-80	133
Operating Temperature Range (°C)	-30 to +52	-30 to 52	-40 to 85



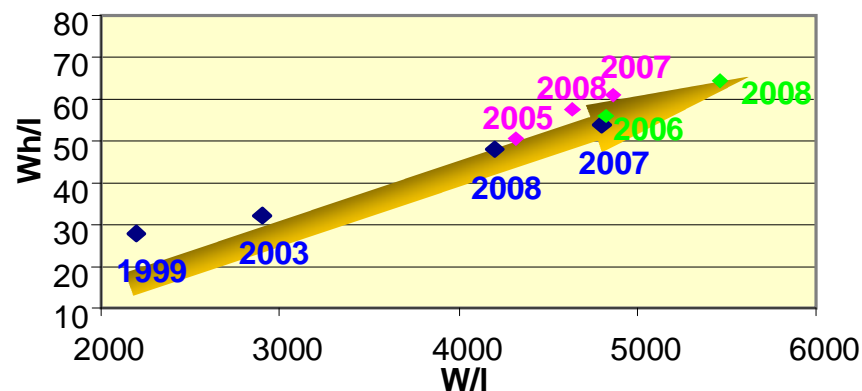


# Status of Conventional HEV Battery Development

## Most HEV performance targets met by Li-ion batteries.

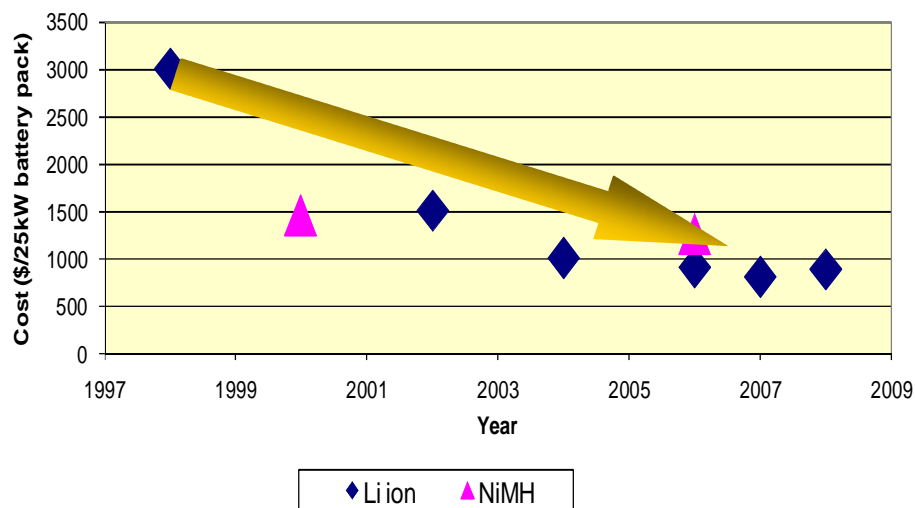
- Mature Li-ion chemistries have demonstrated more than 300,000 cycles and 10-year life (through accelerated aging)
- R&D focus remains on cost reduction, improved abuse tolerance and the development of alternative technologies such as ultracapacitors.

## Energy and Power Density of USABC HEV Technologies - 3 Sample Data Sets



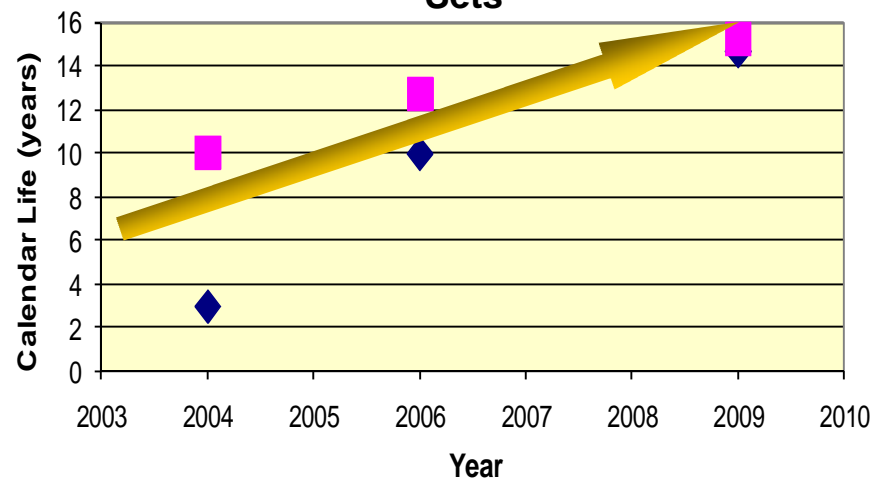
◆ Nickelate/Carbon ◆ Fe Phosphate/Carbon ◆ Mn Spinel/Carbon

## 25kW HEV Battery Pack Cost










◆ Li ion ◆ NiMH

## Calendar Life -- Two Sample Data Sets



# DOE/USABC PHEV Battery Development Contracts

	Develop batteries using nanophase iron-phosphate
	Develop batteries using a nickelate/layered chemistry
	Develop batteries using manganese spinel chemistry
	Develop cells using nanophase lithium titanate and a high voltage spinel cathode material
	Develop and screen Nickel-Manganese -Cobalt cathode materials
	Develop low-cost separators with high temperature melt integrity
	Develop low-cost separators with high temperature melt integrity

## USABC Request For Proposals

### Topics

- Advanced High-Performance Batteries for **Electric Vehicles**
- Advanced Energy Storage Systems for high Power, Lower Energy **Power Assist Hybrids**
- Advanced High-Performance Batteries for **Plug-in Hybrid Electric Vehicles**
- Technology Assessment - Electric Vehicle Applications

**12 Proposals Selected for negotiation**

# Performance Status of PHEV Batteries



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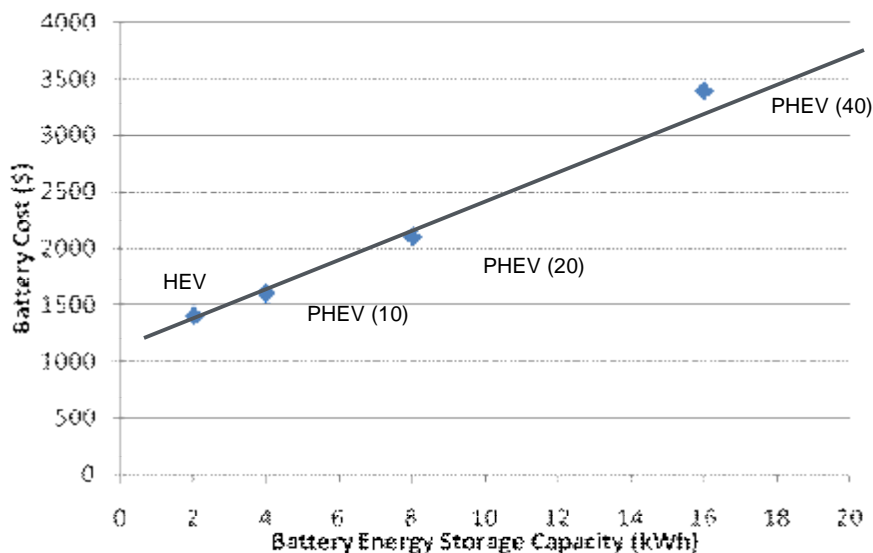
(Subset of goals)

Characteristics (End of Life)	STATUS (PHEV-10)	PHEV – 10 2012	PHEV-40 2014
Reference Equivalent Electric Range (miles)	10	10	40
<b>POWER AND ENERGY</b>			
Peak Pulse Discharge Power - 2 Sec / 10 Sec (kW)	50 / 45	50 / 45	46 / 38
Peak Regen Pulse Power (10 sec) (kW)	30	30	25
Available Energy: Charge Depleting @ 10 kW (kWh)	3.4	3.4	11.6
<b>BATTERY LIFE</b>			
Charge Depleting Life / Discharge Throughput (Cycles/MWh)	2,500 <sup>+</sup>	5,000 / 17	5,000 / 58
Charge sustaining (HEV) Cycle Life (cycles)	300,000	300,000	300,000
Calendar Life, 35°C (years)	6-12	15	15
<b>WEIGHT, VOLUME, &amp; COST</b>			
Maximum System Weight (kg)	60-80	60	120
Maximum System Volume (liter)	50 <sup>+</sup>	40	80
Battery Cost (\$)	\$2,500 <sup>+</sup>	1,700	3,400

# Battery Cost Models

## Objectives of Battery Cost Modeling

- Provide a common basis for calculating battery costs
- Provide checks and balances on reported battery costs
- Gain insight into the main cost drivers
- Provide realistic indication of future cost reductions possible



## USABC model –

- Detailed hardware-oriented model for use by DOE/USABC battery developers to cost out specific battery designs with validated cell performance

## Argonne model –

- Optimized battery design for application
- Small vs. large cell size
- Effect of cell impedance and power on cost
- Effect of cell chemistry
- Effect of manufacturing production scale

## TIAX model –

- Assess the cost implications of different battery chemistries for a frozen design
- Identify factors with significant impact on cell pack costs (e.g., cell chemistry, active materials costs, electrode design, labor rates, processing speeds)
- Identify potential cost reduction opportunities related to materials, cell design and manufacturing

# Key Results

- Current high volume PHEV lithium-ion battery cost estimates are \$700 - \$950 /kWh.
  - Cost (\$/kWh) should be determined on “useable” rather than “total” capacity of a battery pack
  - ANL & TIAx models project that lithium-ion battery costs of \$300/kWh of useable energy are plausible.
- Material Technology Impacts Cost
  - Cathode materials cost is important, but not an over-riding factor for shorter range PHEVs Cathode & anode active materials represent less than 15% of total battery pack cost.
  - In contrast, for longer range PHEV's and EVs, materials with higher specific energy and energy density have a direct impact on the battery pack cost, weight, and volume.
  - Useable State-of-Charge Range has direct impact on cost for a given technology
  - Capacity fade can dramatically influence total cost of the battery pack
- Manufacturing scale matters
  - Increasing production rate from 10,000 to 100,000 batteries/year reduces cost by ~30-40% (Gioia 2009, Nelson 2009)
  - For example, consumer cells are estimated to cost about \$250/kWh.



# Materials and Processing Improvement












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## VTP collaborated with the DOE Industrial Technologies Program to fund Advanced Battery Processing Technology Development

The logo for A123 Systems, featuring the text "A123" in a large, bold, sans-serif font with a small graphic of three dots above the "3", and the word "SYSTEMS" in a smaller, all-caps, sans-serif font below it.	Domestic supply chain for and processing methods of anodes (\$1.5M total effort).
The logo for Johnson Controls, featuring the company name in a blue, sans-serif font next to a circular graphic composed of several curved lines in shades of blue and green.	Substantial improvement of electrode processing quality control (\$762k total effort).
The logo for Dow KOKAM, featuring the word "DOW" in a blue, sans-serif font, a green lightning bolt graphic, and the word "KOKAM" in a blue, sans-serif font.	Processing and characterization of novel cathode materials (\$870k total effort).
The logo for Planar Energy Devices, featuring a circular graphic with a stylized "P" and the word "PLANAR" in a bold, sans-serif font, with "Energy Devices" in a smaller font below it.	Scalable and cost-effective processing for all solid-state LIBs (\$1M total effort).
The logo for Porous Power Technologies, featuring the words "POROUS POWER" in a bold, sans-serif font with a stylized globe graphic behind the "O" in "POWER", and the word "TECHNOLOGIES" in a smaller font below it.	Improved separator and unique method of production (\$1.7M total effort).

# Materials & Processing Improvement

**DOE/NETL has selected ten companies to focus on advanced materials development, safety, and manufacturing process improvement**

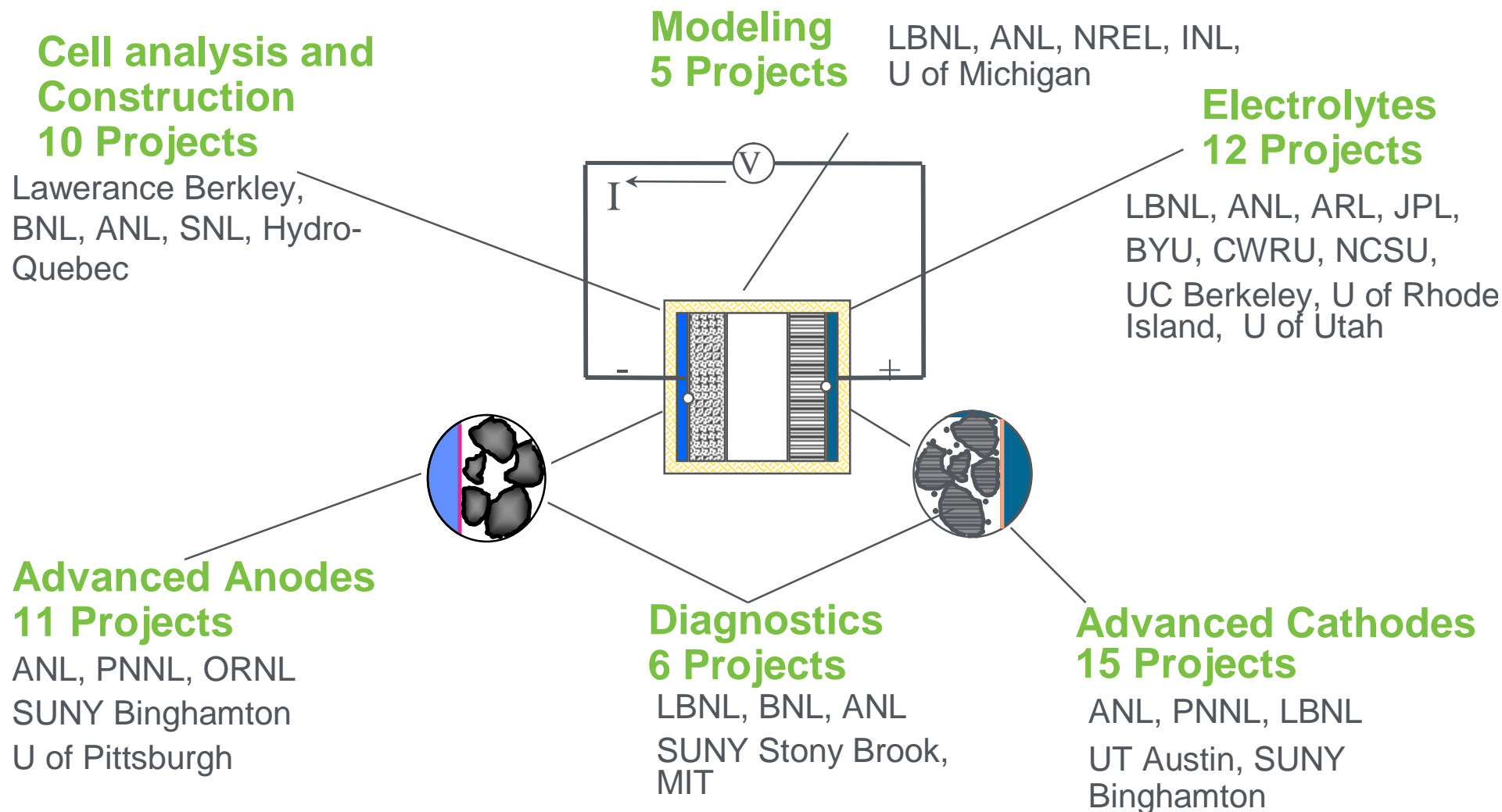
	Advanced high-energy anode materials		Internal short diagnostics & mitigation technologies
	Hybrid Nano Carbon Fiber/ Graphene Platelet-Based High-capacity Anodes		Develop technologies to mitigate abuse tolerance
	High-Energy Nanofiber Anode Materials		High volume, low cost, manufacturing techniques for cathode materials
	Stabilized Lithium metal powder		Develop advanced, low cost electrode manufacturing technology
	Develop and improve Lithium sulfur cells for electric vehicle applications		

**DOE cost-share: \$17.8 million (cost-shared by industry)**

# Laboratory and University Applied and Exploratory Research

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# Commercialization Activities and Notable Accomplishments

Toda

**BASF**



Phostech Lithium

**ActaCell**



**EnerDel**  
Lithium Power Systems





- **Composite high energy cathodes**
  - licensed to Toda and to BASF
  - developed by Dr. Thackeray of ANL
- **Conductive, electroactive polymers**
  - licensed to Hydro Quebec, world's leading supplier of this material.
  - developed by Prof. Goodenough at Univ Texas
- **Hydrothermal synthesis technique for  $\text{LiFePO}_4$** 
  - licensed to Phostech, for production
  - developed by Dr. Whittingham at SUNY
- **Conductive polymer coatings and a new  $\text{LiFePO}_4$  fabrication method**
  - used by Actacell Inc fabricate high power Li ion cells
  - developed by Prof. Manthiram at Univ Texas
- **Polymer electrolytes for Li metal rechargeable batteries**
  - Seeo Inc a start-up of Prof. Balsara (LBNL) will commercialize material
  - 2008 R&D100 award
- **Nano-phase Li titanate oxide (LTO)/Manganese spinel chemistry**
  - licensed to EnerDel
  - developed by Dr. Khalil Amine at ANL, 2008 R&D100 award

- Concentrated search for high-capacity cathode materials.
- Develop new solvents and salts that allow for high-voltage electrolytes with stable electrochemical voltage windows up to 5 Volts.
- Develop advanced tin and silicon alloys with low irreversible loss and stable cycle life at capacity under 1,000 mAh/g.
- Initiate a new Integrated Laboratory/Industry Research Program
  - Explore the feasibility of pre-lithiated high capacity anodes.
  - Explore novel ideas to address the dendrite problem in using lithium metal.



# Recovery Act Awards – National Laboratory Facilities

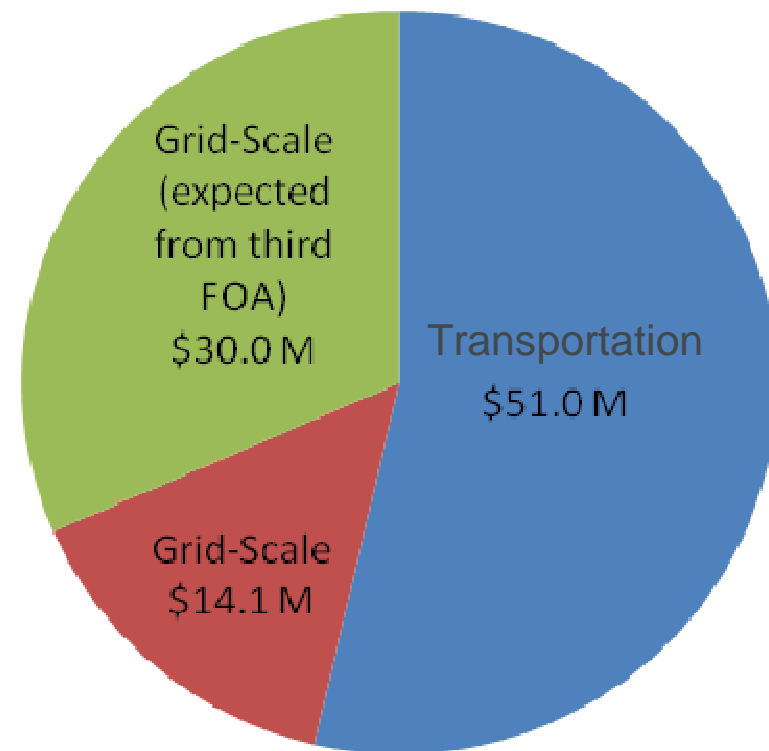
## Advanced Battery Prototype Fabrication and Testing Facilities

Laboratory	DOE Grant	Facility Description
	\$8.8 M	-Battery Prototype Cell Fabrication Facility -Materials Production Scale-up Facility -Post-test Analysis Facility
	\$5.0 M	High-energy Battery Test Facility
	\$4.2 M	Battery Abuse Testing Laboratory
	\$2.0 M	Battery Design and Thermal Testing Facility

# Advanced Research Projects Agency – Energy (ARPA-E)

- Funding Opportunity Announcements (FOAs) through ARPA-E have included energy storage for both transportation and grid-scale applications.
- Projects are 1-3 years in duration and are currently being funded through the American Recovery and Reinvestment Act (ARRA) of 2009 (\$400M).

## ARPA-E Budget (Energy Storage R&D)



# ARPA-E: First FOA

Six (6) energy storage projects awarded under the first open FOA

Awardee	Amount (\$ M)	Project Title
<i>First FOA (Energy Storage for Transportation)</i>		
Arizona State University	5.1	Sustainable, High Energy Density, Low Cost Electrochemical Energy Storage Metal Air Ionic Liquid Batteries
Envia Systems	4	High Energy Density Lithium Batteries [over 400 Wh/kg, Li-ion silicon-carbon composite anodes and layered cathodes]
FastCap Systems	5.3	Low Cost, High Energy and Power Density, Nanotube-Enhanced Ultracapacitors
Inorganic Specialists	2	Silicon-Coated Nanofiber Paper as a Lithium-Ion Anode
<i>First FOA (Grid-Scale Energy Storage)</i>		
Eagle Picher Technologies	7.2	Planar sodium-beta Batteries for Renewable Integration and Grid Applications
Massachusetts Institute of Technology	6.9	Electroville: High Amperage Energy Storage Device – Energy for the Neighborhood (liquid-metal battery)

# ARPA-E: Second FOA

## Ten (10) awardees under “Batteries for Electrical Energy Storage in Transportation (BEEST)” topic area

Awardee	Amount (\$ M)	Project Title
<i>Second FOA (BEEST)</i>		
Missouri University of Science & Technology	1	High Performance Cathodes for Li-Air Battery
Recapping, Inc.	1	High Energy Density Capacitor
Stanford University	1	The All-Electron Battery: A Quantum Leap Forward in Energy Storage
Applied Materials, Inc.	4.4	Novel High Energy Density Lithium-Ion Cell Designs via Innovative Manufacturing Process Modules for Cathode and Integrated Separator
Massachusetts Institute of Technology	5	Semi-Solid Rechargeable Power Sources: Flexible, High Performance Storage for Vehicles at Ultra-Low Cost
Pellion Technologies, Inc.	3.2	Low-Cost, Rechargeable Magnesium-Ion Batteries with High Energy Density
Planar Energy Devices, Inc.	4	Solid-State, All Inorganic Rechargeable Lithium Batteries
PolyPlus Battery Company	5	Development of Ultra-High Specific Energy Rechargeable Lithium/Air Batteries Based on Protected Lithium-Metal Electrodes
ReVolt Technology LLC	5	Zinc Flow Air Battery, the Next Generation Energy Storage for Transportation
Sion Power Corporation	5	Development of High Energy Li-S Cells for Electric Vehicles

Proposals for “Grid-Scale, Rampable, Intermittent Dispatchable Storage (GRIDS)” under the third FOA are being evaluated

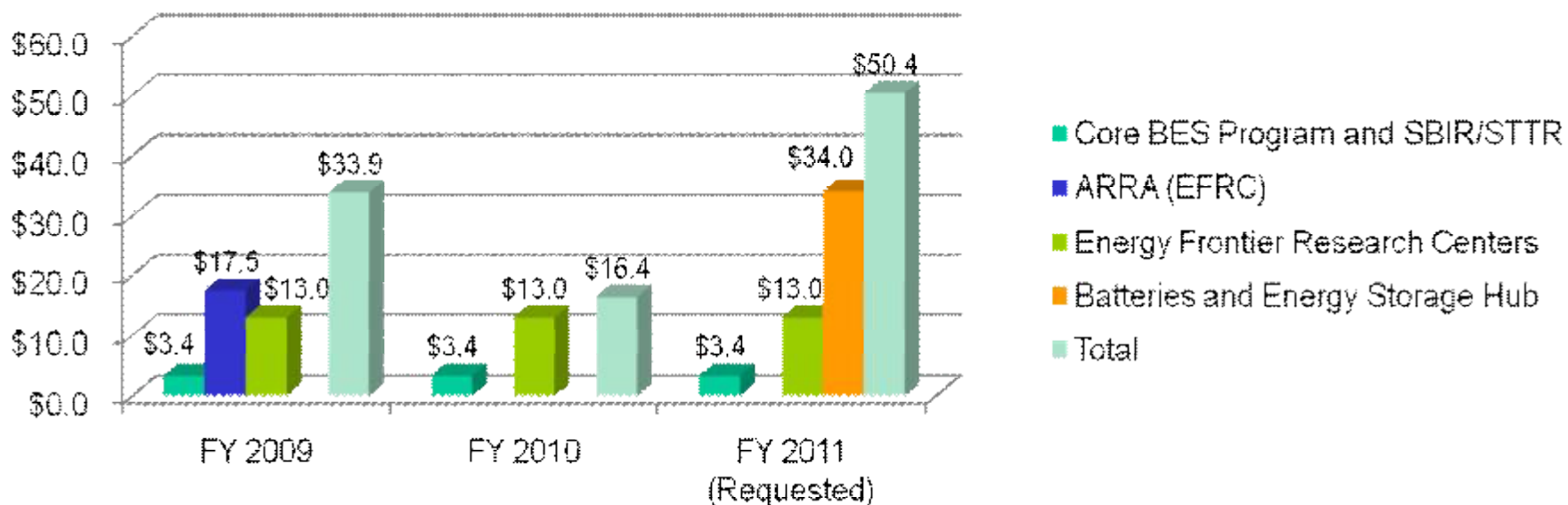
# Basic Energy Sciences (BES)



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- R&D focuses on fundamental materials research and exploration of electrochemical processes and concepts
- Two major programs:
  - Core BES (single investigator and small group research): each project award is ~\$300,000/year and is renewable for a total of 3 years
  - Energy Frontier Research Centers (EFRCs): each project award is ~\$3 M/year and is renewable for a total of 5 years

BES Budget for Energy Storage R&D (\$, M)





# BES Core Projects

Current projects focus on electrode and electrolyte phenomena

Investigator	Affiliation	Project Title
Wesley Henderson	North Carolina State University	Linking Ion Solvation and Lithium Battery Electrolyte Properties
Chengdu Liang	Oak Ridge National Laboratory	<i>In-situ</i> Studies of Solid Electrolyte Interphase on Nanostructured Materials
Shirley Meng	University of California – San Diego	New <i>in-situ</i> Analytical Electron Microscopy for Understanding Structure Evolution and Composition Change in High Energy Density Electrode Materials in Lithium-Ion Batteries
Rod Ruoff	University of Texas – Austin	Improved Electrical Energy Storage with Electrochemical Double Layer Capacitance Based on Novel Carbon Electrodes, New Electrolytes, and Thorough Development of a Strong Science Base
Grant Smith	University of Utah	The Influence of Electrolyte Structure and Electrode Morphology on the Performance of Ionic-Liquid Based Supercapacitors: A Combined Experimental and Simulation Study
Esther Takeuchi	University of Buffalo	Bimetallic Electrochemical Displacement Materials Yielding High Energy, High Power, and Improved Reversibility

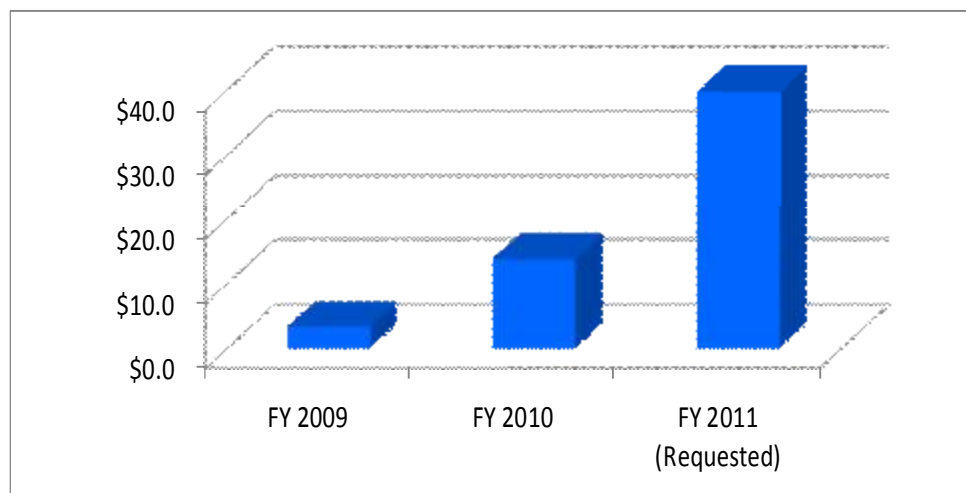
# BES EFRC Projects

- Five (5) of the 46 EFRCs are energy-storage related
- Current projects focus on tailored interfaces, nanostructures, and fundamentals of chemistry and chemical reactions

Director	EFRC Name	Lead Institution	Objective
Hector Abruna	Nanostructured Interfaces for Energy Generation, Conversion, and Storage	Cornell University	Understand and control the nature, structure, and dynamics of reactions at electrodes in fuel cells, batteries, solar photovoltaics, and catalysts
Clare P. Grey	Northeastern Chemical Energy Storage Center (NOCESC)	Stony Brook University	Understand how fundamental chemical reactions occur at electrodes and use that knowledge to tailor new electrodes to improve the performance of existing batteries or to design entirely new ones
Gary Rubloff	Science of Precision Multifunctional Nanostructures for Electrical Energy Storage	University of Maryland	Understand and build nano-structured electrode components as the foundation for new electrical energy storage technologies
Grigori Soloveichik	Center for Electrocatalysis, Transport Phenomena and Materials for Innovative Energy Storage	General Electric Global Research	Explore the fundamental chemistry needed for an entirely new approach to energy storage that combines the best properties of a fuel cell and a flow battery
Michael Thackeray	Center for Electrical Energy Storage: Tailored Interfaces	Argonne National Laboratory	Understand complex phenomena in electrochemical reactions critical to advanced electrical energy storage

OE's energy storage R&D activities focus on grid-scale applications

- FY2009: \$3.6M
- FY2010: \$14M
- FY2011 (request): \$40M



OE ARRA-Funded Storage Demonstration Projects (\$185 M) to deploy and demonstrate the effectiveness of utility-scale grid storage systems

Primary Awardee	Amount (\$ M)	Project Title and Description
Primus Power Corporation	14	<b>Wind Firming EnergyFarm™</b> – Deploy a 25 MW - 75 MWh EnergyFarm for the Modesto Irrigation District in California's Central Valley (flow battery)
Southern California Edison Company	25	<b>Tehachapi Wind Energy Storage Project</b> – Deploy and evaluate an 8 MW utility-scale lithium-ion battery from A123 Systems
Duke Energy Business Services, LLC	22	<b>Notrees Wind Storage</b> – Deploy a 20 MW hybrid-energy storage system at the Notrees Windpower Project in western Texas (multiple battery systems)

- DOE VTP has a successful track record of developing electric drive vehicle batteries
  - More than a decade of R&D efforts have brought lithium-ion batteries into the auto market.
  - Focus is on developing next generation lithium-ion batteries for longer range PHEVs and EVs.
  - The American Reinvestment and Recovery Act provides significant funding to address the lack of domestic battery manufacturing.
- ARPA-E, BES and OE contributing significant funding for novel and transformational battery technologies.

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