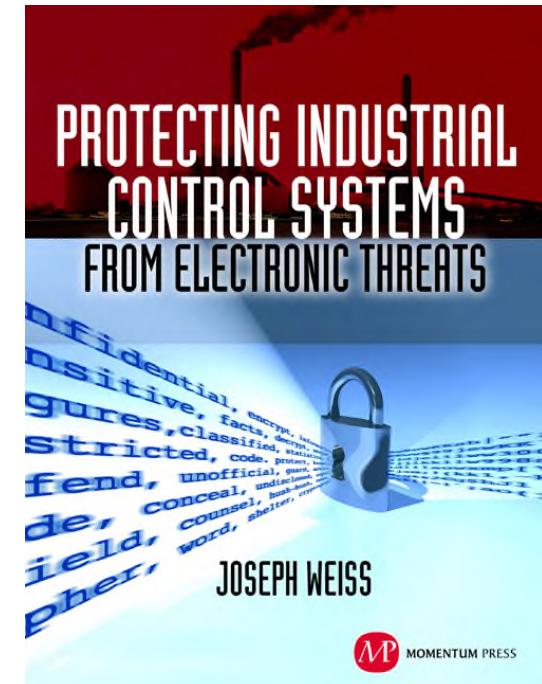


# Cyber Security of Industrial Control Systems (ICSS)

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# ICSs – What Are They And Where Are They Used?

- ICSs are critical to operating industrial assets including power, refineries, pipelines, chemicals, manufacturing, water, military systems, medical systems, etc
- ICSs include Distributed Control Systems (DCS), Supervisory Control and Data Acquisition (SCADA), Programmable Logic Controllers (PLC), Remote Terminal Units (RTU), Intelligent Electronic Devices (IEDs)
- ICSs monitor and control physical processes in real time



# Definitions That Can Be Confusing

- Cyber
- Security
- Hack
- Cyber Incident
- Risk
- SCADA
- IT
- Insider
- Malicious

# What Has Happened Recently

- ICS honeypot projects
  - Documenting nation-state attempted attacks against ICS
- Continuing ICS cyber vulnerabilities and incidents
  - BlackEnergy, Havex (in US critical infrastructures)
  - Cyber attacks against Ukrainian power, rail, mining
  - German train crash
  - Navy ship failure
  - VW emissions test cheating device
- Hackers paying attention to ICS
  - Hacker conferences with ICS hacking
  - Building out home ICS lab
  - Video game training hackers on critical infrastructures – WatchDog
- Movie on US readiness to target multiple Iranian infrastructures
- Insurance and Wall Street have mounting awareness of ICS risks

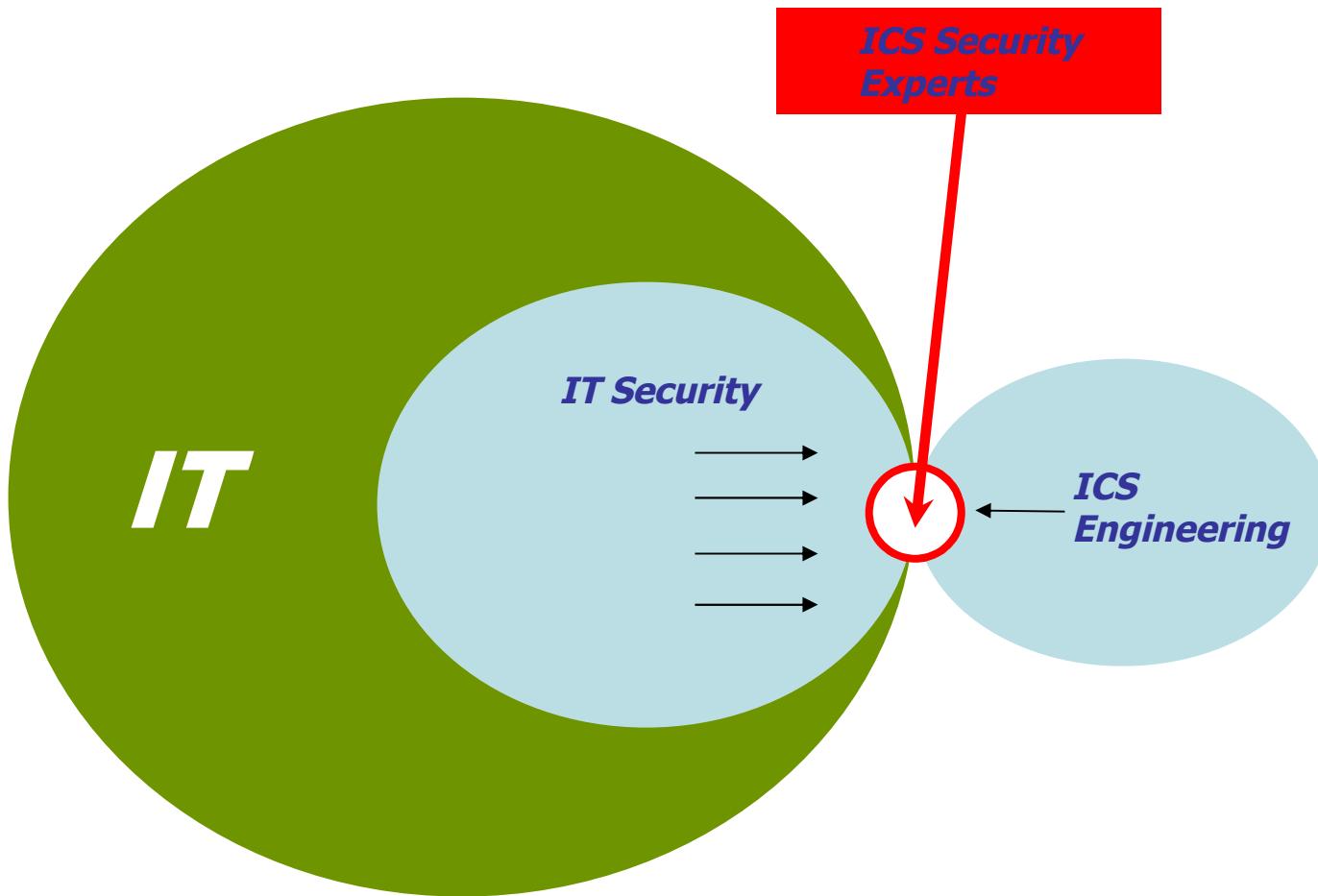
# Russian Cyber-Attack on The Ukrainian Grid

(per George Cotter, Formerly Chief Scientist NSA, Member NAE)

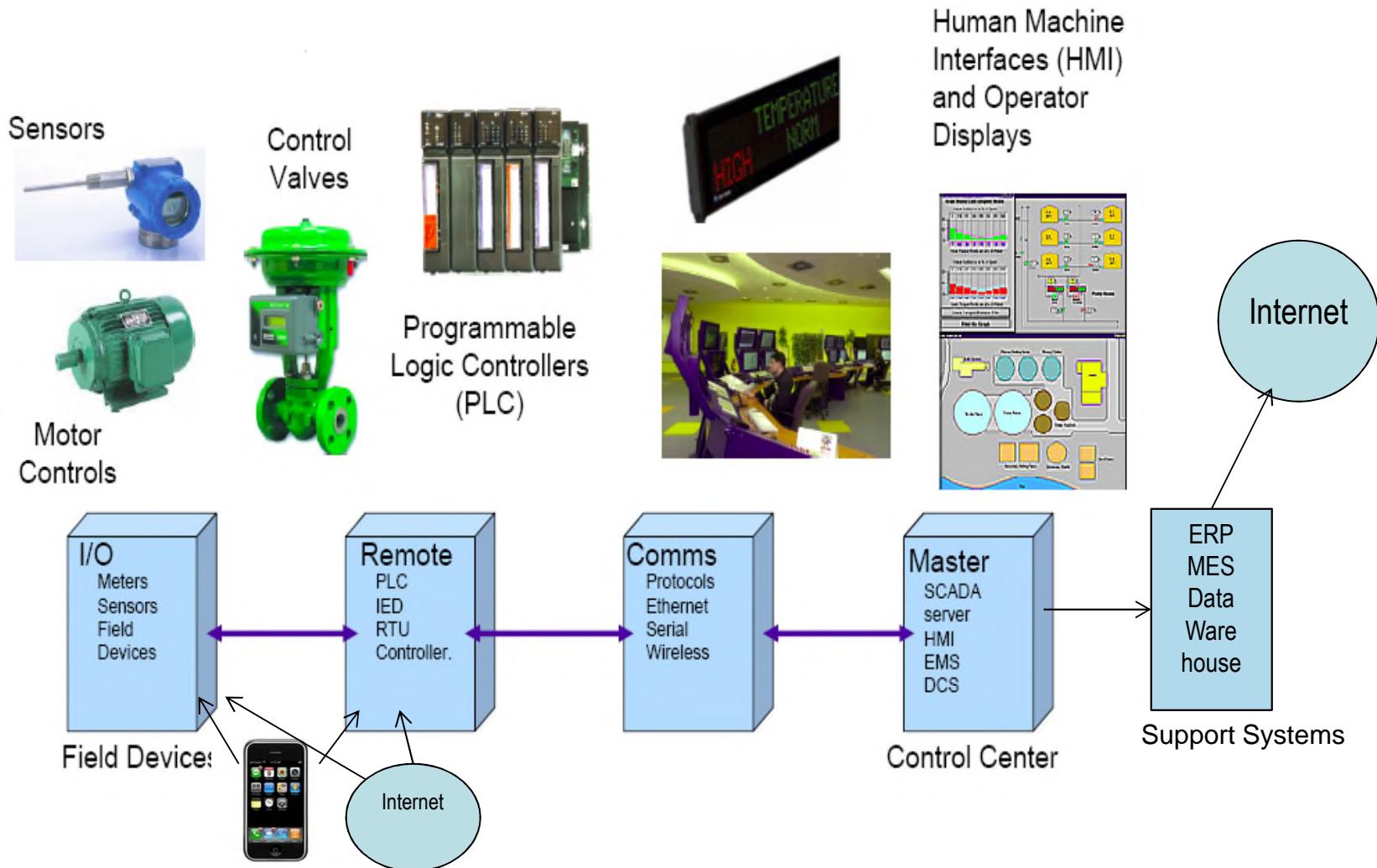
- December 23<sup>rd</sup>-Sophisticated Attack in 2 Regions, Probably 6 Others
  - Intruded into SCADA Systems, Damaged SCADA System Hosts and Workstations
  - Seized Control at Human Machine Interface (HMI) Level, Blindsided System Dispatchers
  - Opened Circuit Breakers, Cut Power to 225,000 customers, HMI was Undoubtedly Compromised (Precursor to Aurora?)
  - Initiated DDOS Attack on Call Centers to Prevent Users from Reporting Outages
  - Activated KillDisk, Erasing Presence, Denying Forensics
  - Multiple Attack Vectors But Much More to be Learned
- Earlier Intrusions March-July 2015 Evidence of Planning, Penetration
- Sandworm Team, BlackEnergy 2, 3 Techniques Are of Russian Origin
- Directly Related to 2014 BlackEnergy Supply Chain Intrusions in U.S.
- And Yet ES-ISAC Stated:

***“There is no credible evidence that the incident could affect North American grid operations and no plans to modify existing regulations or guidance based on this incident.”***

# ICS Security Expertise Lacking



# Control Systems Basics



# IT vs ICS Cyber Security

Attribute	IT	ICS
Confidentiality (Privacy)	High	Low
Message Integrity	Low-Medium	Very High
System Availability	Low-Medium	Very High
Authentication	Medium-High	High
Non-Repudiation	High	Low-Medium
Safety	Low	Very High
Time Criticality	Delays Tolerated	Critical
System Downtime	Tolerated	Not Acceptable
Security Skills/Awareness	Usually Good	Usually Poor
System Lifecycle	3-5 Years	15-25 Years
Interoperability	Not Critical	Critical
Computing Resources	“Unlimited”	Very Limited
Standards	ISO27000	ISA/IEC 62443

# What Are ICS-Unique Cyber Threats?

- Cyber-physical, Not just the network
- Persistent Design Vulnerabilities, Not just Advanced Persistent Threats
- Want undetected control of the process, not denial-of-service

Gap in protection of the process (Level 0)

- eg, Aurora

Compromise of the measurement (Level 1)

- eg, HART vulnerability

Compromise design features of the controller (Level 2)

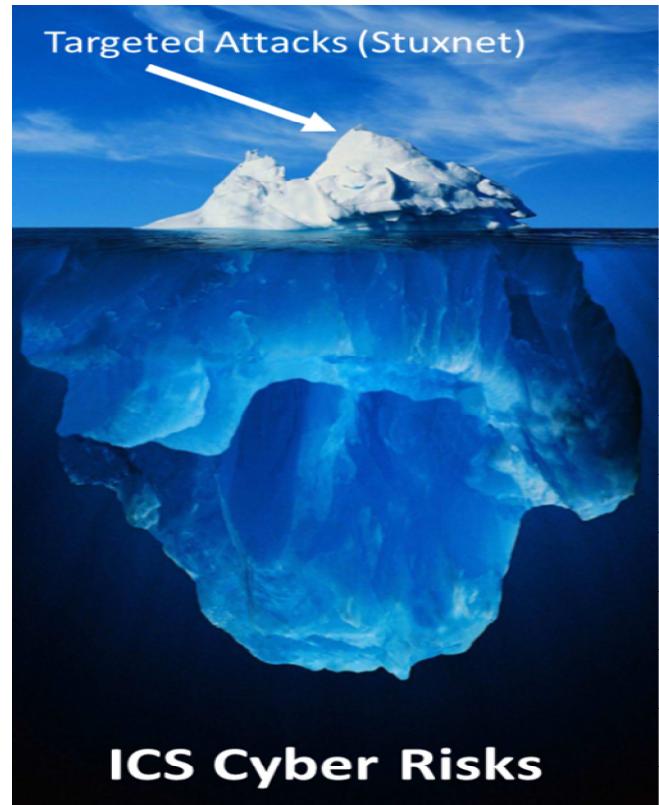
- eg, Stuxnet

# DHS Guidance on ICS Internet Access

- ICS-CERT Alert (IR-ALERT-H-16-056-01) Cyber-Attack Against Ukrainian Critical Infrastructure
  - Original release date: February 25, 2016
- Organizations should isolate ICS networks from any untrusted networks, *especially* the Internet
  - Currently, >2,000,000 ICS systems and devices are directly connected to the Internet
  - What does the DHS guidance mean to the Internet of Things, Smart Grid, and other similar approaches?
  - What will the DHS guidance mean to insurance companies?

# What Is an ICS Cyber Incident?

- Electronic communications between systems and/or people that impacts Confidentiality, Integrity, and/or Availability (CIA)
  - Missing safety
- Incidents that are apparently non-malicious can actually be malicious



# ICS Cyber Incidents Are Real

- Impacts ranged from significant discharges to significant equipment damage to deaths
- Affects all industries
- Very few ICS-specific cyber security technologies, training, and policies
- >2 million ICS devices directly connected to the Internet (and counting)
- Resilience and recovery need to be addressed



# BlackEnergy Hack Is Widespread

(per Kyle Wilhoit, TrendMicro)

- “Based on telemetry data from open-source intelligence (OSINT) and Trend Micro Smart Protection Network, we saw that there were samples of BlackEnergy and KillDisk that may have been used against a large Ukrainian mining company and a large Ukrainian rail company (same samples as against the utilities)”
  - Cyber threats cross industry verticals

# Cyber Security Issues With The US Grid

- More than 250 ICS cyber incidents in North America
  - 5 major outages (more than 90,000 customers each)
- Industry is focused on compliance, not security
- NERC cyber standards (CIP) are inadequate
  - Wouldn't have addressed the 5 major outages
  - Excludes most of the electric industry assets
    - Ukrainian substations would have been out-of-scope
    - Most power plants and many substations out-of-scope
    - Routable connections being replaced to avoid compliance requirements
  - Doesn't address communication between control centers and substations
  - Doesn't address ICS issues like Stuxnet and Aurora
  - Doesn't address ICS supply chain issues
  - Doesn't require malware to be removed!
  - DOD issued \$70M RFP on cyber security of the electric grid

# Aurora Vulnerability

- The Elements Necessary for an Attack
  - Programmable Digital Relay
    - Or other device that controls the breaker
  - High-Speed Breakers
  - Access (front panel, modem, Internet, wireless, or SCADA)
  - Laptop/Desktop Computer
- Knowledge Necessary:
  - Power Engineering (attack planning and device setting skills)
  - Hacking Skills (exploit the relay and conduct the attack)
- Time Required to Conduct the Attack (after gaining access):
  - Less than one minute
  - No additional software is introduced
  - Uses the internal settings of the imbedded relay software



Programmable Digital Relay



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# Aurora Vulnerability



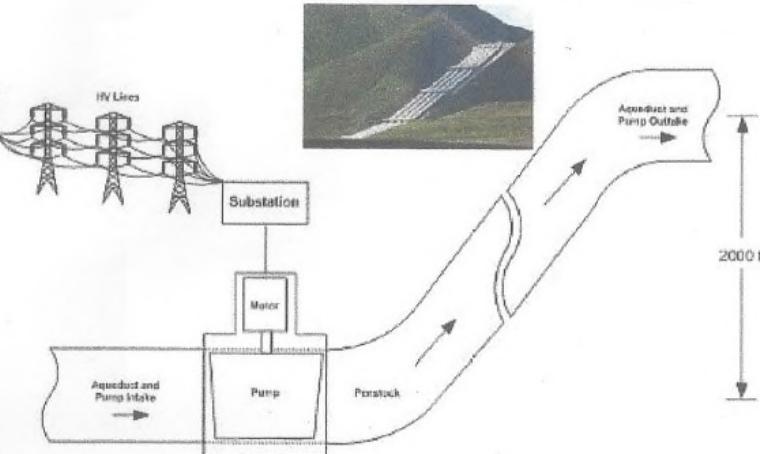
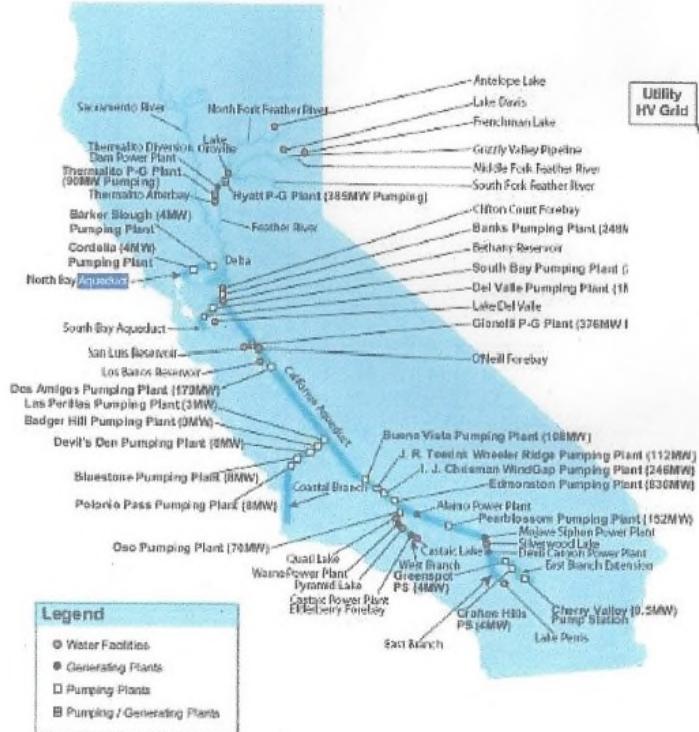
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# Aurora Vulnerability Example

## Water Pumping Plants Use Large Motors in Series



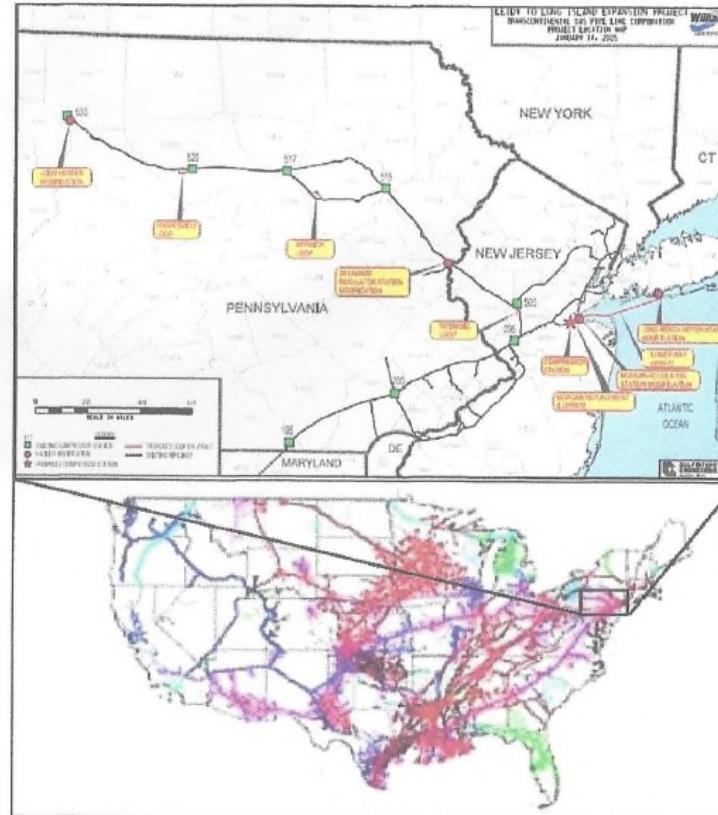
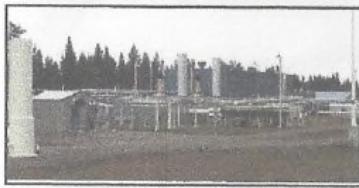
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# Aurora Vulnerability Example

## Gas Line Compressor Stations Use Large AC Induction Motors Near Cities



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# Summary of ICS Cyber Incidents to Date

	Estimated Count
Total	750
Malicious	250
Targeted	100 (of the 250+)
Loss of View/Loss of Control	300
Injury/Deaths	60 (>1,000 deaths)
Equipment Damage	100
Environmental Damage	70
Operational Impact	500
Financial Impact	\$30B

# Societal Needs and Concerns

- Government has cyber security expertise
  - Industry often doesn't trust the government
  - Need to have “get out-of-jail free” card and anonymize end-users
  - Academia needs solutions that are practical
- Industry has domain expertise
- Industry & Insurance Partners could accelerate “best practices”
  - Lloyd's Study projects losses from US cyber-caused 15 state blackout of \$243B to \$1 Trillion (July 2015 Report)
- Academia researches “1st-principles”
- Work with “coalition of the willing”
  - Develop appropriate ICS cyber technologies
  - Share information

# What Can Be Done Today

- Understand ICS cyber security
- Establish a cross-discipline team reporting to the C-Level
  - Operations/ICS should lead
    - Operations, Maintenance, Engineering, IT, Telecom, Forensics, Risk, PR
- Develop a “living” ICS cyber security program
  - Develop ICS cyber security policies and metrics
  - Understand what is actually installed and connected
  - Perform risk assessment based on mission criticality
- Implement security technologies to meet functional needs
- Incorporate security into ICS procurement specifications

# How Can You Help?

- Support cyber security in your own organization
  - Make ICS cyber security as important as IT cyber security
- Participate in industry/government efforts
  - Standards development, government advisory panels
- Share information with others
  - Incidents, solutions, threats, needs

# Thank you

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